

**GEOLOGIST'S REPORT**  
DRILLING TIME AND SAMPLE LOG

COMPANY <u>VESS OIL CORPORATION</u>		ELEVATIONS	
LEASE <u>HAUSER 'A' #9</u>		KB <u>2126'</u>	GL <u>2121'</u>
FIELD <u>BEMIS-SHUTTS</u>		Measurements Are All	
LOCATION <u>430' FSL &amp; 680' FWL</u>		From <u>KB</u>	
SECTION <u>34</u> TOWNSHIP <u>11S</u> RANGE <u>17W</u>		API <u>15-051-26353</u>	
COUNTY <u>ELLIS</u> STATE <u>KANSAS</u>			
CONTRACTOR <u>L.D. DRILLING, Rig #1</u>		CASING	
SPUD <u>09/11/2012</u> COMP <u>09/20/2012</u>		SURFACE <u>13&amp;3/8" 54# @ 85' w/120 sx</u>	
RTD <u>3720' (-1594)</u> LTD <u>n/a</u>		<u>8&amp;5/8" 23# set @ 1341 w/500 sx</u>	
ELECTRICAL SURVEYS		PRODUCTION <u>none - P&amp;A</u>	
<u>No Open Hole Logs</u>			

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
ANHYDRITE		1341' (+785)	09/11/2012: MIRU. SPUD 5:30 PM.
BASE ANHYDRITE		1378' (+748)	09/12/2012: DTD 92'. Set 13 3/8" 54# casing @ 85' w/120 sx common- 2% gel, 3% CC. Circ by Allied.
TOPEKA		3083' (-957)	09/13/2012: DTD 1345'. Ran short trip. Ran and set 8 5/8" 23# @ 1341 w/350 sx Lite. 150 sx common w/2% gel, 3% CC. Cement did Circ. Plug down @ 2:15 PM by Allied. Set 12 hours.
HEEBNER SH		3317' (-1191)	
TORONTO		3338' (-1212)	
LANSING		3362' (-1236)	09/14/2012: Dtd @ 1420'.
STARK SH		3552' (-1426)	09/15/2012: Dtd @ 2415'.
BASE KANSAS CITY		3596' (-1470)	09/16/2012: Dtd @ 3100'.
CONGLOMERATE CHERT		3623' (-1499)	09/17/2012: DTD 3430'. Ran short trip. Running DST #1.
ARBUCKLE		NP	09/18/2012: DTD 3460'. Ran DST #2.
LTD/RTD	n/a	3720' (-1594)	09/19/2012: DTD 3609'. Ran DST #3.
			09/20/2012: RTD 3720'. No Arbutkle found. Prepare to P&A. No E-logs.

**REMARKS:**

The decision was made by the operator to plug and abandon the VDC Hauser 'A' #9 due to negative structural position, negative DST recoveries, and sample evaluation nothing poor or non-existent shows of free oil in the primary and secondary zones of interest. Arbutkle was not reached for evaluation. No open hole E-logs were run.

Respectfully submitted,  
Roger L. Martin, Geologist (W/ElSite)

