



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-8408
PHONE: (405) 753-6500 FAX: ()

Division : 0701
Delivery Ticket : 2833
Delivery Date : 9/30/2012

Ordered By:
Lease/Well : MARY ANN 2622 #1-36H
Rig Name/Number : LARIATE 41
AFE Number :
Site Contact :

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	MARY ANN 2622 #1-36H	\$27,875.00	\$0.00	\$27,875.00	9/30/2012	\$27,875.00
130	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
130	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
75	18" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
14	CEMENT	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	9/30/2012 9/30/2012	
Sub Total:		\$27,875.00	\$0.00			\$27,875.00

AFE Number: DC 12452
 Well Name: MARY ANN 2622 # 1-36H
 Code: 850-010
 Amount: 27,875.00
 Co. Man: John Fortward
 Co. Man Sig: [Signature]
 Notes: _____

John Fortward
 Print Name
[Signature]
 Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2956349	Quote #:	Sales Order #: 9873769
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Sloan, Allen	
Well Name: Mary Ann 2622	Well #: 1-36H	API/UWI #: 15-057-20845	
Field:	City (SAP): FORD	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 26S Range 22W			
Contractor: Lariat		Rig/Platform Name/Num: 41	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JOURNAGEN, MICHAEL	13.5	524224	MENDOZA, VICTOR	13.5	442596	RODRIGUEZ, EDGAR Alejandro	13.5	442125
TORRES, CLEMENTE	13.5	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/8/2012	1	1	10/9/2012	12.5	2			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	08 - Oct - 2012	16:00	CST
Form Type	BHST		Job Started	08 - Oct - 2012	20:00	CST
Job depth MD	1187. ft	Job Depth TVD	Job Completed	09 - Oct - 2012	10:13	CST
Water Depth		Wk Ht Above Floor	Departed Loc	09 - Oct - 2012	11:10	CST
Perforation Depth (MD)	From	To		09 - Oct - 2012	12:40	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					940.		
12.25" Open Hole- Lower				12.25				940.	1101.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1100.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR - GRANULATED	100	LB		
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	280.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	125.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement (TBC)		88.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	88	Shut In: Instant		Lost Returns		Cement Slurry	133	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	28	Actual Displacement	88	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	231
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	46.01 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2956349	Quote #:	Sales Order #: 9884982
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Sloan, Allen	
Well Name: Mary Ann 2622	Well #: 1-36H	API/UWI #: 15-057-20845	
Field:	City (SAP): FORD	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 26S Range 22W			
Contractor: Lariat		Rig/Platform Name/Num: 41	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: DURAN, EDUR	MBU ID Emp #: 445769

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DUCSAK, JAMES Joseph	0.0	518883	DURAN, EDUR	0.0	445769	JOHNSON, MATTHEW Warren	0.0	525955

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	85 mile	10872308	85 mile	11256865	85 mile	11288858	85 mile
11748315	85 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/19/2012	5	2	10/20/2012	4	4			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom		Date	Time	Time Zone	
Formation Depth (MD)				Called Out	19 - Oct - 2012	11:30	CST
Form Type	BHST			On Location	19 - Oct - 2012	19:00	CST
Job depth MD	5349. ft	Job Depth TVD	5349. ft	Job Started	20 - Oct - 2012	00:50	CST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	20 - Oct - 2012	02:15	CST
Perforation Depth (MD)	From	To		Departed Loc	19 - Oct - 2012	04:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1150.	5355.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5355.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1150.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.54	7.36		7.36
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.356 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.18	5.2		5.2
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	5.197 Gal	FRESH WATER							
4	Displacement		203.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	201	Shut In: Instant		Lost Returns	0	Cement Slurry	76	Pad	
Top Of Cement	2511	5 Min		Cement Returns	0	Actual Displacement	201	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	4	Avg. Job			4
Cement Left In Pipe	Amount	91	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2956349	Quote #:	Sales Order #: 9920893
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Solis, Lu	
Well Name: Mary Ann 2622		Well #: 1-36H	API/UWI #: 15-057-20845
Field:	City (SAP): FORD	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 26S Range 22W			
Contractor: Lariat		Rig/Platform Name/Num: 41	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HEIDT, JAMES Nicholas	8	517102	JOURNAGAN, MICHAEL	8	524224	RAMIREZ, JORGE	8	498481
RODRIGUEZ, EDGAR Alejandro	8	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/2/2012	1	1	11/3/2012	7	3			

TOTAL *Total is the sum of each column separately*

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	02 - Nov - 2012	15:00	CST
Form Type	11769. ft	BHST		Job Started	02 - Nov - 2012	20:00	CST
Job depth MD		Job Depth TVD	4930. ft	Job Completed	03 - Nov - 2012	04:04	CST
Water Depth		Wk Ht Above Floor	23. ft	Departed Loc	03 - Nov - 2012	05:54	CST
Perforation Depth (MD)	From	To				07:20	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5355.	11817.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	4955.	11817.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5355.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	4955.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	700.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Displacement (TBC)		146.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	146	Shut In: Instant		Lost Returns		Cement Slurry	191	Pad	
Top Of Cement	2968	5 Min		Cement Returns		Actual Displacement	146	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	367
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	88.13 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					