

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Dorado E+P Portals, LLC		Lease No.	Date 9-19-12	
Lease News 25-9-4		Well #		
Field Order # 06577A	Station Pratt KS	Casing 13 3/8	Depth 253'	County Reno
Type Job 13 3/8 conductor		Formation cnw	Legal Description 4-25-9	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 300 SKS common	RATE 2% CC, 1/4" CF @ 15.6	PRESS	ISIP 15.6
Depth 253'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 37	Volume	From	To	Pad	Min		10 Min.
Max Press 400	Max Press	From	To	Frac	Avg		15 Min.
Well Connection Smooth	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 238'	Packer Depth	From	To	Flush Disp H. 20	Gas Volume		Total Load

Customer Representative JAMES	Station Manager scotty	Treater Allen
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Service Units 28443	Eric Wright	Brett Reed					
Driver Names Allen	3370X	20920	19960	21010			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
6:00 PM					D.S. CASING. Service Log Duke # 20
					in Loc. Discuss Safety Setup Plan Job
6:25					Rig CIR @
6:30					Start out of Hole w/ Bit
					out of Hole w/ Bit
6:50					Rig up to Run 13 3/8 csg. 48'
7:50					Start 13 3/8" casing in Hole.
8:06	200'			5	Casing @ 252' cir w/ Rig.
					Start mix 300 SKS common
			25		w/ 2% CC, 1/4" CF @ 15.6 #/gal
8:25				5	Finish mixing amt
8:30	300'		37	3	Start Disp
					Plug down
					Shut IN @ well
					Release PSI Back to TRK.
					Washup Equip. & Rack up.
9:30					Job complete.
					Cement CIR To Pit.
					thanks Allen, Eric
					Brett

Customer: **DORADO E&P PARTNERS** Lease No. _____ Date: **9-21-2012**
 Lease: **TOEWS** Well # **25-9-4**
 Field Order # **20833** Station **PRATT, KS.** Casing **9 5/8"** Depth _____ County **RENO** State **KS.**
 Type Job **CNW-9 5/8" S.P.** Formation **TS-1441'** Legal Description **4-25-9**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT -	Fluid	Pre Pad	RATE	PRESS	ISIP
9 5/8" x 36'	36'		CMT -	350-A-CON	@ 2.12 CUFT ³	Max		5 Min.
Volume 111 BBL	Volume	From	To	Pad	300 - COMMON	Min		10 Min.
Max Press 1000	Max Press	From	To	Frac	@ 1.20 CUFT ³	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 1375.69	Packer Depth	From	To	Flush	107.8 BBL	Gas Volume		Total Load

Customer Representative: **JAMES FLUD** Station Manager: **D. SCOTT** Treater: **K. LESLEY**

Service Units	37526	19829	19843	19826	19860	70959	19918				
Driver Names	LESLEY	MARQUEZ	---	LAWRENCE	---	PIERSON	---				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					ON LOCATION - SAFETY MEETING
					RUN 36 STS. 9 5/8" x 36" CSG.
					CENT. - 2, 4, 6, 8, 10, 12, 14, 16
					BASK - 30
1:30 PM					CSG. ON BOTTOM
1:40 PM					HOOK UP TO CSA. / BREAK CIRC. W/ RIG
2:15 PM	300		5	6	H ₂ O AHEAD
2:17 PM	300		132	6	MIX 350 SKS. A-CON @ 12.6 PRG
2:39 PM	200		64	6	MIX 300 SKS. COMMON @ 15.6 PRG
2:50 PM	0		0	6	RELEASE PLUG / START DISPLACEMENT
3:04 PM	200		79	5	LIFT PRESSURE
3:08 PM	400		100	3	SLOW RATE
3:10 PM	600		107.8	3	PLUG DOWN - HELD
					CIRC. THROUGH
					CIRC. 80 BBL TO PIT

JOBS COMPLETE,
 THANKS -
 KEVEN LESLEY

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TREATMENT REPORT

Customer	DORADO E & P PARTNERS LLC		Lease No.	25-9-4		Date	9-29-12	
Lease	TOEWS		Well #	25-9-4				
Field Order #	Station	Casing	Depth	County	State			
10076	FRAM, KS			RENO	KS			
Type Job	CAW - CEMENT WIPER STOCK			Formation	Legal Description 4-25-9			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acids		RATE	PRESS	ISIP
				225 SK.				
Depth	Depth	From	To	Pre-Pad	Max			5 Min.
				COMMON				
Volume	Volume	From	To	Grav	Min			10 Min.
				1% CC.				
Max Press	Max Press	From	To	Brac	Avg			15 Min.
				1/2% CFR				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
				1/4% DEFORM				
Plug Depth	Packer Depth	From	To	Brush	Gas Volume			Total Load
				16#, 1.15 cft/sk				

Customer Representative	JAMES	Station Manager	BOB	Treater	GORDLEY
Service Units	22283	19907	33708-20920	19831-19862	
Driver Names	STEVE	ALG	ERIC	JESSE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					ON LOCATION 9/28/12 WAIT FOR LOG TOOL
					PLACE WIPER STOCK TOOL AT 3240' - DROP BALL LOADS DRILL PIPE - 2 bbl. PSE UP TO 2500# - WAIT PSE UP TO 3700# - TOOL SET - WORK A.P. A LITTLE...
0650	500	200	15	3	PUMP 15 bbl. H ₂ O SPACER
			46	4	PUMP 225 SK. COMMON CEMENT 1% CC 1/2% CFR 1/4% DEFORMER AT 16.0 ppg 1.15 cft/sk 4.9 gal/h/sk
	200		1 1/2	3	PUMP 1 1/2 bbl H ₂ O SPACER
0715	500		27	3	PUMP 27 bbl. MUD STING OUT OF TOOL WALL D.P. 100' ABOVE TOOL CIRCULATE HOLE CLEAN WITH MUD PUMP
0800					JOB COMPLETE - KEVIN

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TREATMENT REPORT

Customer Dorado E and P Partners, LLC	Lease No. 1 LLC	Date 10-6-12
Lease Toeius	Well # 25-9-4	
Field Order # 7000	Station Pratt, Kansas	Casing 2 3/4" ID
	Depth 4469 Feet	County Reno
Type Job C.N.W. - Intermediate	Formation	State Kansas
		Legal Description 4-255-9W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 2 3/4" ID	Tubing Size 2 1/8" ID	Shots/Ft	25 sacks	Start	Comencement	RATE	PRESS	ISIP
Depth 4469 Feet	Depth	From	180 Sacks AA-2	From	with 58 FLA	Max 322.38	Friction Reducer	6 Min. 28 DeFoamer,
Volume 170.7 Bbl.	Volume	From	To: 18 Free Water Control, 1089	From		Min 117.25	Lb/str cell plate	10 Min. 5 Lb/str Gilsomite.
Max Press	Max Press	From	To: 15.3 Lb/Gal, 5.52	From		Avg 136	CU.F.T.	15 Min. 5K.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4425 Feet	Packer Depth	From	To	Flush	169 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative James Fud	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37,216	19,903	19,905	19,831	19,862				
Driver Names	Messich	Mattal	Reed						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
					Casing in well and rig circulating upon arrival.
6:15		2000			Shut in well and pressure Test.
6:24	400			5	Start 25 sacks Scavenger cement.
6:26			8	5	Start 180 sacks AA-2 cement.
	-0-		51		Stop pumping. Shut in well. Wash pump and lines.
					Release Top Rubber Plug. Open Well.
6:36	100			6.5	Start Fresh Water Displacement.
			103	5	Start to lift cement.
7:02	650		169		Plug down.
	1,500				Pressure up.
					Release pressure. Float Collar held
	-0-				Wash up pump truck.
8:00					Job Complete.
					Thank You
					Clarence, Mike, Brett

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TREATMENT REPORT

Customer Dorado E and P Partners, LLC	Lease No. LLC	Date 10-16-12
Lease Toews	Well # 25-9-4	
Field Order # 7281	Station Pratt, Kansas	Casing" 11.625 Depth 9342 feet
Type Job C.N.W. - Liner	Formation	County Reno State Kansas
		Legal Description 4-255-9W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 11.625	Tubing Size 9.875	Shots/Ft 570	From 2580	Acid 545 sacks Premium Cement with 18 Frac	Rate 5.43 Gal./Min.	Press. 108 psi	ISIP 108 psi
Depth 5008	Depth 4396.72	From	To	Water Control 1.24 CU FT/1sk.			15 Min.
Volume 77.46 Bbl.	Volume 38.13	From	To				10 Min.
Max Press	Max Press	From	To				15 Min.
Well Connection 4 Full Hole	Annulus Vol. Drill Pipe	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Bbl. Fresh Water			Total Load 3 7.96

Customer Representative James Flud	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37216	19903	19905	19959	21010	70959	19918			
Driver Names	Messick	Mittel	Young	Phive						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Truck on location.
					Liner in well and Drill Pipe being ran upon arrival.
9:52		4000			Liner in well. Circulate for D.P.
9:55	500			5	Shut in well. Pressure Test. Open Well. 110
			12	5	Start 500 Gallons Mud Flush after Busting Dist.
			17	5	Start Fresh water Spacer.
	500		25.8	5	Start 545 sacks Premium cement.
10:32			146		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
10:34	200			5	Start 28 kCL Displacement with Sugar init.
			10	5	Start 28 kCL Displacement.
10:43			35		Land Drill Pipe plug.
	1200				Pressure up and release casing plug
				8	
10:44	1300			5	Start casing Displacement.
10:52	400	300	7850	2	slow rate
	600		75		Plug down
	1000				Pressure up
11:04	1300				Release pressure and check Float It held.
11:04	1300				Pressure up and Burst Dist. Pump 5 Bbl. Hook up well to Drill in run to roll hole.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

11:30 Wash up pump truck. 12:00 P.M. Job Complete. Thank You. Clarence, Mike, Steve, Dale