



P.O. BOX 3680
HOUMA, LA 70361-3680

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6408
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 2849
Delivery Date : 10/2/2012

Ordered By :
Lease/Well : FALTDZ 2231 #1-26H
Rig Name/Number : LARIATE 3
AFE Number :
Site Contact :

| Qty | Description | Min / Standby / Usage Charge | Add Day | Unit Price | Start Date / Stop Date | Extended Line Total |
|------------|--|------------------------------|---------|-------------|------------------------|---------------------|
| 1 | FALTDZ 2231 #1-26H | \$27,150.00 | \$0.00 | \$27,150.00 | 10/2/2012 / 10/2/2012 | \$27,150.00 |
| 120 | DRILLED 30" CONDUCTOR HOLE | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 120 | 20" CONDUCTOR PIPE (.250 WALL) | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | 6'X6' CELLAR TINHORN WITH PROTECTIVE RING | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | DRILL & INSTALL 6'X6' CELLAR TINHORN | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 75 | DRILLED 20" MOUSE HOLE (PER FOOT) | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 75 | 16" CONDUCTOR PIPE (.250 WALL) | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | WELDING SERVICES FOR PIPE & LIDS | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE) | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 13 | CEMENT | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | 8' HAY FEEDER | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| 1 | PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE | \$0.00 | \$0.00 | \$0.00 | 10/2/2012 / 10/2/2012 | |
| Sub Total: | | \$27,150.00 | \$0.00 | | | \$27,150.00 |

AFE Number: DC12438
Well Name: FALTDZ 2231 1-26H
Code: 830-010
Amount: 27,150.00
Co. Man: John Fortune
Co. Man Sig: [Signature]
Notes: _____

John Fortune
Print Name
[Signature]
Signature

The Road to Excellence Starts with Safety

| | | | |
|--|-------------------------|--|------------------------|
| Sold To #: 305021 | Ship To #: 2956919 | Quote #: | Sales Order #: 9883788 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: ???, Jessie | |
| Well Name: Faldtz 2231 | Well #: 1-26H | API/UWI #: 15-055-22178 | |
| Field: | City (SAP): GARDEN CITY | County/Parish: Finney | State: Kansas |
| Legal Description: Section 26 Township 22S Range 31W | | | |
| Contractor: LARIAT | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: NGUYEN, VINH | | Srcv Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------------|---------|--------|-----------------|---------|--------|----------------------------|---------|--------|
| JOHNSON, MATTHEW Warren | 6.5 | 525955 | MENDOZA, VICTOR | 6.5 | 442596 | RODRIGUEZ, EDGAR Alejandro | 6.5 | 442125 |
| TORRES, CLEMENTE | 6.5 | 344233 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 10/15/2012 | 6.5 | 3.5 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|---------------|-----------------|-------|-----------|
| | | | | | 15 - Oct - 2012 | 04:00 | CST |
| Form Type | | | BHST | On Location | 15 - Oct - 2012 | 08:30 | CST |
| Job depth MD | 1848. ft | | Job Depth TVD | Job Started | 15 - Oct - 2012 | 13:14 | CST |
| Water Depth | | | Wk Ht Above Floor | Job Completed | 15 - Oct - 2012 | 14:41 | CST |
| Perforation Depth (MD) | From | | To | Departed Loc | 15 - Oct - 2012 | 16:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 12.25" Open Hole | | | | 12.25 | | | | . | 1450. | | |
| 12.25" Open Hole- Lower | | | | 12.25 | | | | 1450. | 1850. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | . | 1850. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 9 5/8 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 9 5/8 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|--------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Fresh Water | | 10.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | EXTENDACEM (TM) SYSTEM (452981) | 445.0 | sacks | 12.4 | 2.12 | 11.68 | | 11.68 |
| | 3 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 11.676 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | SWIFTCEM (TM) SYSTEM (452990) | | sacks | 15.6 | 1.2 | 5.32 | | 5.32 |
| | 2 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 5.319 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement | | 139.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 139 | Shut In: Instant | | Lost Returns | | Cement Slurry | 212 | Pad | |
| Top Of Cement | SURFACE | 5 Min | | Cement Returns | 40 | Actual Displacement | 139 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 10 | Load and Breakdown | | Total Job | 361 |
| Rates | | | | | | | | | |
| Circulating | 5 | Mixing | 5 | Displacement | 6 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 45.52 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--|-------------------------|--------------------------------------|------------------------|
| Sold To #: 305021 | Ship To #: 2956919 | Quote #: | Sales Order #: 9903821 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Mr., Jessie | |
| Well Name: Faldtz 2231 | Well #: 1-26H | API/UWI #: 15-055-22178 | |
| Field: | City (SAP): GARDEN CITY | County/Parish: Finney | State: Kansas |
| Legal Description: Section 26 Township 22S Range 31W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 3 | |
| Job Purpose: Cement Intermediate Casing | | | |
| Well Type: Development Well | | Job Type: Cement Intermediate Casing | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: CARRILLO, EDUARDO | MBU ID Emp #: 371263 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|----------------------------|---------|--------|--------------|---------|--------|-----------------|---------|--------|
| CARRILLO, EDUARDO Carrillo | 7 | 371263 | LUNA, JOSE A | 7 | 480456 | MENDOZA, VICTOR | 7 | 442596 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10744298C | 70 mile | 10988832 | 70 mile | 11133699 | 70 mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 10-22-2012 | 7 | 3.25 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|---------------|-----------------|-------|-----------|
| | | | | | 22 - Oct - 2012 | 04:00 | CST |
| Form Type | | | BHST | On Location | 22 - Oct - 2012 | 07:30 | CST |
| Job depth MD | 5367. ft | | Job Depth TVD | Job Started | 22 - Oct - 2012 | 13:00 | CST |
| Water Depth | | | Wk Ht Above Floor | Job Completed | 22 - Oct - 2012 | 14:10 | GMT |
| Perforation Depth (MD) | From | | To | Departed Loc | 22 - Oct - 2012 | 15:40 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 8.75" Open Hole | | | | 8.75 | | | | 1850. | 8301. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5300. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | . | 1842. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| PLUG,CMTG, TOP,7,HWE,5.66 MIN/6.54 MAX CS | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 7 | 1 | H |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 7 | 1 | H |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Supplied Gel Spacer | | 30.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | ECONOCEM (TM) SYSTEM (452992) | 200.0 | sacks | 13.6 | 1.54 | 7.36 | | 7.36 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.356 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | HALCEM (TM) SYSTEM (452986) | 100.0 | sacks | 15.6 | 1.18 | 5.2 | | 5.2 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 5.197 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement (TBC) | | 201.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 201 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 76 | Pad | |
| Top Of Cement | 2658.13 | 5 Min | | Cement Returns | 0 | Actual Displacement | 201 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 30 | Load and Breakdown | | Total Job | 307 |
| Rates | | | | | | | | | |
| Circulating | 6 | Mixing | 6 | Displacement | 6 | Avg. Job | 6 | | |
| Cement Left In Pipe | Amount | 42 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

| | | | |
|--|-------------------------------------|--------------------------|------------------------|
| Sold To #: 305021 | Ship To #: 2956919 | Quote #: | Sales Order #: 9920872 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: ??, Jessie | |
| Well Name: Faldtz 2231 | Well #: 1-26H | API/UWI #: 15-055-22178 | |
| Field: | City (SAP): GARDEN CITY | County/Parish: Finney | State: Kansas |
| Legal Description: Section 26 Township 22S Range 31W | | | |
| Contractor: Lariat | Rig/Platform Name/Num: 3 | | |
| Job Purpose: Cement Production Liner | | | |
| Well Type: Development Well | Job Type: Cement Production Liner | | |
| Sales Person: NGUYEN, VINH | Srv Supervisor: CHRISTENSEN, STUART | MBU ID Emp #: 476488 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|------------------------|---------|--------|------------------|---------|--------|-------------------------|---------|--------|
| CHRISTENSEN, STUART | 15 | 476488 | GARCIA, ADAM Joe | 15 | 531492 | JOHNSON, MATTHEW Warren | 15 | 525955 |
| REDFEARN, BRADY Tanner | 15 | 497317 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-----------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 11/1/2012 | 10 | 3 | | | | | | |

TOTAL Total is the sum of each column separately

| Job | | | | Job Times | | | |
|------------------------|----------------------|-----|-------------------|-------------|-----------------|-----------------|-----------|
| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
| | | | | | 31 - Oct - 2012 | 21:00 | CST |
| Form Type | | | BHST | On Location | 01 - Nov - 2012 | 03:00 | CST |
| Job depth MD | 9218. ft | | Job Depth TVD | 9218. ft | Job Started | 01 - Nov - 2012 | 10:40 |
| Water Depth | | | Wk Ht Above Floor | 22. ft | Job Completed | 01 - Nov - 2012 | 12:20 |
| Perforation Depth (MD) | From | | To | | Departed Loc | 01 - Nov - 2012 | 13:30 |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|---------|-------|-----------|--------------|------------|---------------|
| 6.125" Open Hole | | | | 6.125 | | | | 5298. | 9218. | | |
| 4.5" Production Liner | Unknown | | 4.5 | 4. | 11.6 | LTC | P-110 | 4895. | 9218. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5298. | | |
| 4" Drill Pipe | Unknown | | 4. | 3.34 | 14. | Unknown | | . | 4895. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| |
|-----------------|
| Stage/Plug #: 1 |
|-----------------|

HALLIBURTON

Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Supplied Gel Spacer | | 20.00 | bbl | 9. | .0 | .0 | .0 | |
| 2 | Primary Cement | ECONOCEM (TM) SYSTEM (452992) | 475.0 | sacks | 13.6 | 1.54 | 7.36 | | 7.36 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.356 Gal | FRESH WATER | | | | | | | |
| 3 | Displacement/TB C | | 110.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 130 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 130 | Pad | |
| Top Of Cement | 2328 | 5 Min | | Cement Returns | 0 | Actual Displacement | 130 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 20 | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | 6 | Mixing | 5 | Displacement | 5 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 86 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |