



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-8408
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 2916
Delivery Date : 10/16/2012
Office : 12/1/901

Jan 11 601

Ordered By :
Lease/Well : CARLISLE 3317 #2-27H
Rig Name/Number : LARIATE 38
AFE Number :
Site Contact :

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	CARLISLE 3317 #2-27H	\$26,600.00	\$0.00	\$26,600.00	10/13/2012 / 10/13/2012	\$26,600.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
75	16" CONDUCTOR PIPE (.375 WALL)	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
1	PROVIDED PERSONAL TO FACILITATE DIGGTESS (ONE CALL)	\$0.00	\$0.00	\$0.00	10/13/2012 / 10/13/2012	
Sub Total:		\$26,600.00	\$0.00			\$26,600.00

AFE Number: DC.12498
Well Name: Carlisle 3317 2-27H
Code: 850.010 850.010
Amount: \$26,600.00
Co. Man: Lawrence Rogers
Co. Man Sig: [Signature]
Notes: [Signature]

Print Name

Signature

JOB SUMMARY			PROJECT NUMBER SOK 2002	TICKET DATE 10/17/12
COUNTY COMANCHE	State KANSAS	COMPANY Bridge Exploration & Produc	CUSTOMER REP ROGER BARBER	
LEASE NAME CARLISLE	Well No. 2-27H	JOB TYPE Surface	EMPLOYEE NAME Daniel Wells	

EMP NAME Daniel Wells	Johnny Breeze				
Scott Woods					
Flo Helkena					
Gale Womack					

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 375

Date	Called Out 10/17/2012	On Location 10/17/2012	Job Started 10/18/2012	Job Completed 10/18/2012
Time	1300	1800	0300	0430

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	68#	13	3/8	Surface	369	1,500
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		17	1/2"	Surface	375	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/17	6.0	10/17	4.0	Surface
10/18	4.0			
Total	10.0	Total	4.0	

Pressures			
MAX	1,500 PSI	AVG.	100
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	44	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	270	D-TEX Lite "Class C" 65/3	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	150	Class "C"	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0		0.00	0.00	0.00

Summary					
Preflush Breakdown	_____	Type: _____	Preflush: BBI	<u>10.00</u>	Type: Fresh Water
	_____	MAXIMUM	Load & Bkdn: Gal - BBI	<u>N/A</u>	Pad:Bbl -Gal <u>N/A</u>
	_____	Lost Returns-N	Excess /Return BBI	<u>20</u>	Calc.Disp Bbl <u>49</u>
	_____	Actual TOC	Calc. TOC:	<u>SURFACE</u>	Actual Disp. <u>49.00</u>
Average	_____	Bump Plug PSI:	Final Circ. PSI:	<u>140</u>	Disp:Bbl <u>49.00</u>
ISIP	5 Min. _____	10 Min _____	Cement Slurry: BBI	<u>124.0</u>	
		15 Min _____	Total Volume BBI	<u>183.00</u>	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 2004	TICKET DATE 10/17/12
COUNTY COMANCHE	State KANSAS	COMPANY Bridge Exploration & Produc	CUSTOMER REP ROGER BARBER	
LEASE NAME CARLISLE	Well No. 1317 2-271	JOB TYPE Surface	EMPLOYEE NAME Matt Wilson	

EMP NAME Matt Wilson	Dustin Odum				
Jared Green					
Emmit Brock					
0.00					

Form. Name _____ Type: _____
 Packer Type _____ Set At **0**
 Bottom Hole Temp. **80** Pressure _____
 Retainer Depth _____ Total Depth **1000'**

	Called Out	On Location	Job Started	Job Completed
Date	10/18/2012	10/18/2012	10/19/2012	10/19/2012
Time	3:00 pm	11:30 pm	3:28 am	5:00 am

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		36#	9 5/8"		Surface	
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"		Surface	1,000'
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	fresh Water	BBL.	10
Spacer type		BBL.	
Acid Type		Gal.	%
Acid Type		Gal.	%
Surfactant		Gal.	In
NE Agent		Gal.	In
Fluid Loss		Gal/Lb	In
Gelling Agent		Gal/Lb	In
Fric. Red.		Gal/Lb	In
MISC.		Gal/Lb	In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/18	2.0	10/19	4.0	Surface
10/19	5.0			
Total	7.0	Total	4.0	

Perfpac Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Pressures		
MAX	1,500 PSI	AVG. 200
Average Rates in BPM		
MAX	6 BPM	AVG 5
Cement Left in Pipe		
Feet	47	Reason SHOE JOINT

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	270	EX Lite Premium Plus 65 (6% Gel)	2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Premium Plus (Class C)	1% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary			
Preflush	10.00	Type:	Fresh Water
Breakdown	MAXIMUM 1,500 PSI	Load & Bkdn:	Gal - BBI
	NO/FULL	Excess /Return	BBI
	Actual TOC SURFACE	Calc. TOC:	SURFACE
Average	Bump Plug PSI: 375	Final Circ.	PSI: 375
ISIP	5 Min. 10 Min. 15 Min.	Cement Slurry:	BBI 151.0
		Total Volume	BBI 232.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY

PROJECT NUMBER SOK2027			TICKET DATE 10/24/12		
COUNTY COMANCHE		State KANSAS		COMPANY Sandridge Exploration & Production	
LEASE NAME CARLISLE			Well No. I317 2-27		
JOB TYPE Intermediate			CUSTOMER REP ROGER BARBER		
EMP NAME Larry Kirchner Jr.			EMPLOYEE NAME Larry Kirchner Jr.		

Larry Kirchner Jr.	Kevin Johnson				
John Hall					
Wallace Berry					
Vontray Watkins					

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 155 Pressure _____

Retainer Depth _____ Total Depth 5587

Date	Called Out	On Location	Job Started	Job Completed
	10/24/2012	10/24/2012	10/24/2012	10/24/2012
Time	2:30PM	6:30PM	9:54PM	11:30PM

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	26#	7"		Surface	5,593'	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,607'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	20	8.33
Spacer type	Caustic	BBL.	10	8.40
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
10/24	5.0
Total	5.0

Operating Hours

Date	Hours
10/24	2.0
Total	2.0

Description of Job
Intermediate

Pressures

MAX 5,000 PSI	AVG 375
Average Rates in BPM	
MAX 8 BPM	AVG 5
Cement Left in Pipe	
Feet 79.93'	Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	125	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary

Preflush Breakdown	10	Type: Caustic	Preflush: BBI	20.00	Type: WEIGHTED SP.
		MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N NO/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl 211
		Actual TOC	Calc. TOC:	3,611'	Actual Disp. 210.50
Average		Bump Plug PSI:	Final Circ. PSI:	700	Disp:Bbl
ISIP 5 Min.		10 Min	Cement Slurry: BBI	53.0	
		15 Min	Total Volume BBI	283.50	

CUSTOMER REPRESENTATIVE _____

Philip D. [Signature]
SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 2066	TICKET DATE 11/02/12
COUNTY COMANCHE	State KANSAS	COMPANY Bridge Exploration & Produc	CUSTOMER REP FELIX ORTIZ	
LEASE NAME CARLISLE	Well No. 1317 2-271	JOB TYPE Liner	EMPLOYEE NAME MattWilson	

EMP NAME					
Matt Wilson		0.00			
Jared Green					
Emmit Brock					
Jessie McClain					

Form. Name _____ Type: _____

Packer Type _____ Set At **5,593**

Bottom Hole Temp. **150** Pressure _____

Retainer Depth _____ Total Depth **9862**

	Called Out	On Location	Job Started	Job Completed
Date	11/2/2012	11/2/2012	11/2/2012	11/2/2012
Time	6:00 am	2:00 pm	3:00 pm	5:00 pm

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		11.6	4 1/2		5136	9,862
Liner Tool						
HWDP					3,761	5,136
Drill Pipe			3 1/2"		surface	3,761
Drill Collars						
Open Hole			6 1/8"		Surface	9,862
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
	WBM	Density	Lb/Gal
Mud Type		9.1	
Disp. Fluid	Fresh Water	8.33	
Spacer type	resh Water BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/2	3.0	11/2	6.0	Liner
Total	3.0	Total	6.0	

Perpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX	3,500 PSI
AVG	800
Average Rates in BPM	
MAX	6 BPM
AVG	4
Cement Left in Pipe	
Feet	88
Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	500	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal			
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary							
Preflush Breakdown	10-	Type: Caustic	Preflush: BBI	20.00	Type: 8.59#/SPACER	Pad:Bbl -Gal	N/A
		MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Calc. Disp Bbl	103	
		Lost Returns-N	Excess /Return BBI	N/A	Actual Disp.	103.00	
		Actual TOC	Calc. TOC:	4,697'	Disp:Bbl		
Average		Bump Plug PSI:	Final Circ. PSI:	1,050			
ISIP	5 Min.	10 Min.	Cement Slurry: BBI	120.0			
		15 Min.	Total Volume	BBI	251.00		

CUSTOMER REPRESENTATIVE Felix Ortiz SIGNATURE