



Division : 0701
 Delivery Ticket : 2984
 Delivery Date : 10/23/2012

P.O. BOX 3660
 HOUMA, LA 70361-3660

Customer : SAN400

Ordered By :
 Lease/Well : BLEUMER 2630 1-13H
 Rig Name/Number : LARIATE 20
 AFE Number :
 Site Contact :
 :
 :
 :

BILL TO : SANDRIDGE ENERGY
 123 ROBERT S KERR AVENUE
 OKLAHOMA CITY, OK 73102-6406
 PHONE: (405)753-5500 FAX: ()

| Qty | Description | Min / Standby / Usage Charge | Add Day | Unit Price | Start Date / Stop Date | Extended Line Total |
|------------|--|------------------------------|---------|-------------|--------------------------|---------------------|
| 1 | BLEUMER 2630 1-13H | \$24,575.00 | -\$0.00 | \$24,575.00 | 10/19/2012 10/19/2012 | \$24,575.00 |
| 120 | DRILLED 30" CONDUCTOR HOLE | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 120 | 20" CONDUCTOR PIPE (.250 WALL) | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | 6'X6' CELLAR TINHORN WITH PROTECTIVE RING | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | DRILL & INSTALL 6'X6' CELLAR TINHORN | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 80 | DRILLED 20" MOUSE HOLE (PER FOOT) | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 80 | 16" CONDUCTOR PIPE (.250 WALL) | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | WELDING SERVICES FOR PIPE & LIDS | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE) | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 14 | CEMENT 14 SACK GROUT | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | 8' HAY FEEDER | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| 1 | PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE | \$0.00 | \$0.00 | \$0.00 | 10/19/2012 10/19/2012 | |
| Sub Total: | | \$24,575.00 | \$0.00 | | | \$24,575.00 |

Print Name

Signature

The Road to Excellence Starts with Safety

| | | | |
|--|-----------------------|--|------------------------|
| Sold To #: 305021 | Ship To #: 2959154 | Quote #: | Sales Order #: 9920809 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Smith, Pat | |
| Well Name: Bleumer 2630 | Well #: 1-13H | API/UWI #: 15-069-20400 | |
| Field: | City (SAP): MONTEZUMA | County/Parish: Gray | State: Kansas |
| Legal Description: Section 24 Township 26S Range 30W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 20 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------|---------|--------|----------------|---------|-------|----------------------------|---------|--------|
| JOURNAGAN, MICHAEL | 5.5 | 0 | RAMIREZ, JORGE | 5.5 | 0 | RODRIGUEZ, EDGAR Alejandro | 5.5 | 442125 |
| TORRES, CLEMENTE | 5.5 | 344233 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 10/27/2012 | 5.5 | 3 | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
|----------------|------------------------|----------|---------------|---------------|-----------------|-----------------|-----------|
| Form Type | Job depth MD | 1600. ft | Job Depth TVD | 1623. ft | Job Started | 27 - Oct - 2012 | 03:26 |
| Water Depth | Perforation Depth (MD) | From | To | Job Completed | 27 - Oct - 2012 | 04:48 | CST |
| | | | | Departed Loc | 27 - Oct - 2012 | 06:20 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 12.25" Open Hole | | | | 12.25 | | | | | 1300. | | |
| 12.25" Open Hole- Lower | | | | 12.25 | | | | 1300. | 1600. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | | 1600. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 9 5/8 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 9 5/8 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| |
|-----------------|
| Stage/Plug #: 1 |
|-----------------|

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Fresh Water | | 10.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | EXTENDACEM (TM) SYSTEM (452981) | 375.0 | sacks | 12.4 | 2.12 | 11.68 | | 11.68 |
| | 3 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 11.676 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | SWIFTCEM (TM) SYSTEM (452990) | 180.0 | sacks | 15.6 | 1.2 | 5.32 | | 5.32 |
| | 2 % | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | |
| | 0.125 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 5.319 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement/TB C | | 122.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 122 | Shut In: Instant | | Lost Returns | | Cement Slurry | 180 | Pad | |
| Top Of Cement | SURFACE | 5 Min | | Cement Returns | 32 | Actual Displacement | 1122 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 10 | Load and Breakdown | | Total Job | 312 |
| Rates | | | | | | | | | |
| Circulating | 5 | Mixing | 5 | Displacement | 6 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 46 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

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|--|---------------------|--------------------------------------|------------------------|
| Sold To #: 305021 | Ship To #: UNKNOWN | Quote #: | Sales Order #: 9938539 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: | |
| Well Name: Bleumer 2630 | Well #: 1-13H | API/UWI #: 15-069-20400 | |
| Field: | City (SAP): UNKNOWN | County/Parish: Gray | State: Kansas |
| Legal Description: Section 24 Township 26S Range 30W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 20 | |
| Job Purpose: Cement Intermediate Casing | | | |
| Well Type: Development Well | | Job Type: Cement Intermediate Casing | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: CARRILLO, EDUARDO | MBU ID Emp #: 371263 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|----------------------------|---------|--------|------------------|---------|--------|-------------------------|---------|--------|
| CARRILLO, EDUARDO Carrillo | 8 | 371263 | GARCIA, ADAM Joe | 12.5 | 531492 | JOHNSON, MATTHEW Warren | 12.5 | 525955 |
| REDFEARN, BRADY Tanner | 0.0 | 497317 | TORRES, CLEMENTE | 8 | 344233 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 11-02-2012 | 8 | 3.45 | | | | | | |

TOTAL Total is the sum of each column separately

| Job | | | | Job Times | | | |
|------------------------|----------------------|-----|-------------------|-------------|-----------------|-----------------|-----------|
| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
| | | | | On Location | 02 - Nov - 2012 | 00:01 | CST |
| Form Type | | | BHST | On Location | 02 - Nov - 2012 | 11:30 | CST |
| Job depth MD | 5491. ft | | Job Depth TVD | 5491. ft | Job Started | 02 - Nov - 2012 | 15:42 |
| Water Depth | | | Wk Ht Above Floor | 4. ft | Job Completed | 02 - Nov - 2012 | 17:26 |
| Perforation Depth (MD) | From | | To | | Departed Loc | 02 - Nov - 2012 | 19:20 |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 8.75" Open Hole | | | | 8.75 | | | | 1600. | 5459. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5459. | | |
| 9.625" Surface Casing | Unknown | | 9.625 | 8.921 | 36. | LTC | J-55 | . | 1600. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 7' | 1 | H |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 7 | 1 | H |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Supplied Gel Spacer | | 30.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | Lead Cement | ECONOCEM (TM) SYSTEM (452992) | 200.0 | sacks | 13.6 | 1.53 | 7.24 | | 7.24 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.24 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | HALCEM (TM) SYSTEM (452986) | 100.0 | sacks | 15.6 | 1.19 | 5.08 | | 5.08 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 5.076 Gal | FRESH WATER | | | | | | | |
| 4 | Displacement (TBC) | | | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 206 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 76 | Pad | |
| Top Of Cement | 3425 | 5 Min | | Cement Returns | 0 | Actual Displacement | 206 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 30 | Load and Breakdown | | Total Job | 311 |
| Rates | | | | | | | | | |
| Circulating | 6 | Mixing | 5 | Displacement | 5 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 42 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

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|---|------------------------------|--|-------------------------------|
| Sold To #: 305021 | Ship To #: 2959154 | Quote #: | Sales Order #: 9956747 |
| Customer: SANDRIDGE ENERGY INC EBUSINESS | | Customer Rep: Garza, Louise | |
| Well Name: Bleumer 2630 | Well #: 1-13H | API/UWI #: 15-069-20400 | |
| Field: | City (SAP): MONTEZUMA | County/Parish: Gray | State: Kansas |
| Legal Description: Section 24 Township 26S Range 30W | | | |
| Contractor: Lariat | | Rig/Platform Name/Num: 20 | |
| Job Purpose: Cement Production Liner | | | |
| Well Type: Development Well | | Job Type: Cement Production Liner | |
| Sales Person: NGUYEN, VINH | | Srvc Supervisor: AGUILERA, FABIAN | MBU ID Emp #: 442123 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-----------------------|---------|--------|--------------|---------|--------|----------------------------|---------|--------|
| AGUILERA, FABIAN J | 11 | 442123 | LUNA, JOSE A | 11 | 480456 | MALONE, CARNELL Marcell | 4 | 525294 |
| MARTINEZ, FERNANDO | 8 | 520482 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|----------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 11/10/12 | 11.5 | 1.5 | | | | | | |

TOTAL *Total is the sum of each column separately*

| Job | | | | Job Times | | | |
|----------------|----------------------|-----|-----------|---------------|-----------------|-------|-----------|
| Formation Name | Formation Depth (MD) | Top | Bottom | Called Out | Date | Time | Time Zone |
| | | | | On Location | 10 - Nov - 2012 | 00:00 | CST |
| | | | | Job Started | 10 - Nov - 2012 | 05:00 | CST |
| | 9923.4 ft | | 9923.4 ft | Job Started | 10 - Nov - 2012 | 12:34 | CST |
| | | | 15. ft | Job Completed | 10 - Nov - 2012 | 14:03 | CST |
| | | | | Departed Loc | 10 - Nov - 2012 | 16:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|------------------------|------------|-------------------|---------|-------|---------------|---------|-------|-----------|--------------|------------|---------------|
| 6.125" Open Hole | | | | 6.125 | | | | 5459. | 9883. | | |
| 4.5" Production Liner | Unknown | | 4.5 | 4. | 11.6 | LTC | N-80 | 5057. | 9883. | | |
| 7" Intermediate Casing | Unknown | | 7. | 6.276 | 26. | LTC | P-110 | . | 5459. | | |
| 4" Drill Pipe | Unknown | | 4. | 3.34 | 14. | Unknown | | . | 5057. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| |
|------------------------|
| Stage/Plug #: 1 |
|------------------------|

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|---|-------------------------|-------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | Rig Supplied Gel Spacer | | 30.00 | bbl | 8.3 | .0 | .0 | .0 | |
| 2 | Primary Cement | ECONOCEM (TM) SYSTEM (452992) | 520.0 | sacks | 13.6 | 1.53 | 7.24 | | 7.24 |
| | 0.4 % | HALAD(R)-9, 50 LB (100001617) | | | | | | | |
| | 2 lbm | KOL-SEAL, BULK (100064233) | | | | | | | |
| | 2 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.24 Gal | FRESH WATER | | | | | | | |
| 3 | Displacement | | 118.00 | bbl | 8.33 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | 118 BBL | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 142 BBL | Pad | |
| Top Of Cement | 2492 FT | 5 Min | | Cement Returns | 0 | Actual Displacement | 120 BBL | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 30 BBL | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | 5 | Mixing | 5 | Displacement | 5 | Avg. Job | 5 | | |
| Cement Left In Pipe | Amount | 80 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |