



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3061
Delivery Date : 11/5/2012
Office : 12/1/1901

Ordered By :
Lease/Well : ANITA 3420 #1-12H
Rig Name/Number : LARIATE 19
AFE Number :
Site Contact :
:
:
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	ANITA 3420 #1-12H	\$24,575.00	\$0.00	\$24,575.00	10/25/2012 10/25/2012	\$24,575.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
14	CEMENT 14 SACK GROUT	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	10/25/2012 10/25/2012	
Sub Total:		\$24,575.00	\$0.00			\$24,575.00

Print Name

Signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2960756	Quote #:	Sales Order #: 9928215
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Anita 3420	Well #: 1-12H	API/UWI #: 15-033-21673	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 12 Township 34S Range 20W			
Contractor: LARIAT		Rig/Platform Name/Num: 19	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: CHRISTENSEN, STUART	MBU ID Emp #: 476488

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHRISTENSEN, STUART	12	476488	MENDOZA, VICTOR	12	442596	NASH, JONATHAN Clark	12	524600
REDFEARN, BRADY Tanner	12	497317						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/30/2012	2	0	10/31/2012	8.5	3			
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	30 - Oct - 2012	22:00	CST
Job depth MD	328. ft	Job Depth TVD	Job Started	31 - Oct - 2012	06:15	CST
Water Depth		Wk Ht Above Floor	Job Completed	31 - Oct - 2012	07:15	CST
Perforation Depth (MD) From		To	Departed Loc	31 - Oct - 2012	08:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
17.5" Open Hole				17.5				.	300.		
13.375" Surface Casing	Unknown		13.375	12.415	68.		J-55	.	300.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	100.0	sacks	12.4	2.12	11.68		11.68
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.676 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	300.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		43.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	43	Shut In: Instant		Lost Returns	0	Cement Slurry	102	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	43	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	4	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	37.7 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2960756	Quote #:	Sales Order #: 9929015
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Anita 3420	Well #: 1-12H	API/UWI #: 15-033-21673	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 12 Township 34S Range 20W			
Contractor: LARIAT	Rig/Platform Name/Num: 19		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH	Srvc Supervisor: THOMPSON, RAYLAND	MBU ID Emp #: 476826	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	15.8	371263	LOPEZ, CRISTIAN Adrian	15.8	488085	MENDOZA, VICTOR	15.8	442596
NASH, JONATHAN Clark	15.8	524600	THOMPSON, RAYLAND Heath	15.8	476826			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/1/12	16	1.5						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	31 - Oct - 2012	19:15	CST
Form Type			BHST	On Location	01 - Nov - 2012	02:00	CST
Job depth MD	1006. ft		Job Depth TVD	Job Started	01 - Nov - 2012	14:47	CST
Water Depth			Wk Ht Above Floor	Job Completed	01 - Nov - 2012	15:40	CST
Perforation Depth (MD)	From		To	Departed Loc	01 - Nov - 2012	17:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				300.	700.		
12.25" Open Hole- Lower				12.25				700.	1000.		
13.375" Surface Casing	Unknown		13.375	12.415	68.		J-55	.	300.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1000.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HWE
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		85	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	225	sacks	12.4	2.12	11.68	5	11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)				85 BBL				
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.676 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	185	sacks	15.6	1.2	5.32	5	5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)				40 BBL				
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		74	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement	74	Shut In: Instant		Lost Returns	NO	Cement Slurry	125	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	25	Actual Displacement	74	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job		
Rates										
Circulating	5	Mixing	5	Displacement	5.5	Avg. Job	5			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 305021		Ship To #: 2960756		Quote #:		Sales Order #: 9947689									
Customer: SANDRIDGE ENERGY INC EBUSINESS				Customer Rep: Towery, Mark											
Well Name: Anita 3420			Well #: 1-12H		API/UWI #: 15-033-21673										
Field:		City (SAP): COLDWATER		County/Parish: Comanche		State: Kansas									
Legal Description: Section 12 Township 34S Range 20W															
Contractor: Lariat			Rig/Platform Name/Num: 19												
Job Purpose: Cement Intermediate Casing															
Well Type: Development Well				Job Type: Cement Intermediate Casing											
Sales Person: NGUYEN, VINH			Srvc Supervisor: WADE, STEPHEN		MBU ID Emp #: 490458										
Job Personnel															
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #								
CHURCH, ERICK D		9.5	532590	MENDOZA, VICTOR		9.5	442596								
WIFA, HENRY Neniebari		9.5	491916												
WADE, STEPHEN Bruce		9.5	490458												
Equipment															
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way								
10243558	100 mile	10286731	100 mile	11138994	100 mile	11149169	100 mile								
11804860	100 mile														
Job Hours															
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours							
11/7/2012	9.5	3													
TOTAL				<i>Total is the sum of each column separately</i>											
Job				Job Times											
Formation Name				Date		Time		Time Zone							
Formation Depth (MD) Top		Bottom		Called Out		07 - Nov - 2012		01:00		CST					
Form Type		BHST		On Location		07 - Nov - 2012		07:30		CST					
Job depth MD		5531. ft		Job Depth TVD		5531. ft		Job Started		07 - Nov - 2012		13:40		CST	
Water Depth		Wk Ht Above Floor		10. ft		Job Completed		07 - Nov - 2012		14:56		CST			
Perforation Depth (MD) From		To		Departed Loc		07 - Nov - 2012		17:00		CST					
Well Data															
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft				
8.75" Open Hole				8.75				1000.	5658.						
7" Intermediate Casing	Unknow n		7.	6.276	26.	LTC	P-110	.	5658.						
9.625" Surface Casing	Unknow n		9.625	8.921	36.	LTC	J-55	.	1000.						
Sales/Rental/3rd Party (HES)															
Description						Qty	Qty uom	Depth	Supplier						
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS						1	EA								
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc		%		
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty				

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.32		7.32
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.321 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		214.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	107.1	Shut In: Instant		Lost Returns		Cement Slurry	75	Pad	
Top Of Cement	2672.76	5 Min		Cement Returns	0	Actual Displacement	201	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2960756	Quote #:	Sales Order #: 900008328
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Towery, Mark	
Well Name: Anita 3420	Well #: 1-12H	API/UWI #: 15-033-21673	
Field:	City (SAP): COLDWATER	County/Parish: Comanche	State: Kansas
Legal Description: Section 12 Township 34S Range 20W			
Contractor: Lariat		Rig/Platform Name/Num: 19	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: MARINIS, JOHN	MBU ID Emp #: 409385

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LANGLEY, HIRAM J	0.0	532099	MARINIS, JOHN	0.0	409385	REEVES, SCOTT L	0.0	518947
SMITH, MARK A	0.0	493693						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10242380	100 mile	10249493	100 mile	10261039	100 mile	10774553	100 mile
10994449	100 mile	11697802	100 mile	11808735	100 mile	11812057	100 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					16 - Nov - 2012	12:00	CST
Form Type			BHST	On Location	16 - Nov - 2012	19:30	CST
Job depth MD	9598. ft		Job Depth TVD	Job Started	16 - Nov - 2012	22:03	CST
Water Depth			Wk Ht Above Floor	Job Completed	16 - Nov - 2012	23:16	CST
Perforation Depth (MD)	From		To	Departed Loc	17 - Nov - 2012	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5658.	9598.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	5259.	9598.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5658.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5259.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.5	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	475.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Displacement		96.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	96.5	Shut In: Instant		Lost Returns	0	Cement Slurry	129	Pad	
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	96.5	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
Rates									
Circulating	7	Mixing	6	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					