



P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3059
Delivery Date : 11/5/2012
Office : 12/1/1901

Ordered By :
Lease/Well : ELSEY 3025 #1-1H
Rig Name/Number : LARIATE 41
AFE Number :
Site Contact :

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	ELSEY 3025 #1-1H	\$24,575.00	\$0.00	\$24,575.00	10/29/2012 10/29/2012	\$24,575.00
120	DRILLED 30" CONDUCTOR HOLE-	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
80	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
80	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	-\$0.00	10/29/2012 10/29/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
14	CEMENT 8 SACK GROUT	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	8' HAY FEEDER	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	10/29/2012 10/29/2012	
Sub Total:		\$24,575.00	\$0.00			\$24,575.00

Print Name

Signature

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2962212	Quote #:	Sales Order #: 9953709
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Solis, Lu	
Well Name: Eley 3025	Well #: 1-1H	API/UWI #: 15-025-21548	
Field:	City (SAP): MINNEOLA	County/Parish: Clark	State: Kansas
Legal Description: Section 1 Township 30S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: 41	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	8.5	442123	GARCIA, ADAM Joe	8.5	531492	HEIDT, JAMES Nicholas	8.5	517102
LUNA, JOSE A	8.5	480456	MENDOZA, VICTOR	8.5	442596			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/09/12	8.5	1						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					09 - Nov - 2012	06:00	CST
Form Type			BHST	On Location	09 - Nov - 2012	10:30	CST
Job depth MD	1150. ft		Job Depth TVD	Job Started	09 - Nov - 2012	16:04	CST
Water Depth			Wk Ht Above Floor	Job Completed	09 - Nov - 2012	17:06	CST
Perforation Depth (MD)	From		To	Departed Loc	09 - Nov - 2012	19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					940.		
12.25" Open Hole- Lower				12.25				940.	1150.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1150.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	280.0	sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.676 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	125.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		88.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement	88 BBL	Shut In: Instant			Lost Returns	0	Cement Slurry		133 BBL	Pad
Top Of Cement	SURFACE	5 Min			Cement Returns	40 BBL	Actual Displacement		88 BBL	Treatment
Frac Gradient		15 Min			Spacers	10 BBL	Load and Breakdown			Total Job
Rates										
Circulating	5		Mixing		5		Displacement		5	
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2962212	Quote #:	Sales Order #: 900005987
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ???? , Quincy	
Well Name: Eley 3025	Well #: 1-1H	API/UWI #: 15-025-21548	
Field:	City (SAP): MINNEOLA	County/Parish: Clark	State: Kansas
Legal Description: Section 1 Township 30S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: 41	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srcv Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GARCIA, ADAM	10		JOURNAGAN, MICHAEL	10		RODRIGUEZ, EDGAR Alejandro	10	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/16/2012	10	3						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	16 - Nov - 2012	03:00	CST
Form Type		BHST	Job Started	16 - Nov - 2012	07:00	CST
Job depth MD	5696. ft	Job Depth TVD	Job Completed	16 - Nov - 2012	17:23	CST
Water Depth		Wk Ht Above Floor	Departed Loc	16 - Nov - 2012	18:43	CST
Perforation Depth (MD)	From	To		16 - Nov - 2012	20:20	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1150.	5754.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110		5754.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1150.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HW, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	7	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	7	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.32		7.32
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.321 Gal	FRESH WATER							
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	5.076 Gal	FRESH WATER							
4	Displacement		214.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	214	Shut In: Instant		Lost Returns		Cement Slurry	75	Pad	
Top Of Cement	3024.85	5 Min		Cement Returns		Actual Displacement	214	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	319
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	90 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2962212	Quote #:	Sales Order #: 900025133
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ????, Quincy	
Well Name: Elsey 3025		Well #: 1-1H	API/UWI #: 15-025-21548
Field:	City (SAP): MINNEOLA	County/Parish: Clark	State: Kansas
Legal Description: Section 1 Township 30S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: 41	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RALSTON, ANTHONY	
MBU ID Emp #: 448065			

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BECERRA, JUAN Carlos	9	491933	JOHNSON, MATTHEW Warren	9	525955	RALSTON, ANTHONY Kenneth	9	448065
RAMIREZ, JORGE M.	9	498481						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/24/12	8	3.5	11/25/12	1	1			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Wk Ht Above Floor	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	9350. ft	9350. ft		14. ft			24 - Nov - 2012	09:00	CST
										24 - Nov - 2012	15:45	CST
										24 - Nov - 2012	21:00	CST
										24 - Nov - 2012	22:47	CST
										25 - Nov - 2012	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5754.	9745.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	5357.	9745.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5754.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5357.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			BAKER
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			BAKER
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		20.00	bbl	8.3	.0	.0	3.5	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	450.0	sacks	13.6	1.53	7.24	5.5	7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, 50 LB BAG (100064232)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Displacement		125.00	bbl	8.33	.0	.0	6.5	
Calculated Values		Pressures			Volumes				
Displacement	107	Shut In: Instant		Lost Returns	0	Cement Slurry	123	Pad	
Top Of Cement	3537	5 Min		Cement Returns	0	Actual Displacement	107	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	250
Rates									
Circulating		Mixing	5.5	Displacement		6.5	Avg. Job		6
Cement Left In Pipe	Amount	95.71 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					