



Invoice

P.O. Box 1570
 Woodward, OK 73802
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Date	Invoice #
11/9/2012	1550

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Ricky Beene	Net 45	11/9/2012	Connie 3206 2-32H, Harper Cnty., KS	Lariat 39

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole.
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Mud, Water, & Trucking	1	Transport mud and water to location.
Grout & Trucking	10	Furnished 10 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor & Equip. for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC 12460

Well Name: CONNIE 3206 2-32H

Code: 850-010

Amount: 16,940⁰⁰

Co. Man: David Montoya

Co. Man Sig: [Signature]

Notes: 12-23-12

Subtotal	\$16,940.00
Sales Tax (0.0%)	\$0.00
Total	\$16,940.00

JOB SUMMARY			PROJECT NUMBER SOK 2109	TICKET DATE 11/15/12
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP David Montoya	
LEASE NAME Connie	Well No. 1206 2-32	JOB TYPE Surface	EMPLOYEE NAME Johnny Breeze	

EMP NAME Johnny Breeze	David Settlemier				
Nate Cotta					
Scott Woods					
Cheryl Newton					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **1000'**

Date	Called Out	On Location	Job Started	Job Completed
	11/15/2012	11/15/2012	11/15/2012	11/15/2012
Time	0000	0700	1557	1700

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36#	9 5/8"		Surface	698	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4"		Surface	700	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Wate BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/15	10.0	11/15	4.0	Surface
Total	10.0	Total	4.0	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

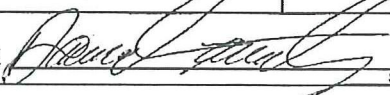
Other _____

Other _____

Pressures		
MAX	1,500 PSI	AVG. 200
Average Rates in BPM		
MAX	6 BPM	AVG 6
Cement Left in Pipe		
Feet	44	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	260	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	120	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM	1,500 PSI	Preflush: BBI	10.00
	Lost Returns-N	NO/FULL		Load & Bkdn: Gal - BBI	N/A
	Actual TOC	SURFACE		Excess /Return BBI	40
Average	Bump Plug PSI:	850		Calc. TOC:	SURFACE
ISIP _____ 5 Min.	10 Min	15 Min		Final Circ. PSI:	310
				Cement Slurry: BBI	113.4
				Total Volume BBI	173.40

CUSTOMER REPRESENTATIVE  SIGNATURE

JOB SUMMARY

PROJECT NUMBER SOK 2139			TICKET DATE 11/21/12		
COUNTY Harper		State Kansas		COMPANY Sandridge Exploration & Production	
LEASE NAME Connie 3206			Well No. 2-32H		JOB TYPE Intermediate
CUSTOMER REP David Montoya			EMPLOYEE NAME Johnny Breeze		

EMP NAME	Johnny Breeze	0					
Dustin							
Cheryl Newton							
Flo Helkena							

Form. Name _____ Type: _____

Packer Type _____ Set At 3,596

Bottom Hole Temp. 155 Pressure _____

Retainer Depth _____ Total Depth 5010

Date	Called Out	On Location	Job Started	Job Completed
	11/21/2012	11/21/2012	11/21/2012	11/21/2012
Time	0000	0900	1120	0130

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,093	6,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,010	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	20	8.33
Spacer type	Caustic	BBL.	10	8.40
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

Perpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
11/21	4.0
Total	4.0

Operating Hours

Date	Hours
11/21	4.0
Total	4.0

Description of Job

Intermediate

Pressures

MAX 5,000 PSI	AVG. 300
MAX 8 BPM	Average Rates in BPM
	AVG 5
Feet 86	Cement Left in Pipe
	Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	200	50/60 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0.00	0.00	0.00

Summary

Preflush Breakdown	Type: _____	Preflush: BBI	30.00	Type: WEIGHTED SP.
	MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	Lost Returns-NO/FULL	Excess /Return BBI	N/A	Calc.Disp Bbl 192
	Actual TOC 1,842	Calc. TOC:	1,842	Actual Disp. 191.70
Average	Bump Plug PSI: 4,100	Final Circ. PSI:	2,600	Disp:Bbl
ISIP 5 Min.	10 Min. 15 Min.	Cement Slurry: BBI	72.3	
		Total Volume BBI	294.00	

CUSTOMER REPRESENTATIVE David Rollin SIGNATURE _____

JOB SUMMARY			PROJECT NUMBER SOK 2169	TICKET DATE 11/28/12
COUNTY Harper	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP David Montoya	
LEASE NAME Connie 3206	Well No. 2-32H	JOB TYPE Liner	EMPLOYEE NAME Robert Burris	

EMP NAME					
Robert Burris	0.00				
Wesley Truex					
Frank Reeves					
Johnny Breeze					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **160** Pressure _____

Retainer Depth _____ Total Depth **0**

Date	Called Out 11/28/2012	On Location 11/28/2012	Job Started 11/28/2012	Job Completed 11/28/2012
Time	16:00	19:00	12:22	02:30

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	11.6	4	1/2	4614	8,114'	5,000
Liner Tool					4,494	4,514	
HWDP					3,145	4,494	
Drill Pipe			3	1/2"	Surface	3,145	
Drill Collars							
Open Hole			6	1/8"	Surface	8,114'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9.1 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	Gel BBL.		30 8.69
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		ln
NE Agent	Gal.		ln
Fluid Loss	Gal/Lb		ln
Gelling Agent	Gal/Lb		ln
Fric. Red.	Gal/Lb		ln
MISC.	Gal/Lb		ln
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/28	7.6	11/28	1.2	Liner
Total	7.5	Total	1.2	

Pressures	
MAX	5000 PSI
AVG.	725
Average Rates in BPM	
MAX	6 BPM
AVG	4
Cement Left in Pipe	
Feet	86
Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	400	60/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal			
2	0	0		0	0.00	13.60
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	_____	Type: _____	Preflush: BBI	30.00	Type: 8.59#/SPACER
	_____	MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	_____	Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl 97
	_____	Actual TOC	Calc. TOC:	4,534	Actual Disp. 94.50
Average	_____	Bump Plug PSI:	Final Circ. PSI:	97	Disp:Bbl _____
ISIP	5 Min. _____	10 Min. _____	Cement Slurry: BBI	103.0	
		15 Min. _____	Total Volume BBI	227.50	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____