

Kansas Corporation Commission Oil & Gas Conservation Division

1103427

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #: Spud Date or Date Reached TD Completion Date or	County: Permit #:
Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease	Name: _			_ Well #:	
Sec Twp	S. R	East West	Count	y:				
	osed, flowing and shu es if gas to surface te	t-in pressures, wheth st, along with final ch	er shut-in pres	ssure read	ched static level,	hydrostatic press	sures, bottom h	giving interval tested, sole temperature, fluid py of all Electric Wire-
Drill Stem Tests Taker		☐ Yes ☐ No)		og Formation	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survey	Yes No)	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No)					
List All E. Logs Run:								
			ING RECORD	☐ Ne	ew Used	on. etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dillied	oct (iii o.b.)	ED3.	.,, , , ,	Верин	Comen	Osca	Additives
		ADDITIO	NIAL CEMENT	'NO / OO!	IFF7F DECORD			
Purpose:	Depth				JEEZE RECORD	Time and I	Doroont Additives	
Perforate	Top Bottom	Type of Cement	# Sacks Used Type and Percent Additive			Percent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI Specify I	ON RECORD - Bridge Footage of Each Interva	Plugs Set/Type I Perforated	:		cture, Shot, Cemen mount and Kind of M		d Depth
TUBING RECORD:	Size:	Set At:	Packer /	At:	Liner Run:	Yes No)	[
Date of First, Resumed	Production, SWD or EN	HR. Producing		ng 🗌	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	bls.	Gas-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:		METHOD O	F COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf.	Dually	Comp. Con	nmingled		
(If vented, Sui	bmit ACO-18.)	Other (Specif	·y)	(Submit)	4CO-5) (Subi	mit ACO-4)		

11/15/2012

15-059-26246-00-00

WELL LOG

hickness of Strata	Formation	Total Depth
0-31	Soil-Clay	31
5	Lime	36
2	Shale	38
15	Lime	53
7	Shale	60
11	Lime	71
6	Shale	77
15	Lime	92
22	Shale	114
3	Lime	117
23	Shale	140
19	Lime	159
76	Shale	235
17	Lime	252
1	Shale	253
3	Lime	256
26	Shale	282
7	Lime	289
21	Shale	310
2	Lime	312
20	Shale	332
1	Lime	333
14	Shale	347
7	Lime	354
3	Shale	357
13	Lime	370
11	Shale	381
21	Lime	402
3	Shale	405
4	Lime	409
5	Shale	14
5	Lime	419
118	Shale	537
2	Sand	539
5	Sand	544
50	Sandy Shale	594
7	Lime	601
5	Shale	606
3	Lime	609
33	Shale	642

Franklin County, KS Well:S. Beckmeyer 57 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 11/15/2012

		T
3	Lime	645
39	Shale	684
1	Shale	685
5	Shale	690
7	Sandy Shale	697
2	Sand	699
7	Sand	706
5	Sand	711
2	Sand	713
1	Sand	714
66	Sandy Shale	780-TD
	Garidy Griale	780-1D
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Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave
- SPM Strokes per minute
- **RPM** Engine Speed
- R Gear Box Ratio
- *C Shaft Center Distance
- D RPMxd over SPMxR
- d SPMxRxD over RPM
- SPM RPMXD over RxD
- R RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No5	7	
Farm_South	, Beck	incy el
(State)	Fra	(County)
(Section)	/5 (Township)	(Range)
For Tiple		(ixalige)

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

South Beckertyel Franklin County KS State; Well No. 57	CA	SING A	ND TUBING	MEAS	UREMENTS	
	_					
Elevation 1608	Feet	In.	Feet	In.	Feet	ln.
Commenced Spuding Nov 15 20 13	750		27+1	*		
Finished Drilling NOV (Lo 20 1 2	7/ 1-	1	, 1			/_
Commenced Spuding Nov 15 20 12 Finished Drilling Nov 16 ,20 12 Driller's Name Wesley Dollard	765	+	logT		d	
Driller's Name						4
Driller's Name						()
Tool Dresser's Name Colt Holond						
Tool Dresser's Name						
Tool Dresser's Name						
Contractor's Name						
(Section) (Township) (Range)	82-2					
Distance from line, 1495ft.						
3 5ack5						
7 1.15						
CASING AND TUBING						
RECORD						
10" Set 10" Pulled		-#		-		-
8" Set 8" Pulled				-		
76%" Set6%" Pulled		$-\parallel$				
		$-\parallel$				· ·
				_		
2" Set 2" Pulled			-1-			

Thickness of Strata	Formation	Total	
D-31	Soil-clay	Depth 3/	Remarks
5	Lime /	34	
5 2	Shale	34	
15	Lime	53	
7	Shalt	60	
11	Lime	7/	
4:	Shale	77	1
15	Lime-shells	92	
22	shal-e	114	-
3	Lime-sandy	117	
23	Shale 1	140	
19	Lime	159	
76	shale	235	-
17	Lime	252	
1	Shale	253	
3	Lime	256	•
26	Shale	282	
7	Lime	289	
21	Shale	3/0	
a	Lina. t	3/2	
20	Shale	332	
1	Lime	333	
11-1	Shalt	347	
7	Lime	354	
3	Shale	357	
13	Lime	370	
11	Shalt	381	
	-2-	-	3

381

Thickness of Strata	Formation	Total	
21	Livere	Depth 402	Remarks
21 3	Shale	405	-
4	LIMIT	409	
5	Shalt	1414	
5 (18	Limit	419	
118	Shale	537	Hertha
2 5	Sand	539	
5	Sand	544	MO DII WAYSIE
50	soundly shalf	594	edol- slight shew/
フ	Lime	601	
5 3 33	5hs 1+	606	
3	Livert	609	
33	Livert Shalt	642	
3	Living	645	
39	Shale	684	
	Shale \$ lime	685	
	Shale	690	
7	smindy shalt	697	
2	Sand	699	broken -10% 011
7	Sand	7060	brolern - 75 % Dil
5	sand,	711	Solid Oil
2	Samo	713	613k+11 - 25% Oil
Ĵ	Sand	7149	MD DIT
lete	Samely Shalt	740	7-15
			-



CUSTOMER#

TICKET NUMBER 35168
LOCATION OFFICE (S)
FOREMAN CASE LEWED A

RANGE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

FIELD TICKET & TREATMENT REPORT CEMENT

SECTION

TOWNSHIP

WELL NAME & NUMBER

11/16/12	7966 S. Beck	meyer #	57	£ 32	15	21	FR
CUSTOMER		7	to	1 Ac 1 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	TO REPORT OF ASSESSED	. The trains	
MAILING ADDR	<u>c (</u>		-	TRUCK#	DRIVER	TRUCK#	DRIVER
	Anity			481	Casken	V Sctol	Madina
CITY	ISTATE	ZIP CODE	_	LoleCo.	CarMon	V	1 1
1000	10	Le6053		228	Bre Man	V	
Covisb				901	18/4	N 57 /	
JOB TYPE OF	141 1	55/8"		H 780'		VEIGHT Q 7/8	"EUE"
CASING DEPTH				He - 750		OTHER	
SLURRY WEIGH	110111			sk	CEMENT LEFT IN	CASING 15	
		NT PSI		4	RATE 4.5 E	Ph.	
REMARKS: No	ld sately needs not a	stablished	circula	tion, Mixe	d + pumpe	0 100 #	Premion
Gel tollo	owed by 10 bbls from	h water,	mixed	t punsped	116 st	s 50/50 to	Zun'x
cement	w/ Do get perm	SE, COW	recit to	syrtace +1	ushed pour	e clean	purpod
2/2 rub	ber plug to bottl	e w/ 4.	34 66ls	fresh wa	ter, press	ured to	200 PS/
released p		iging.					i 7
W-127					\cap	14 / /	₩ %
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Own H.	20				1-		
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ACCOUNT	QUANITY or UNITS	DE	SCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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		PUMP CHARG	E	-			1030.00
5406	go Mi	MILEAGE					80.00
5402	tles .		tootage	2			
5407	minimum	ton mi	leage				350.00
		-					
1124	11 le sks	50/50 t	ozují	consent			1276.20
1118B	295 #	Premion					61.95
4402	1	2/2" 10	Jober pl.	ے د			28,00
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		- Investigation in the		***	*127 E 40 4		- ***
					7,8%	SALES TAX	101.09
Flavin 3737		Nas		- TIII (C	1100	ESTIMATED	10001
	11 (7 . 1	1.				TOTAL	2926.24
AUTHORIZTION		9/	TITLE			DATE	*
l acknowledge	that the payment terms, un	less specifica	lly amended	d in writing on th	ne front of the fe	orm or in the o	ustomer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.