

Kansas Corporation Commission Oil & Gas Conservation Division

1103428

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:	'
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease

Other (Specify)

(If vented, Submit ACO-18.)

(Submit ACO-5)

(Submit ACO-4)

11/14/2012

15-059-26247-00-00

WELL LOG

Thickness of Strata	Formation	Total Depth		
0-42	Soil-Clay	42		
5	Lime	47		
4	Shale	51		
16	Lime	67		
7	Shale	74		
10	Lime	84		
6	Shale	90		
18	Lime	108		
43	Shale	151		
22	Lime	173		
73	Shale	246		
22	Lime	268		
24	Shale	292		
8	Lime	300		
21	Shale	321		
1	Lime	322		
21	Shale	343		
1"	Lime	344		
12	Shale	356		
8	Lime	364		
3	Shale	367		
12	Lime	379		
9	Shale	388		
23	Lime	411		
4	Shale	415		
4	Lime	419		
4	Shale	423		
5	Lime	428		
118	Shale	546		
1	Sandy Shale	547		
7	Sand	554		
50	Sandy Shale	604		
7	Lime	611		
5	Shale	616		
3	Lime	619		
34	Shale	653		
3	Lime	656		
17	Shale	673		
1	Lime	674		
30	Shale	704		

Franklin County, KS Well:S. Beckmeyer 58 Lease Owner: Triple T

Town Oilfield Service, Inc. Commenced Spudding: 11/14/2012

3	Sand	707
9	Sand	716
8	Sand	724
76	Sandy Shale	800-TD
14.5		
W.		
91.		
NH NH		
1		
100		
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N. C.		
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118		
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Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No. <u>58</u>
Farm South Beckingye
(State) (County)
32 15 21
(Section) (Township) (Range)
For Tople To

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

South Becking Franklin County State: Well No. 58							
State; Well No. 58		CA	SING A	ND TUBING	MEAS	UREMENTS	;
Flavorian MARCH 10/		Feet	In.	Feet	ln.	Feet	In.
Commenced Spuding Nov 14 20 13 Finished Drilling Nov 15 20 13	8.	755	. 2	1397	-	~	
Finished Drilling NOV 15 20 12		71 /-		- T-			
Driller's Name Wesley Dollard	ř	765.	2	+ 100	1		7
Driller's Name						X	4
Driller's Name	12				-		13
Tool Dresser's Name	9						L.
Tool Dresser's Name Eyem Ward Tool Dresser's Name Steven Scott	8						
Tool Dresser's Name 51t Jen Scott							
Contractor's Name 15 21							
_32 15 21							
(Section) (Township) (Range)	5						
Distance from line, line, 1435 ft.	=				_		
	7						
$\frac{3}{3}$ sacks	_						
7 h(5	72						
CASING AND TUBING	-						
RECORD	_						
	1				_		
10" Set 10" Pulled	-		-				
8" Set 8" Pulled	-		-		-1		
76%" Set 20 6%" Pulled					$-\parallel$		
4" Set 4" Pulled	-						
2" Set 2" Pulled							
				-1-			

Thickness of Strata	Formation	Total	
()-47	30.1- Clay	Depth 42	Remarks
5	Lime	47	
5	Shalk	51	
160	Lime	67	
7	Shale	74	
10	Lime	84	
ω	simle	40	
18	Lime-shells	108	
18	Shale	15-1	
22	Lime	173	
73	Shale	246	
22	Lime	21.4	
24	Shale	268	
3	Lime	300	
21	shale	321	
1	Lime	322	
21	Shale	343	
1	Lime Shele	344	
12 8 3	shal-e	356	
8	Lime	3604	
	Shell &	367	
12	Limet	379	
e3	She lit	388	.3
23	Lime	411	
1-1	Shalt	415	
1.4	Lime	14/09	
1.	Simile	423	

423 Thickness of Total Formation Strata Depth Remarks Limit 428 Hertha 118 Shale 546 Sandy state & line 54 ちないは 554 odor Stow -50 Sandy Stale 604 Lime 611 Shale 616 Lime 619 34 653 3 Limit 656 673 674 Lime 30 Shalt 704 3 Sand 707 75% 50/10 0.1 4 SAMO 716 B SAMO 710 sand: -4-

-5-



LOCATION OF TAWG
FOREMAN FLOW Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 FIELD TICKET & TREATMENT REPORT

CUSTOMER IN PIE MAILING ADDRESS LID 5 E AMILY LD 415 BUTS JOB TYPE LONG STRING HOLE SIZE 55/8 HOLE DEPTH 800 CASING SIZE & WEIGHT CASING DEPTH 7/5 ORILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAILER CEMENT LEFT IN CASING DISPLACEMENT HILY DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpn REMARKS: Held meeting. Eistablished rate. Mixed of fump. CIY CALAICA CEMENT Flushed pump. Plansfeld to baffle, Well Huld 800 PST. SCT. Float. TD.S. Wes TO.S. Wes TO.S. Wes TO.S. Wes ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PI SHOW THE DRIVER TRU TRUCK# DRIVER TRU SING SIZE & WEIGHT. WATER GAILER CEMENT BOD CASING SIZE & WEIGHT. WATER GAILER CEMENT LEFT IN CASING. TO SUBJECT OF THE COLUMN AND COLUMN	278 753 baff yes red 100# 2 plas
CUSTOMER IN PIE MAILING ADDRESS LID 5 E AMILY LD 415 BUTS JOB TYPE LONG STRING HOLE SIZE 55/8 HOLE DEPTH 800 CASING SIZE & WEIGHT CASING DEPTH 7/5 ORILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAILER CEMENT LEFT IN CASING DISPLACEMENT HILY DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpn REMARKS: Held meeting. Eistablished rate. Mixed of fump. CIY CALAICA CEMENT Flushed pump. Plansfeld to baffle, Well Huld 800 PST. SCT. Float. TD.S. Wes TO.S. Wes TO.S. Wes TO.S. Wes ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PI SHOW THE DRIVER TRU TRUCK# DRIVER TRU SING SIZE & WEIGHT. WATER GAILER CEMENT BOD CASING SIZE & WEIGHT. WATER GAILER CEMENT LEFT IN CASING. TO SUBJECT OF THE COLUMN AND COLUMN	1 J.R. DORIVER Tely Meet A 28 753 bass yes Ped 100# eli loised
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MAILING ADDRESS 105 E Amily CITY Louis burg JOB TYPE long string Hole size 35/8 Hole Depth 800 Casing size & Weight Casing Depth 765 Drill PIPE SLURRY WEIGHT SLURRY VOL DISPLACEMENT HILY DISPLACEMENT PSI 800 MIX PSI 200 RATE 46 pm REMARKS: Held necting. Established rate. Mixed a pump Cir culated cement Flushed pump. flushed Cir culated cement Flushed pump. flushed Louis Depth 105 Wes TOS, Wes TOS, Wes Account Account Account CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PI THOLO DISPLACEMENT SIZE STORM NOR SENTING SERVICES OF PRODUCT UNIT PI THOLO DISPLACEMENT SIZE SERVICES OF PRODUCT UNIT PI THOLO STORM SERVICES OF PRODUCT UNIT PI THOLO SERVICES OF PRODUCT UNIT PI SHOLO SHO	a 78 753 bass yes red 100 to
CITY STATE ZIP CODE LOUIS burg KS (16053) JOB TYPE long STATE CASING DEPTH 765 ORILL PIPE TUBING CASING SIZE & WEIGHT CASING DEPTH 765 ORILL PIPE SLURRY VOL WATER GAILSK CEMENT LEFT IN CASING OTHER SURRY WEIGHT DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 6 pm REMARKS: Held Meeting, Eistablished rate. Mixed & pump Cir Charled Coment Flushed pump. Pump all Cir Charled Coment Flushed pump. Pump all Ualve. TOS Water ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PI THOS DUMP CHARGE 368	a 78 753 bass yes red 100# eli loised
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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