



KANSAS CORPORATION COMMISSION 1103677  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1103677

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Acct-SubAcct	Reference	Name	Invoice#	Amount
2010-CONO11	52253	CONSOLIDATED OIL WELL SERVIC	249649	15,020.80
Invoice:05/09/2012 GL Eff Date:05/09/2012 Due:05/24/2012 Jnl: 20				

**CONSOLIDATED OIL WELL SERVICE**  
DEPT 970  
P O BOX 4346

Date Pd: / /  
Chk Amt: \_\_\_\_\_  
Chk Num: \_\_\_\_\_

AP Id/Voucher#: \_\_\_\_\_  
52253

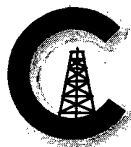
Route to: \_\_\_\_\_ Init: \_\_\_\_\_ Date: / /

Acct-SubAcct	Desc	Quantity	Amount
9308-DAY154	Cementing & Services - DAY #15-4 AFE:AFE691-2		15,020.80

Voucher Total: 15,020.80

Invoices Checked \_\_\_\_\_

Payment Approved \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 249649

Invoice Date: 05/09/2012 Terms: 10/10/30,n/30

Page 1

TREK RESOURCES, INC  
ONE ENERGY SQUARE  
4925 GREENVILLE AVE, SUITE 915  
DALLAS TX 75206  
(214) 373-0318

DAY 15-4  
2550000187  
05/06/12  
15-35S-1E  
KS

AFE 691  
9308 #

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	375.00	14.9500	5606.25
1107A	PHENOSEAL (M) 40# BAG	120.00	1.2900	154.80
1110A	KOL SEAL (50# BAG)	2250.00	.4600	1035.00
1111	SODIUM CHLORIDE (GRANULA	1700.00	.3700	629.00
1102	CALCIUM CHLORIDE (50#)	700.00	.7400	518.00
1101	CAL SEAL	2150.00	.4000	860.00
1118B	PREMIUM GEL / BENTONITE	700.00	.2100	147.00
1130	RPM	125.00	5.8000	725.00
1123	CITY WATER	5000.00	.0165	82.50
1144	SP-402 (MUD CLEAN AGENT)	5.00	42.0000	210.00
4136	TURBOLIZER 5 1/2"	15.00	60.0000	900.00
4178	FLOAT COLLAR 5 1/2"	1.00	320.0000	320.00
4203	GUIDE SHOE 5 1/2"	1.00	160.0000	160.00
4306	THREAD LOCK KIT	1.00	35.0000	35.00
4310	STOP RING	1.00	25.0000	25.00
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-437.44
9999-240	CASH DISCOUNT	-1147.76

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (CEMENT)	10.00	112.00	1120.00
T-99 TON MILEAGE DELIVERY	350.00	1.34	469.00
492 CEMENT PUMP	1.00	1030.00	1030.00
492 EQUIPMENT MILEAGE (ONE WAY)	75.00	4.00	300.00
492 CASING FOOTAGE	3888.00	.22	855.36

RECEIVED

MAY 14 2012

POSTED

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 249649

Invoice Date: 05/09/2012 Terms: 10/10/30,n/30 Page 2

TREK RESOURCES, INC  
ONE ENERGY SQUARE  
4925 GREENVILLE AVE, SUITE 915  
DALLAS TX 75206  
(214)373-0318

DAY 15-4  
2550000187  
05/06/12  
15-35S-1E  
KS

Description	Hours	Unit Price	Total
492 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00

Amount Due 16689.79 if paid after 06/08/2012

Parts:	11477.55	Freight:	.00	Tax:	754.09	AR	15020.80
Labor:	.00	Misc:	.00	Total:	15020.80		
Sublt:	-1585.20	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
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785/242-4044

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620/839-5269

GILLETTE, WY  
307/686-4914

5/6/2012

#249649



CEMENT FIELD TICKET AND TREATMENT REPORT

2550000187

Customer	Trek	State, County	Sumner, Kansas	Cement Type	CLASS A
Job Type	longstring	Section	15	excess	15
Customer Acct #	7994	TWP	35s	Density	14.2
Well No.	DAY 15-4	RGE	1 e	Water Required	6.83
Mailing Address		Formation		Yield	1.58
City & State		Hole Size	7 7/8	Slurry Weight	
Zip Code		Hole Depth	3889	Slurry Volume	592.5 cu ft
Contact		Casing Size	5 1/2 INCH,	Displacement	88.16
Email		Casing Depth	3888	Displacement PSI	400
Cell		Drill Pipe		MIX PSI	50
Dispatch Location	BARTLESVILLE	Tubing	Shoe joints 88ft	Rate	5.4
Code	<b>Cement Pump Charges and Mileage</b>	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	75	PER MILE	\$4.00	\$ 300.00
5407A	TON MILEAGE DELIVERY	350	PER MILE	\$1.34	\$ 469.00
5609	MISC PUMP (CEMENT TRUCK)	3	PER HOUR	\$200.00	\$ 600.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	<b>FOOTAGE</b>	3,888	<b>PER FOOT</b>	<b>0.22</b>	<b>\$ 855.36</b>
				<b>EQUIPMENT TOTAL</b>	<b>\$ 3,254.36</b>
<b>Cement, Chemicals and Water</b>					
1104S	CLASS "A" CEMENT (SALES) BLEND(SK)	375	0		
1107A	PHENOSEAL	120	0	\$14.95	\$ 5,606.25
1110A	KOL SEAL (50 # SK)	2,250	0	\$1.29	\$ 154.80
1111	GRANULATED SALT (50#) SELL BY #	1,700	0	\$0.46	\$ 1,035.00
1102	CALCIUM CHLORIDE	700	0	\$0.37	\$ 629.00
1101	CAL SEAL (100#) (OWC)	2,150	0	\$0.74	\$ 518.00
1118B	PREMIUM GEL/BENTONITE (50#)	700	0	\$0.40	\$ 860.00
1130	RPM (DIACEL) 50 # SELL BY #	125	0	\$0.21	\$ 147.00
1123	CITY WATER (PER 1000 GAL)	5	0	\$5.80	\$ 725.00
1144	SP-402 (MUD CLEAN OUT AGENT (DV 1100)	5	0	\$16.50	\$ 82.50
0			0	\$42.00	\$ 210.00
			0	\$0.00	\$ -
				<b>CHEMICAL TOTAL</b>	<b>\$ 9,967.55</b>
<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	10	TER TRANSPORT (CEME	\$112.00	\$ 1,120.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				<b>TRANSPORT TOTAL</b>	<b>\$ 1,120.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
0			0	\$0.00	\$ -
<b>Compressors</b>					
4136	TURBOLIZER 5 1/2"	15	PER UNIT	\$60.00	\$ 900.00
0			0	\$0.00	\$ -
<b>Float Shoes</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
4178	FLOAT COLLAR 5 1/2"	1	PER UNIT	\$320.00	\$ 320.00
<b>Guide Shoes</b>					
4203	GUIDE SHOE 5 1/2"	1	PER UNIT	\$160.00	\$ 160.00
<b>Balls and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Swabbers, Clamps, Misc.</b>					
4306	THREAD LOCK KIT	1	PER UNIT	\$35.00	\$ 35.00
0	MISC. EQUIPMENT / stop ring	1	0	\$0.00	\$ 25.00
0			0	\$0.00	\$ -
<b>Plugs and Ball Seals</b>					
4406	5 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0			0	\$0.00	\$ -
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ 1,510.00</b>
<b>DRIVER NAME</b>				<b>SUB TOTAL</b>	<b>\$ 15,851.91</b>
536 199	492 Jake	james b		<b>SALES TAX</b>	<b>\$ 1,163.73</b>
535 190		james w		<b>TOTAL</b>	<b>\$ 16,687.79</b>
473				<b>10% (-DISCOUNT)</b>	<b>\$ 1,668.79</b>
				<b>DISCOUNTED TOTAL</b>	<b>\$ 15,020.90</b>

AUTHORIZATION Steve Hark for TREK  
 DATE 5/7/12

TITLE Edon Bell  
 FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Trek	State, County	Sumner, Kansas	Cement Type	CLASS A
Customer Acct #	longstring	Section	15	Excess (%)	15
Well No.	0	TWP	35s	Density	14.2
Mailing Address	DAY 15-4	RGE	1 e	Water Required	6.83
City & State	0	Formation	0	Yield	1.58
Zip Code	0	Hole Size	7 7/8	Slurry Weight	0
Contact	0	Hole Depth	3889	Slurry Volume	592.5 cu ft
Email	0	Casing Size	5 1/2 INCH,	Displacement	88.16
Cell	0	Casing Depth	3888	Displacement PSI	400
Office	0	Drill Pipe	0	MIX PSI	50
Dispatch Location	BARTLESVILLE	Tubing	Shoe joints 88ft	Rate	5.4
REMARKS					

Ran 10bbbls of fresh then 10bbbls of mud flush then 10bbbls of fresh. Ran 375 sks of class a cement with 2% calcium and gel 6#kolseal .4#pheno 6%.w.c. 10%salt and rpm at 14.2# per gallon. Shut down washed pump and lines clean dropped plug and displaced to bottom landed plug at 1500psi released pressure and plug held. Shut in plug container and left on well. Knocked loose and washed up. Appox 2200ft of fill up.

*X*  
*Sally Mestry*  
*J.B.*  
*J.W.*