



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1103695

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Damar Resources**

PO Box 70
Hays KS 67601

ATTN: Curtis R Longpine

Anita #1

11-13s-18w Ellis,KS

Start Date: 2012.06.15 @ 11:29:03

End Date: 2012.06.15 @ 19:27:03

Job Ticket #: 47783 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.18 @ 16:23:50



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Damar Resources

11-13s-18w Ellis,KS

PO Box 70
Hays KS 67601

Anita #1

Job Ticket: 47783

DST#: 1

ATTN: Curtis R Longpine

Test Start: 2012.06.15 @ 11:29:03

GENERAL INFORMATION:

Formation: **LKC-C-G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:26:33

Time Test Ended: 19:27:03

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 44

Interval: 3462.00 ft (KB) To 3575.00 ft (KB) (TVD)

Reference Elevations: 2167.00 ft (KB)

Total Depth: 3575.00 ft (KB) (TVD)

2162.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8321

Inside

Press @ Run Depth: 231.75 psig @ 3562.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.15

End Date:

2012.06.15

Last Calib.:

2012.06.15

Start Time: 11:29:04

End Time:

19:21:03

Time On Btm:

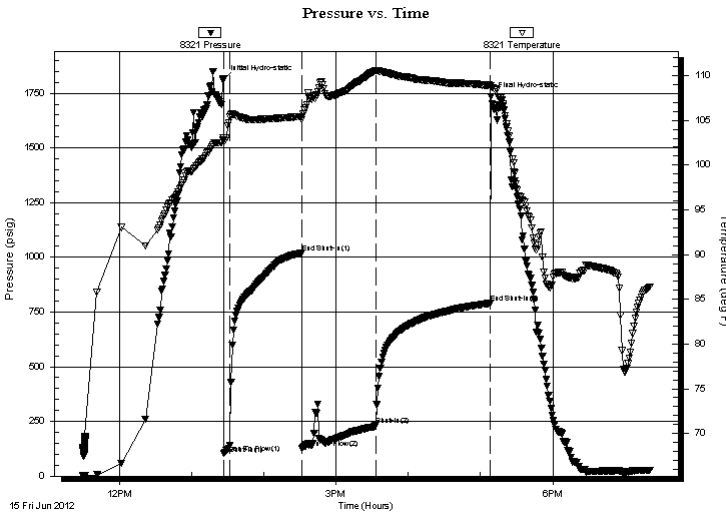
2012.06.15 @ 13:26:03

Time Off Btm:

2012.06.15 @ 17:08:33

TEST COMMENT: IFP-Fair blow built to 5 1/2 in
ISI-Dead no blow back
FFP-Good blow BOB in 16 min
FSI-Weak blow back built to 1 1/2 in

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1814.28	103.01	Initial Hydro-static
1	104.95	102.71	Open To Flow (1)
6	138.99	105.44	Shut-In(1)
65	1020.68	105.45	End Shut-In(1)
66	128.43	105.09	Open To Flow (2)
127	231.75	110.55	Shut-In(2)
222	789.69	108.92	End Shut-In(2)
223	1735.61	108.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
189.00	OCGWM 10%G 20%O 20%W 50%M	2.39
157.00	HOCGM 15%G 25%O 60%M	2.20
0.00	189-GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Damar Resources

11-13s-18w Ellis,KS

PO Box 70
Hays KS 67601

Anita #1

Job Ticket: 47783

DST#: 1

ATTN: Curtis R Longpine

Test Start: 2012.06.15 @ 11:29:03

Tool Information

Drill Pipe:	Length: 3413.00 ft	Diameter: 3.80 inches	Volume: 47.88 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 29.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 48.02 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	0.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3462.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	113.00 ft			
Tool Length:	133.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3443.00	
Shut In Tool	5.00			3448.00	
Hydraulic tool	5.00			3453.00	
Packer	4.00			3457.00	20.00 Bottom Of Top Packer
Packer	5.00			3462.00	
Stubb	1.00			3463.00	
Perforations	4.00			3467.00	
Change Over Sub	1.00			3468.00	
Drill Pipe	93.00			3561.00	
Change Over Sub	1.00			3562.00	
Recorder	0.00	8321	Inside	3562.00	
Recorder	0.00	8737	Outside	3562.00	
Perforations	10.00			3572.00	
Bullnose	3.00			3575.00	113.00 Bottom Packers & Anchor

Total Tool Length: 133.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Damar Resources

11-13s-18w Ellis,KS

PO Box 70
Hays KS 67601

Anita #1

Job Ticket: 47783

DST#: 1

ATTN: Curtis R Longpine

Test Start: 2012.06.15 @ 11:29:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
189.00	OCGWM 10%G 20%O 20%W 50%M	2.387
157.00	HOCGM 15%G 25%O 60%M	2.202
0.00	189-GIP	0.000

Total Length: 346.00 ft Total Volume: 4.589 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

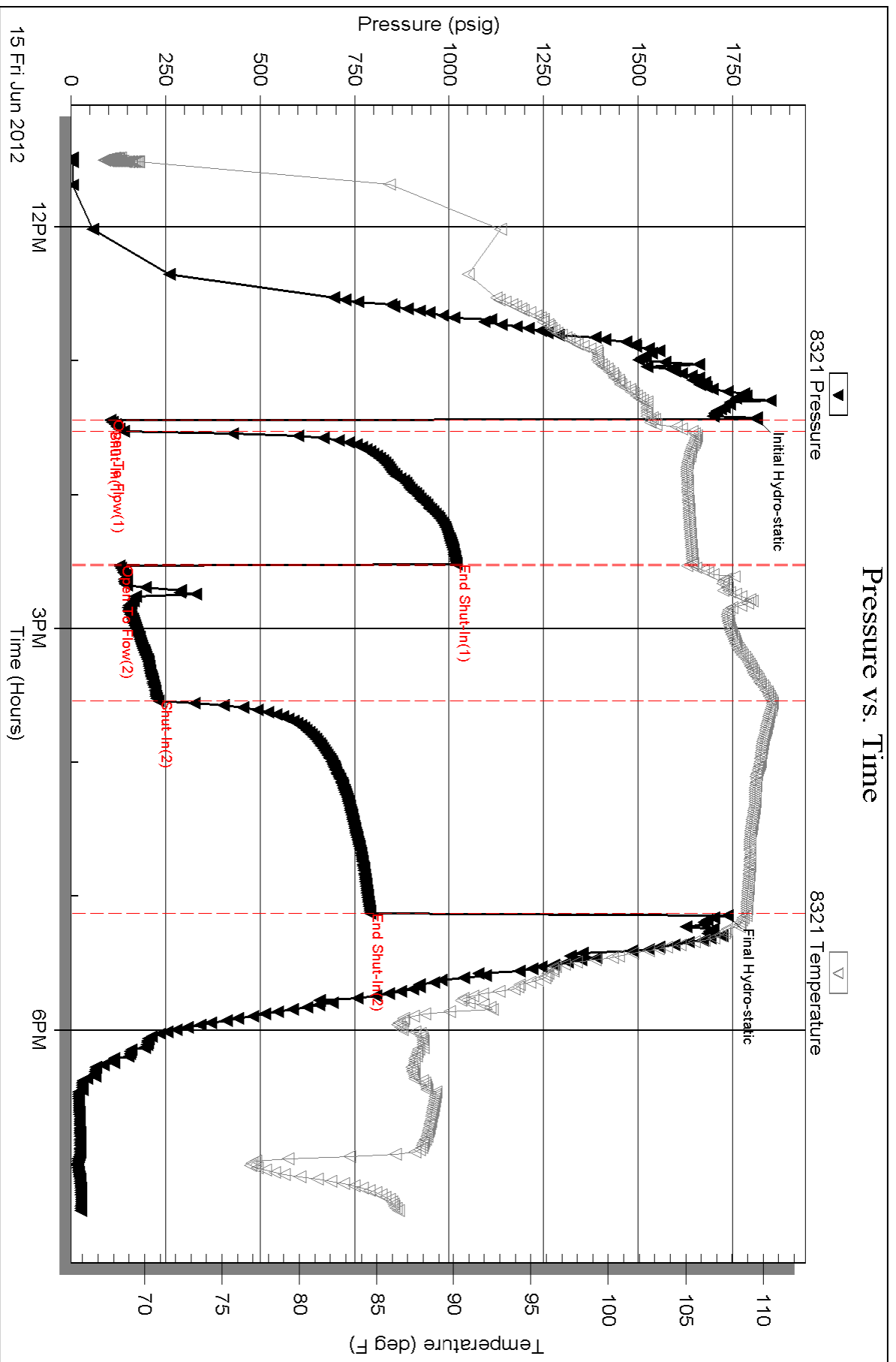
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

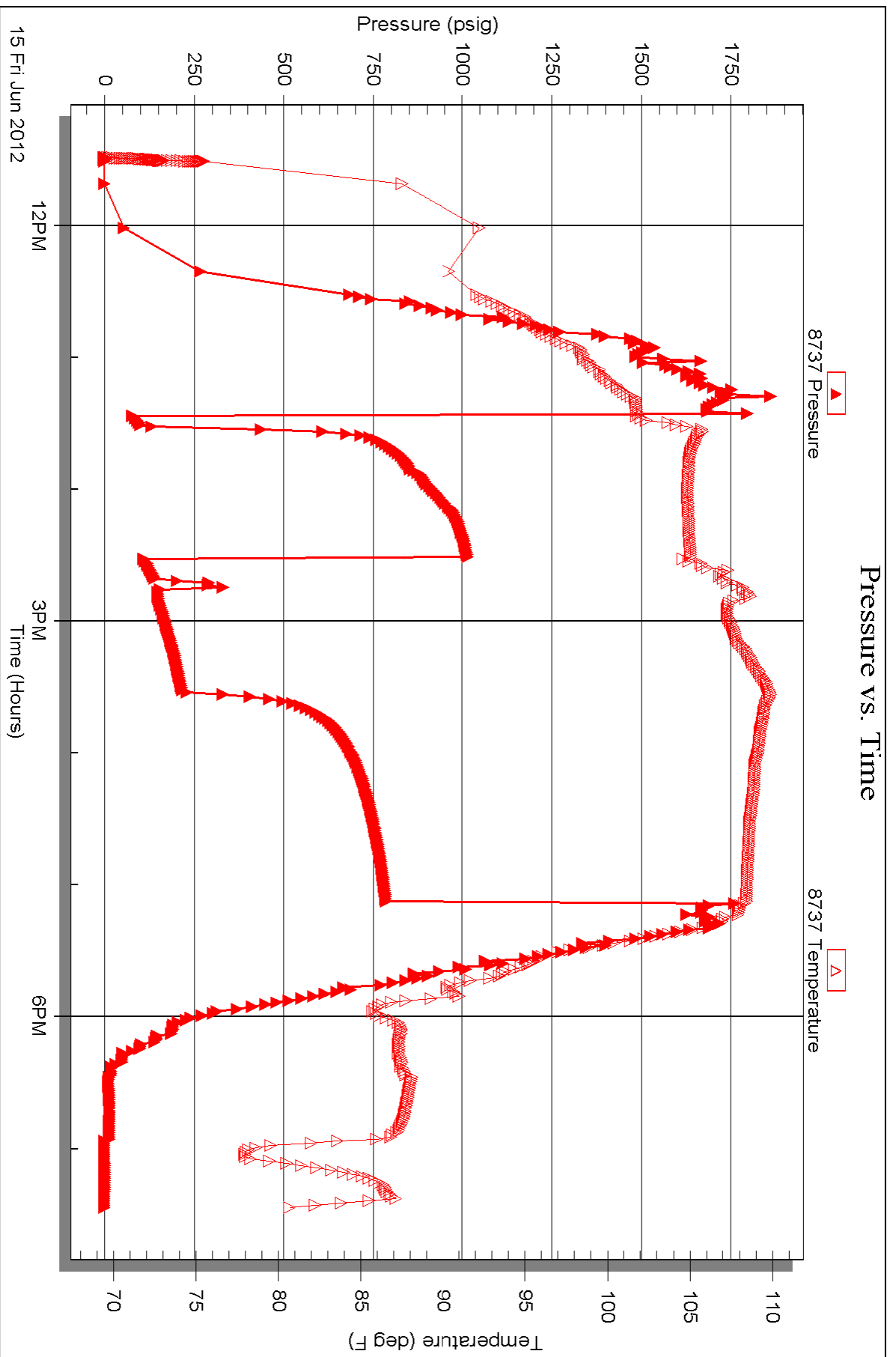


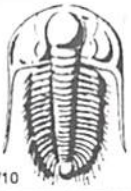
Serial #: 8737

Outside Damar Resources

Anita #1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47783

Well Name & No. Anits #1 Test No. 1 Date 6-15-12
 Company DAMAR Resources Elevation 2167 KB 2162 GL
 Address PO Box 70 Hays KS 67701
 Co. Rep / Geo. Randy Kilian Rig Murf. #110
 Location: Sec. 11 Twp. 13 S Rge. 18 W Co. ELLIS State KS

Interval Tested 3462-3575 Zone Tested LHC-C-G
 Anchor Length 113 Drill Pipe Run 3413 Mud Wt. 8.9
 Top Packer Depth 3457 Drill Collars Run 29 Vis 55
 Bottom Packer Depth 3462 Wt. Pipe Run 0 WL 9.4
 Total Depth 3575 Chlorides 8000 ppm System LCM 2 1/2
 Blow Description FF-Fair Blow Built to 5 1/2 IN
IS-Dead No Blow Back
FF-GOOD Blow BOB IN 16 min
ESI-

Rec	Feet of	%gas	%oil	%water	%mud
189	OC Gwm	10%	20%	20%	50%
157	HOC Gm	15%	25%		60%
	189-GLP				

Rec Total 3460 BHT 109 Gravity _____ API RW 186@ 88.8° F Chlorides 30,000 ppm

(A) Initial Hydrostatic 1814 Test 1150 T-On Location 11:07
 (B) First Initial Flow 105 Jars T-Started 11:29
 (C) First Final Flow 139 Safety Joint T-Open 13:32
 (D) Initial Shut-In 1021 Circ Sub T-Pulled 17:02
 (E) Second Initial Flow 128 Hourly Standby T-Out 19:27
 (F) Second Final Flow 232 Mileage 18 RT ^{55.80} Comments Loaded Tools @ 17:31
 (G) Final Shut-In 790 Sampler on 6-16-12
 (H) Final Hydrostatic 17360 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 5 Extra Recorder Sub Total 0
 Initial Shut-In 400 Day Standby Total 1205.80
 Final Flow 400 Accessibility MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1205.80

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Randall Kilian Corporation

Geologist



**Certified Petroleum
Geologist #3351
License #224**

P.O. Box 26
Hays, Kansas 67601-0026
Phone: 785-628-6061
Cell: 785-635-1349

GEOLOGIST'S WELL REPORT

COMPANY DAMAR RESOURCES, INC. (9067)

WELL Anita #1

FIELD Wildcat

LOCATION (legal) Ap. NW SE NW NW
(695' FNL & 850' FWL)

Section 11 TWP 13S RGE 18W

(Map) 3 mi N & 1½ E of Hays

COUNTY Ellis STATE Kansas

ELEVATION: 2167' K.B., 2162' G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER 15-051-26320

GEOLOGY BY Randall Kilian

PERTINENT WELL DATA

CONTRACTOR Murfin Drilling Co., Inc. (30606)

RIG #16 HYDRAULICS D-375 6x14x60

DRILL PIPE 4½" X-H COLLARS 6" 17 (503')

CASING: SURFACE 8 5/8" @ 261' w/ 160 sx Common

PRODUCTION 5 ½" @ 3774' w/ 120 sx EA2
PC @ 1447'

DRILLING FLUID: COMPANY Andy's Mud & Chemical Co.
(Curt Werth)

TYPE: Chemical

REMARKS: Full service

DRILL STEM TESTS: COMPANY Trilobite Testing Inc.
(Jeff Brown)

NUMBER OF TESTS One (1)

ELECTIC LOGS: COMPANY Pioneer Log-Tech Inc.

DETAIL (5") 3100' - RTD

TYPE DI, Comp N-D, Micro

DRILLING TIME FROM 3100' TO RTD

SAMPLE TIME FROM 3100' TO RTD

SUPERVISION FROM 3100' TO RTD

VERTICAL DEVIATION ¼° @ 263', ½° @ 1909', 1° @
3575', 1° @ 3775'

PLUGGING REPORT 30 sx Rat.

RESERVE PIT 500 bbls., Chl. 64,000 Ca. 800

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc C-G 3462- 3575'	105# 139# 5"	1021# 60"	128# 232# 60"	790# 90"	1814# 1736#	189' GIP 157' H, O&G, C, Mud 189' O, C, G, W, Mud
2							
3							
4							
5							
6							
7							
8							

Displaced
LCM 4#
LCM 2#
LCM 4#
LCM 2 1/2#
LCM 3#
LCM 3#

MUD RECORD

CHK	DEPTH	WT	VIS	FIL	CHL	YP
1	2958'					
2	3016'	8.6	110	8.0	450	26
3	3220'	8.8	75			
4	3480'	9.0	69			
5	3557'	8.9	55	9.4	8k	17
6	3680'	9.2	55			
7	3730'	9.2	52	9.2	8k	16
8						
9						
10						
11						

BIT RECORD

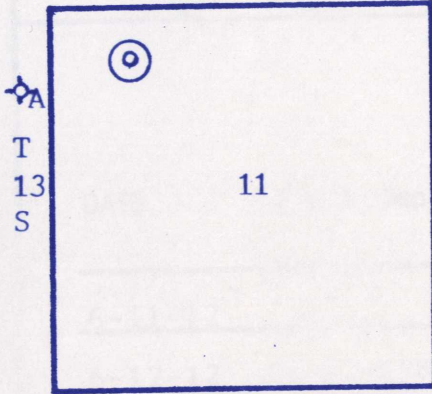
NO	SIZE	MAKE	TYPE	DEPTH	FEET	HOURS
1	12 3/4"	HITCo.	MX1	263'	263'	2 3/4
2	7 7/8"	HITCo.	GX20C	3775'	3512'	74
3						
4						
5						
6						

FORMATION TOPS & STRUCTURAL GEOLOGY

R 18 W

REFERRED TO:

- A: LIBERTY ENTERPRISES
Fellers #1 SE NE NE 10
- B: _____
- C: _____
- D: _____
- E: _____



STRATIGRAPHIC MARKERS	SUBJECT WELL			STRUCTURAL POSITION				
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	1441'	1434'	+ 733	+ 720				
Base	1480'	1480'	+ 687	+ 683				
Topeka	3184'	3187'	-1020	-1024				
Heeb. Sh.	3422'	3425'	-1258	-1262				
Toronto	3451'	3449'	-1282	-1289				
Lansing	3474'	3476'	-1309	-1316				
BKc.	3690'	3697'	-1530	-1534				
Arb.	3750'	3750'	-1583	NDE				
TD	3775'	3776'	-1609	-1609				

Pipe strap 2.53' long.

*Structural position of subject well as compared to referred well.

SUMMARY

The Anita #1 well was drilled with Murfin Drilling Co. tools rig #16 beginning 6-11-12 and drilling was completed 6-17-12.

The drill site was located via a 3-D seismic survey.

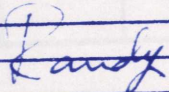
The well ran 4-7' high structurally to the Liberty dry hole west.

Poor oil shows were encountered in numerous LKc zones. However, DST #1 LKc C-G was a positive test. The Arbuckle was encountered lower than expected and had no oil shows.

Based upon all data, casing was set to further test the well.

Recommended perfs LKc F 3548-49', C 3501-04'

Respectfully,



Randall Kilian

DRILLING TIME (min/ft)

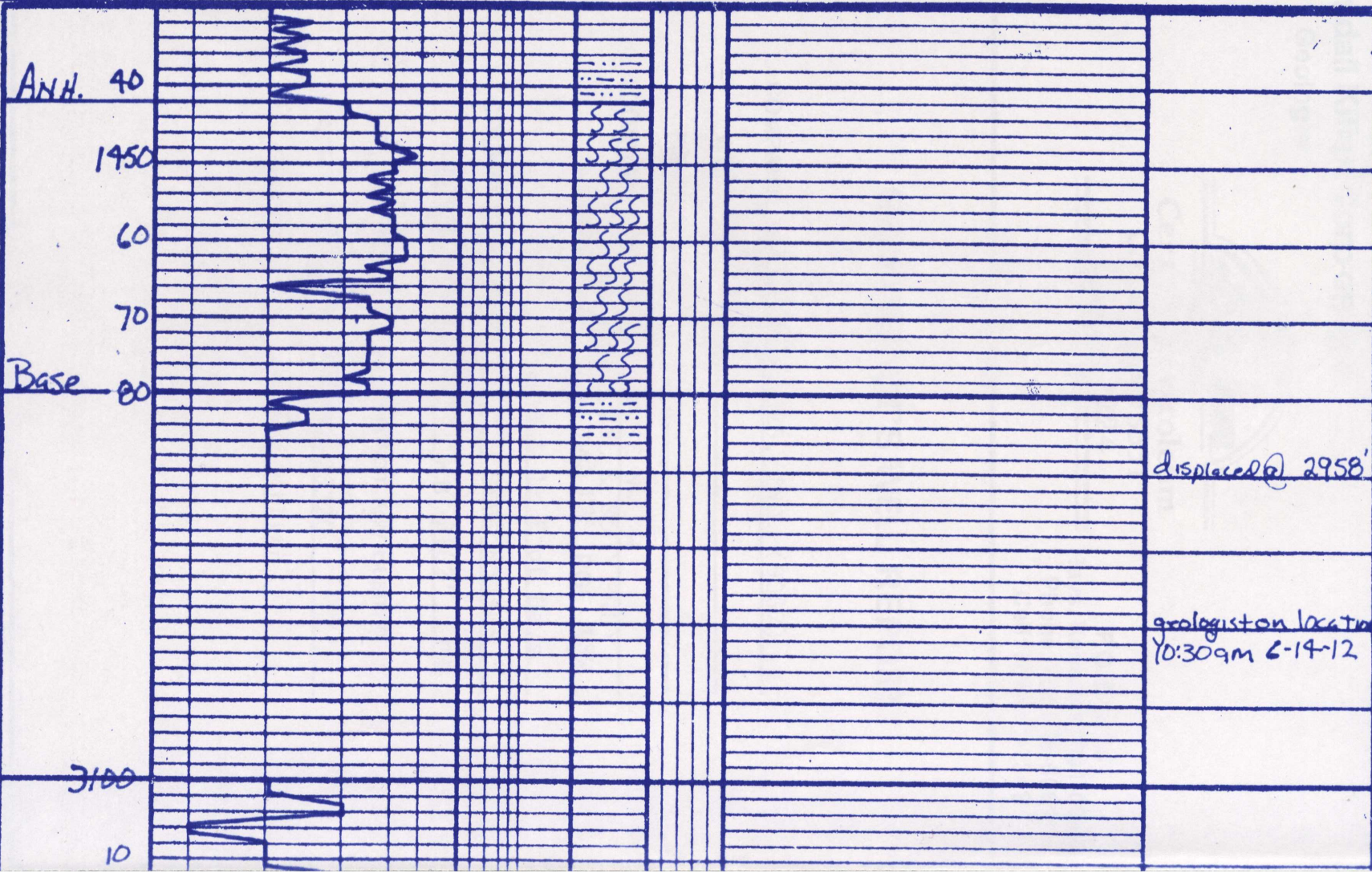
1/2 1 2 3 4 5 6 7 8 9 10

POOR
FAIR
GOOD
DST

LITHOLOGY (LAGGED)

REMARKS

7111 100



ANH. 40

1950

60

70

Base 80

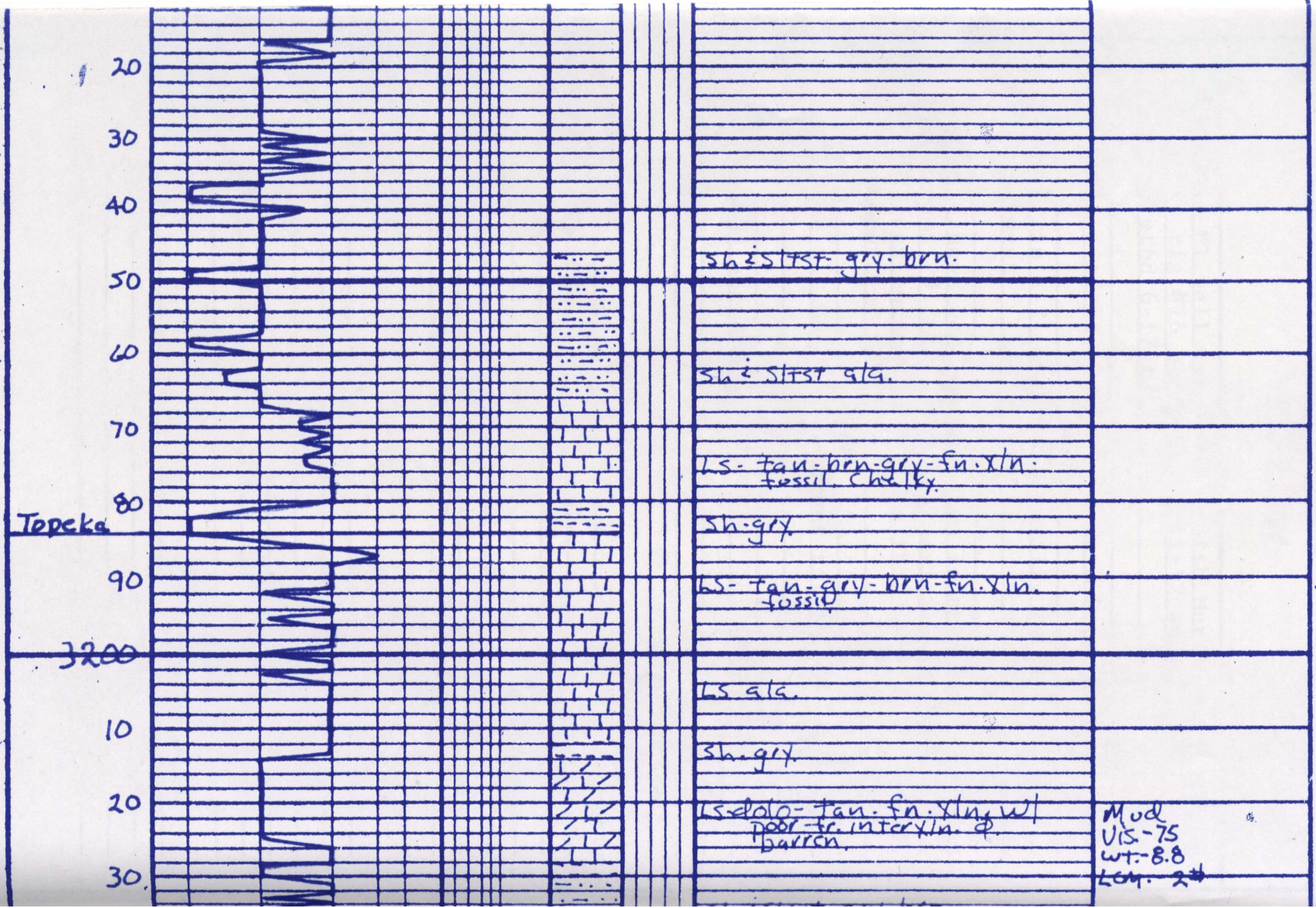
3100

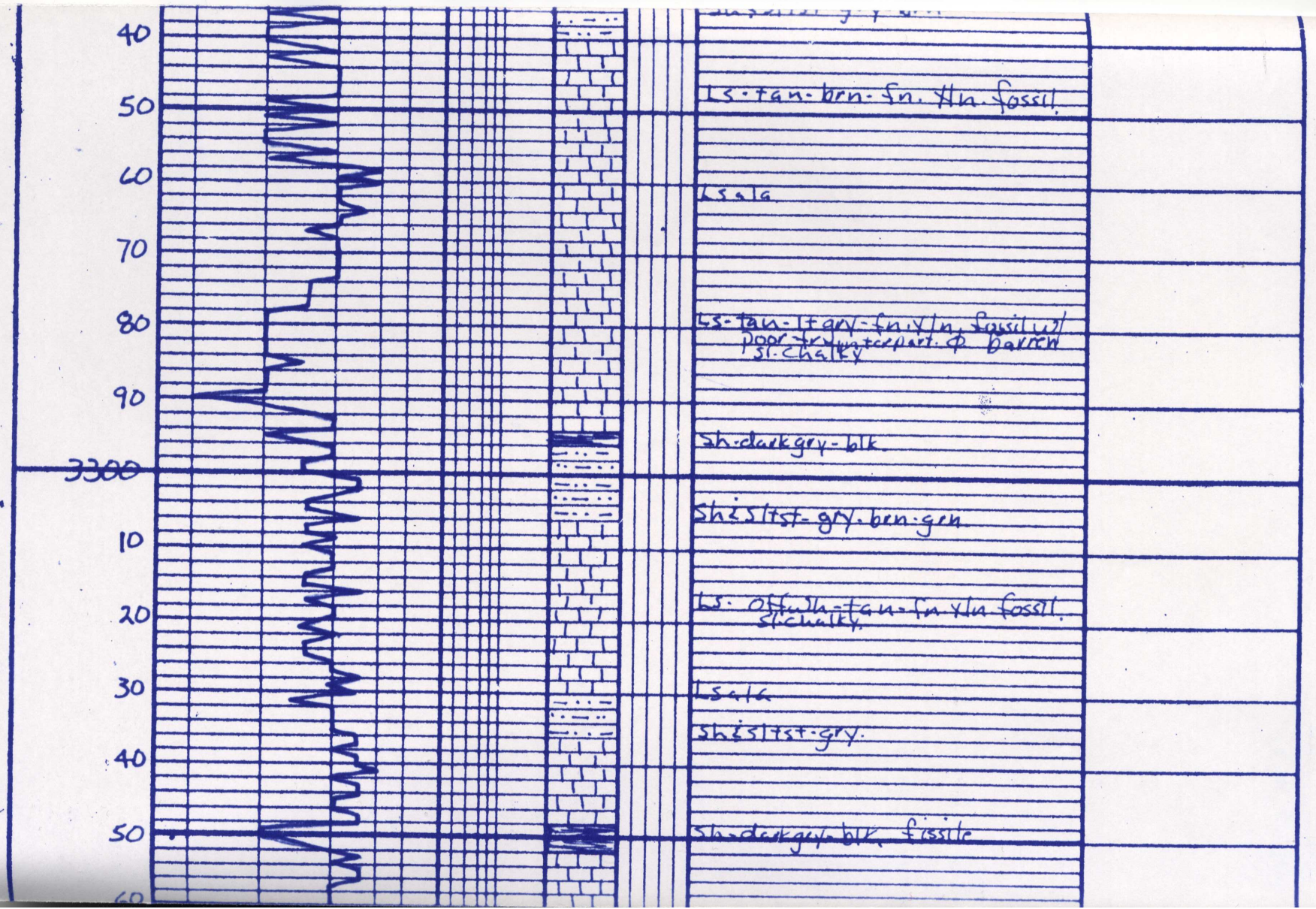
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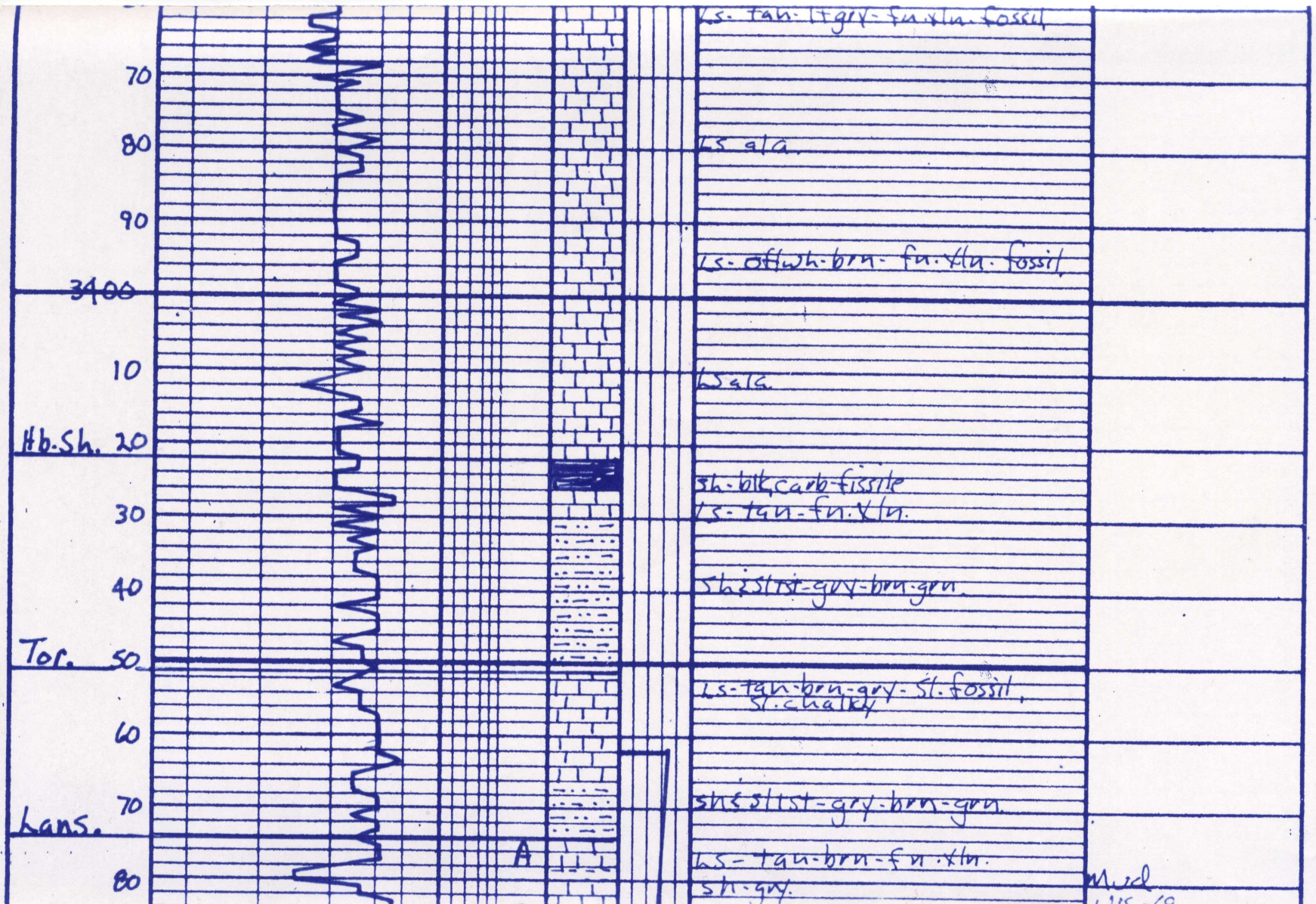
displaced @ 2958'

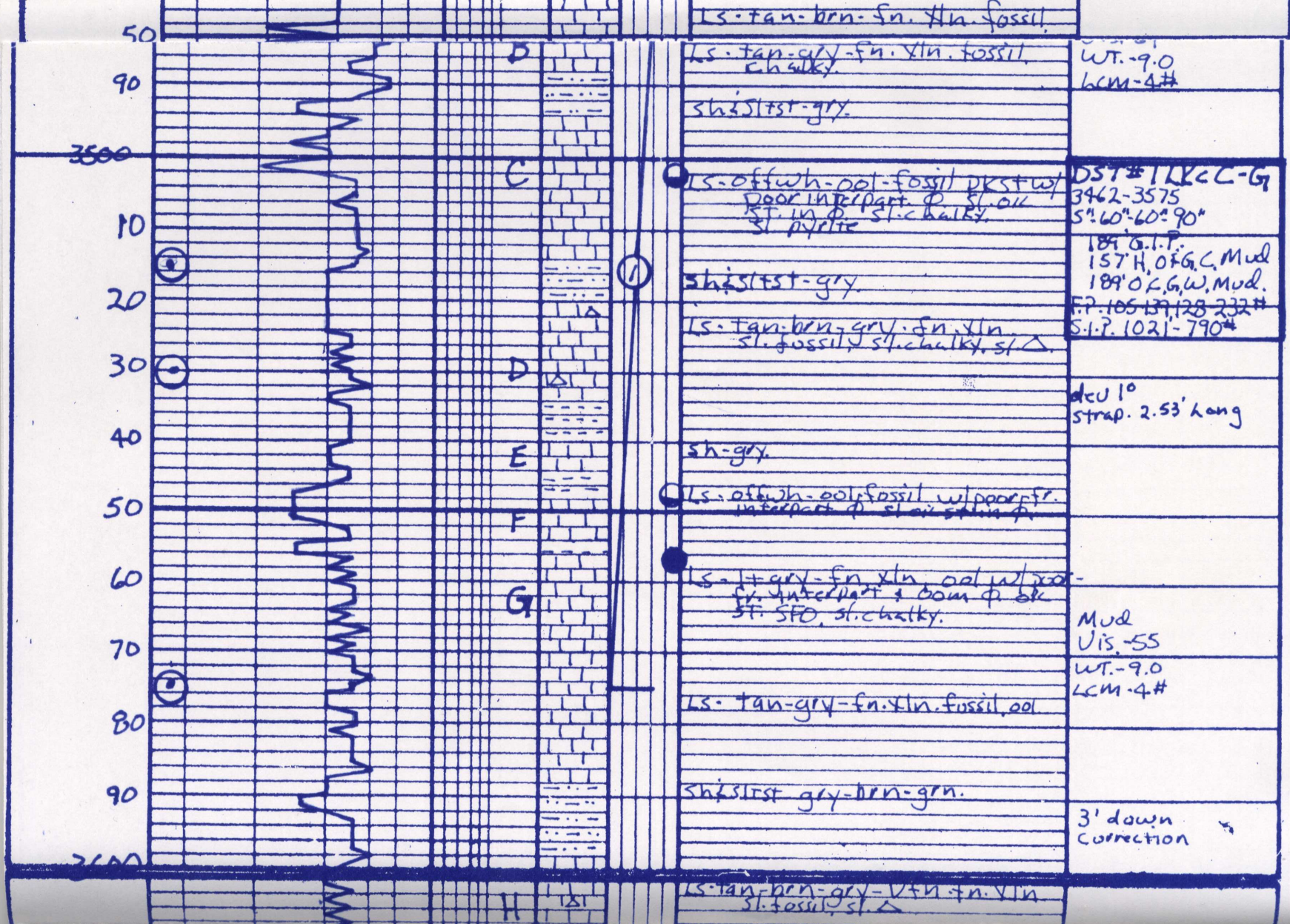
geologist on location
10:30am 6-14-12

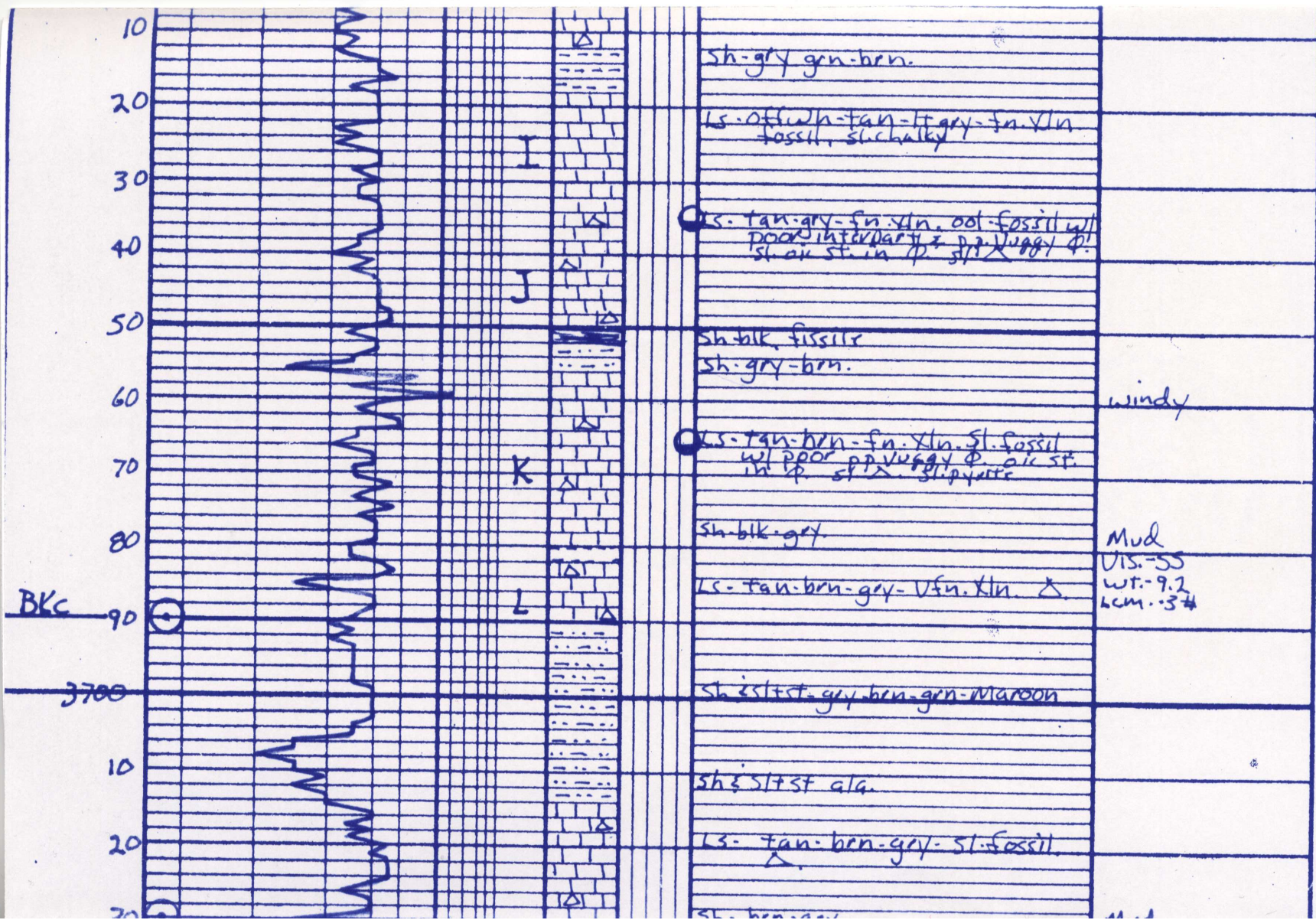
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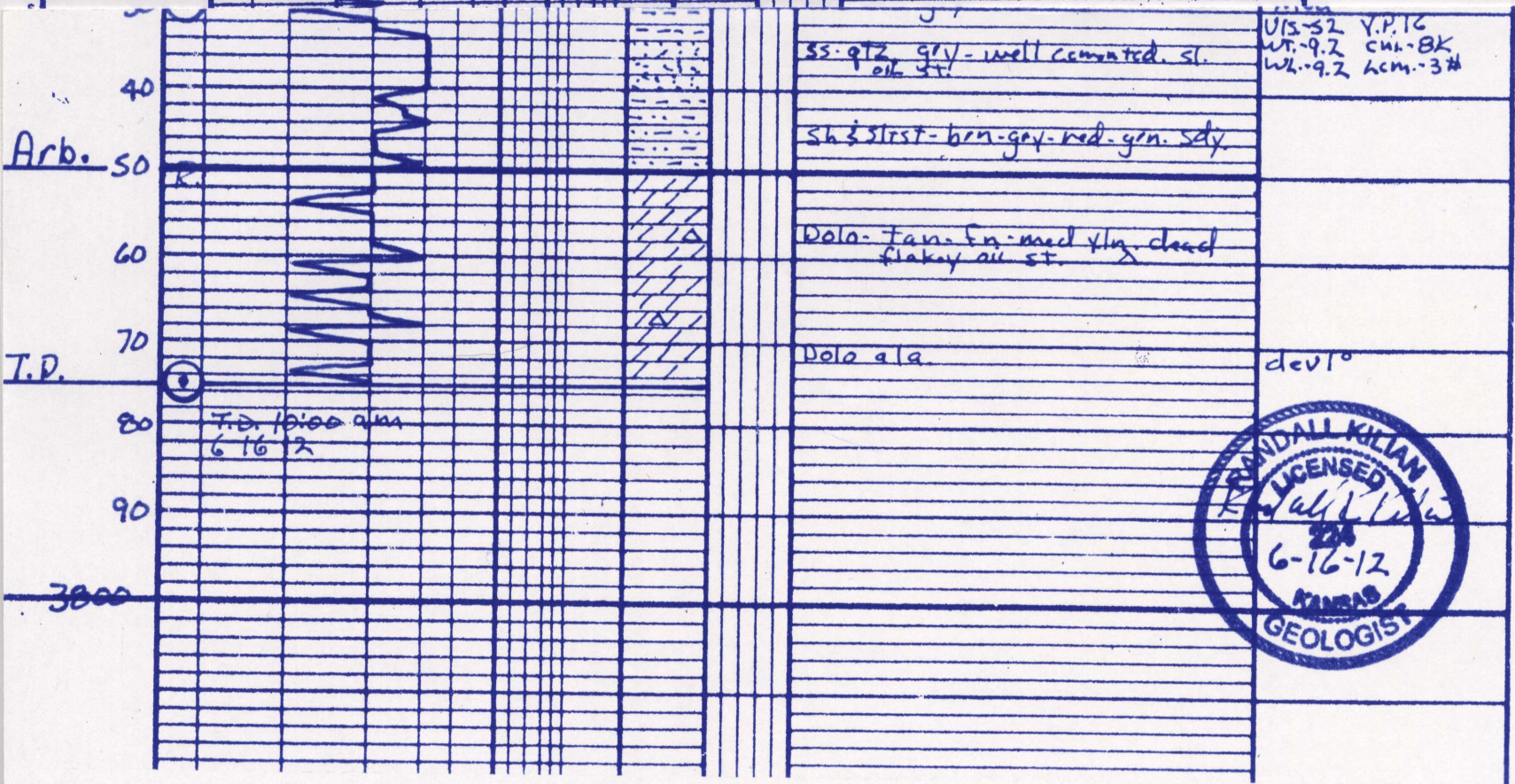








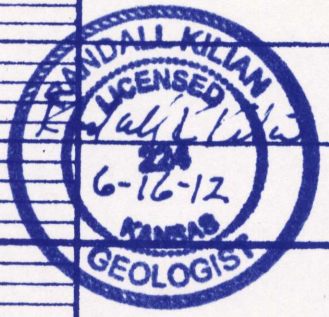




Arb.

T.D.

T.D. 1000 am
6-16-12



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 866

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-11-12	11	13	18	ELLIS	KANSAS		9:15 PM
Lease	Well No.		Location				
ANITA	# 1		HAYS STS FEEDLOT RD - E 1/2 - S INTO				
Contractor	Well No.			Owner			
MURFIN	# 116			DAMAR RESOURCES			
Type Job	T.D.			To Quality Oilwell Cementing, Inc.			
SURFACE	262'			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	Depth		Charge To				
12 1/4"	261'		DAMAR RESOURCES				
Csg.	Depth		Street				
8 7/8"			234 W. 11th St. STEA - PO Box 70				
Tbg. Size	Depth		City		State		
			HAYS		KS, 67601		
Tool	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
	15'						
Cement Left in Csg.	Displace		Cement Amount Ordered				
	15 1/2		1160000 - 3% - 2% GEL				
Meas Line							

EQUIPMENT

Pumptrk #15 No.	Cementer Helper	NICK	Common	160
Bulktrk #8 No.	Driver	LEVY	Poz. Mix	
Bulktrk P/u No.	Driver	CISCO	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Calcium	5
Rat Hole	Hulls	
Mouse Hole	Salt	
Centralizers	Flowseal	
Baskets	Kol-Seal	
D/V or Port Collar	Mud CLR 48	
	CFL-117 or CD110 CAF 38	
	Sand	
	Handling	168
	Mileage	

FLOAT EQUIPMENT

CEMENT DID CIRCULATE!	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	
THANK YOU!	Pumptrk Charge	Surface
	Mileage	7

X Signature *Ag... 2/20*

Tax
Discount
Total Charge

JOB LOG

SWIFT Services, Inc.

DATE 07-11-12 PAGE NO. 9

CUSTOMER DAMAR RESOURCES WELL NO. 1 LEASE ANITA JOB TYPE GMT: BOLT COLLAR TICKET NO. 21808

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (CORE)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ONLOCATION
								GMT: SUB SMD 1/4" FLO
								2 3/8" S1/2 RBP 2870
								P.C. 1447
								TRIP OUT RBP
								Run in NEW RBP
	1445		57	✓				LOAD HOSE & CIRC OUT OIL
			65	✓				END
				✓	✓	1000	1000	PSI TEST
	1525		10	✓				SPOT 1 SH. SAND TBL @ 2840
								PULL UP LOCKE, P.C.
	1630		25		✓			LOAD HOSE
								OPEN PC
	1635	3.0	5.0	✓		300		INS RATE GOOD BLOW
	1637	4.0	0	✓		400		START CMT
			7.0	✓		5		CIRC
			60	✓		600		CIRC CMT TOP IT
			65	✓		600		END
	1655		4.5	✓		600		MIX 125 SCS KSSS PIT!
								DISP CLOSE PC
	1700			✓		900	900	PSI TEST
								Run in 6 JOINTS
	1715	3.0	0	✓				NEW OIL
			5.5	✓				1ST FLAG
			10.0	✓				2ND FLAG
	1722		16.0	✓				CLEAN
								Run TBL IN TO RBP
	1750	2.7	0	✓		400		CIRC SAND OFF RBP 125 SCS SAND
	1800		30	✓		400		CLEAN
								WASH UP TRUCK
								JOB COMPLETE
								THANK YOU!
								DAVE, JOSH, T.J.

