

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	year	Spot Description:
		you.	SecTwpS. RE
OPERATOR: License#			feet from N / S Line of Se
lame:			feet from E / W Line of Se
			Is SECTION: Regular Irregular?
Address 2:			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
			Lease Name: Well #:
			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
Well Drilled For:	Well Class: T	ype Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F		Mud Rotary	Ground Surface Elevation:feet
Gas Stora		Air Rotary	Water well within one-quarter mile:
Dispo		Cable	Public water supply well within one mile:
Seismic ; # c			Depth to bottom of fresh water:
<u> </u>			Depth to bottom of usable water:
			Surface Pipe by Alternate: I III
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
Original Completion Da	ate: Original To	tal Depth:	Formation at Total Depth:
		□ □	Water Source for Drilling Operations:
irectional, Deviated or Ho		Yes No	Well Farm Pond Other:
			DWK Pellill #
			(ite to it ipply to it of that that 2 it it
ιοο Dit i π			Will Cores be taken?
			If Yes, proposed zone:
he undersigned hereby	•	pletion and eventual p	If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby is agreed that the follow	ving minimum requirements	npletion and eventual p will be met:	FIDAVIT
The undersigned hereby to tis agreed that the follows 1. Notify the appropriation 2. A copy of the appropriation 3. The minimum amoust through all unconsesured 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriation is agreed to the content of the	ving minimum requirements ate district office <i>prior</i> to spoved notice of intent to drill unt of surface pipe as speciolidated materials plus a mile, an agreement between the strict office will be notified but COMPLETION, production bendix "B" - Eastern Kansas	will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the operator and the die efore well is either plug n pipe shall be cement surface casing order #	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set
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The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed JDMITTED Electroi For KCC Use ONLY API # 15 - Conductor pipe required and Minimum surface pipe received.	ving minimum requirements ate district office <i>prior</i> to spoved notice of intent to drill unt of surface pipe as speciolidated materials plus a mile, an agreement between the strict office will be notified bill COMPLETION, production bendix "B" - Eastern Kansas It within 30 days of the spudically	ppletion and eventual p will be met: udding of well; shall be posted on each fied below shall be se nimum of 20 feet into the he operator and the dise efore well is either plug n pipe shall be cement surface casing order and date or the well shall be efeet	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

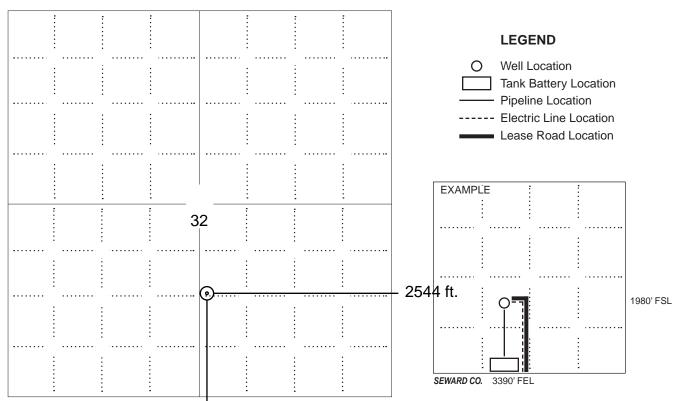
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1416 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

03772 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	g Pit Drilling Pit If Existing, date cover Pit Haul-Off Pit API No. or Year Drilled) Pit capacity:		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l		
Is the bottom below ground level? Artificial Liner?		No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): Depth fro	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1103772

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County: Well #:		
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846



181909bar PLAT NO.

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

American Warrior, Inc.

Volkland #1-32 LEASE NAME

LOCATION SPOT

OPERATOR Rice County, Ks COUNTY

9w 18s Rng. Twp.

Main loc. =1416'FSL-2599'FEL =1718.2' gr. elev. =1416'FSL-2544'FEL =1718.3' gr. elev. Alt. #1

Alt. #2 =1245' FSL-2533'FWL=1716.8' gr. elev.

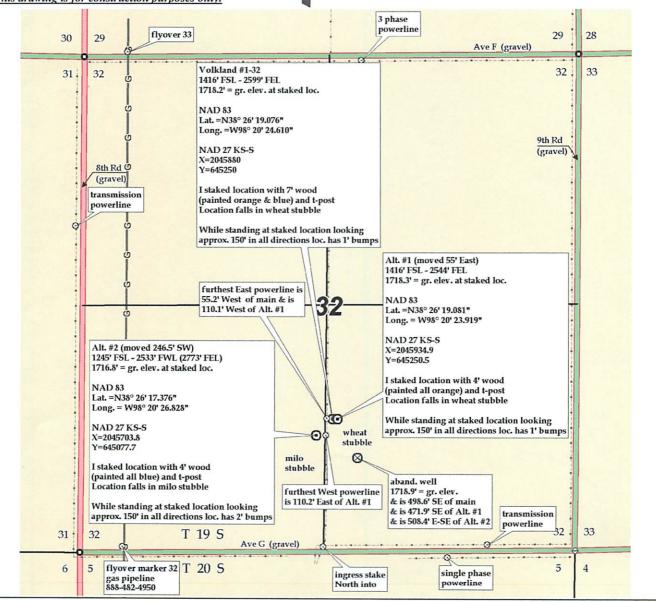
1"=1000' Dec. 3rd, 2012 DATE STAKED: Ben R. MEASURED BY: Luke R DRAWN BY: Cecil O. & John E. AUTHORIZED BY:_

Directions: From approx. 0.25 mile South on Chase Ks at the intersection of Hwy 56 & Main St North/8th Rd - Now go 6 miles North on Main St/8th Rd to the SW corner of section 32-18s-9w - Now go 0.5 mile East on Ave G to ingress stake North into - Now go 1416' North through wheat stubble into main staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.



R. Evan Noll

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Coll - 785.628.8978 Fax - 785.628.8478

May 16, 2012

Howard Behnke 1015 Ave. F Lyons, KS 67554

RE:

Volkland #1-32 Well

1416 feet from South Line and 2544 feet from East Line

Section 32-18S-9W Rice County, Kansas

Dear Mr. Behnke:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery locations. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

R. Evan Noll

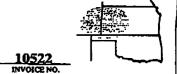
Contract Landman with American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 CeU: (620) 272-1499



PLAT NO.

181909bar

Volkland #1-32

OPERATOR

Rice County, Ks

American Warrior, Inc.

188

LEASE NAME Main loc. =1416'FSL-2599'FEL =1718.2' gr. elev. =1416'FSL-2544'FEL =1718.3' gr. elev.

=1245' FSL-2533'FWL=1716.8' gr. elev.

LOCATION SPOT

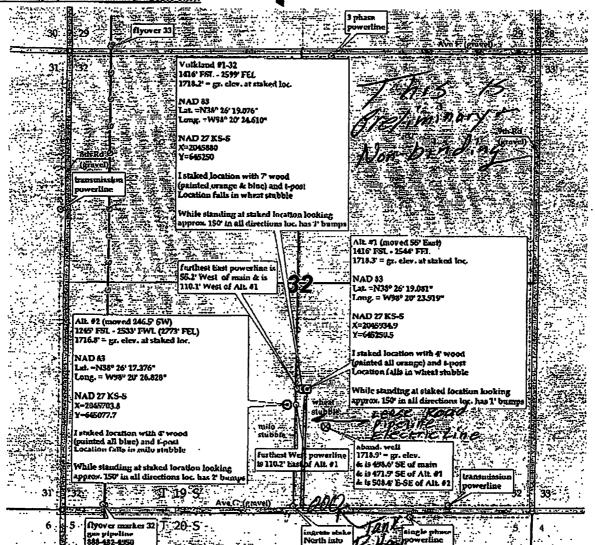
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Final ingress must be verified with land owner or Operator.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns. Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 06, 2012

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Vokland 1-32 SE/4 Sec.32-18S-09W Rice County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.