

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1103774

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	API No	. 15		
Name:				Spot Description:			
Address 1:			-		Sec Tw	vp S. R East West	
Address 2:				Feet from North / South Line of Section			
City:	State:	Zip:+	_	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
Contact Person:			F				
Phone: ()				NE NW SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	lic C	County			
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes					
Producing Formation(s): List	All (If needed attach another	sheet)	b	oy:		(KCC District Agent's Name)	
Depth to	o Top: Botto	m: T.D	_	Dluggir	na Commenced:		
Depth to	o Top: Botto	m: T.D					
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.		
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Wate	r Records		Casing Red	ord (S	urface, Conductor & Produc	ction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for ea	ach plug set.		
Plugging Contractor License	#:		Name:				
Address 1:		· · · · · · · · · · · · · · · · · · ·	Address 2:				
City:			S	state: _		Zip:+	
Phone: ()							
Name of Party Responsible for	or Plugging Fees:						
State of	County, _			, SS.			
(Print Name)					Employee of Operator or	Operator on above-described well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Mike's Testing & Salvage Inc.

P.O. Box 467 Chase, KS 67524

13/18

Invoice

Date	Invoice #
9/28/2012	13529

Bill To

L.D. Drilling, Inc.
7 SW 26th Avenue
Great Bend, Kansas 67530

P.O. No.	Lease	County	
	S&K #3	Barton	

		S&K #3	Barton
Qty	Description	Rate	Amount
5	Hrs Sx Cement Sand Casing Knife 9/9/12 Drove rig to location. Rigged up. Ran bailer, tagged bottom @ 3256'. Sanded bottom to 3200'. Dug cellar & pit out. Dumped cement with bailer. Got 16" of stretch. Tried cutting casing @ 2 got pipe cut @ 1601'. Shut down. 10hrs 9/11/12 Pulled casing to 1253', Copeland pumped 125sx 200lbs hulls. Pulled up to 863', pumped 50sx 100lbs hulls. Pulled up to 510', pumped 40sx. Pulled up to 210', circulated cement to surface w 80sx. Pulled casing out & rigged down. 6hrs	1 4 25 5sx 2400',	5.00 3,120.00T 2.50 62.50T 0.00 40.00T 0.00 250.00T
	KCC: Bruce Brodie Sales Tax		0% 253.49
		Total	

Total

\$3,725 99



TREATMENT REPORT

Acia &	CCILICI	III KIII		ACIE GILLE NO
Date 4/11	1C D	Intrict C · C	Y .	O. No. C38664 Bidown Bbl./Gal. Type Fluid Sand Size Pounds of Sand
Company.	0, 0,	يسيدونالك		Bbl./Gal. Bbl./Gal
Locution			Field	Bbl. /Gel.
County B.C.	40-		State K5	Flush Bbl./Gal.
	51/2"			Treated fromft. to
Casing: Sixe) 'L	Type ≜ Wt		Set atft. fromft. toft. No. ft.
Formation:	<i>M</i>		Perf	from ft. to ft. No. ft.
Formation:			Perf	Actual Volume of Oil/Water to Load Hole:Bb). /Gai
Formation:			Perf	Bbi. /GE
Liner; Size	Type & W	/t	Top atf	ft. Bottom atft. Pump Trucks. No. Used: StdSpTwinTwin
Ceme	ented: Yes/No	. Perforated fr	om	ft. to
Tubing: Size &	WL	.,	Swung at	ft. Packer: Set at ft
Perf	orated from		ft. to	
				Plugging or Beating Materials; Type
then Hole Size	S	T.D	tt. P	B. toft
Company R		SURES		Treater
TIME a.m.yp.m.	Tubing	Casing	Total Fluid Pumped	REMARKS
-	100000000000000000000000000000000000000	100		
8:30		5/£"		On Location
:				
:				60/
:				Mix 125 sks. 740 por 4% ccl.
:				W 2002 Hulls @ 1,250.
:				
:				
:				min 50 sts w 100 0 850
:				
:				mix 40 sts u 100# p 500.
:		<u> </u>		
				mix 80 sts. @ 250. Circulated
11:30				coment to surface.
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