



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1103776

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well:S. Beckmeyer 54
Lease Owner:Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/16/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-32	Soil-Clay	32
5	Lime	37
2	Shale	39
15	Lime	54
7	Shale	61
10	Lime	71
4	Shale	75
1	Lime	76
2	Shale	78
17	Lime	95
45	Shale	140
20	Lime	160
75	Shale	235
22	Lime	257
25	Shale	282
8	Lime	290
20	Shale	310
2	Lime	312
19	Shale	331
1	Lime	332
16	Shale	348
7	Lime	355
2	Shale	357
13	Lime	370
9	Shale	379
23	Lime	402
4	Shale	406
5	Lime	411
3	Shale	414
5	Lime	419
121	Shale	540
2	Sandy Shale	542
5	Sand	547
48	Sandy Shale	595
7	Lime	602
13	Shale	615
1	Lime	616
7	Shale	623
6	Lime	629
15	Shale	644

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals $D^2 \times 14xh$
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D - Diameter of Pump Sheave
- * d - Diameter of Engine Sheave
- SPM - Strokes per minute
- RPM - Engine Speed
- R - Gear Box Ratio
- *C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 54

Farm South Beckmeyer

KS Franklin
(State) (County)

32 15 21
(Section) (Township) (Range)

For Triple T oil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

Thickness of Strata	Formation	Total Depth	Remarks
0-32	soil-clay	32	
5	Lime	37	
2	shale	39	
15	Lime	54	
7	shale	61	
10	Lime	71	
4	shale	75	
1	Lime	76	
2	shale	78	
17	Lime-shells	95	
45	shale	140	
20	Lime	160	
75	shale	235	
22	Lime	257	
25	shale	282	
8	Lime	290	
20	shale	310	
2	Lime	312	
19	shale	331	
1	Lime	332	
16	shale	348	
7	Lime	355	
2	shale	357	
13	Lime	370	
9	shale	379	
23	Lime	402	
4	shale	406	

406

Thickness of Strata	Formation	Total Depth	Remarks
5	Lime	411	
3	shale	414	
5	Lime	419	
121	shale	540	Hortha
2	sandy shale	542	no oil
5	sand	547	slight show - wayside
48	sandy shale	595	
7	Lime	602	
13	shale	615	
1	Lime	616	
7	shale	623	
6	Lime	629	
15	shale	644	
4	Lime	648	
18	shale	666	
1	Lime	667	
21	shale	688	
2	Lime	690	
15	shale	705	
2	sand & shale	707	
4	sandy shale	711	
1	sand & shale	712	50% Oil
14	core	726	
74	shale	800	TD



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 35243
LOCATION Ottawa, KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/10/12	7966	So Beckmeyer # 54	SW 3/2	16	21	FR
CUSTOMER Triple T						
MAILING ADDRESS 105 E. Amity						
CITY Louisburg	STATE KS	ZIP CODE 66053				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred Mad	Safety	MLH
			495	Hor Bec	H-B	
			510	Set Fuc		
			548	MIK Haa	M-H	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 0768' DRILL PIPE Baffle in TUBING @ 251' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 17' + 2 1/2" Ply
 DISPLACEMENT 4.37 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 50 BPM

REMARKS: Establish pump rate. Mix Pump 100# Gel Flush. Mix Pump
115 SKS 50/50 For Mix Cement 270 Gel. Cement to surface.
Flush pump & lines clean. Displace 2 1/2" Rubber plug to Baffle
in casing. Pressure to 800# PSI. Release pressure to set
float valve. Shut in casing.

Customer Supplied H₂O
TOS Drilling - Wesley

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	20 mi	MILEAGE	495	8000
5402	768'	Casing footage		N/C
5407	1/2 Minimum	Ton Miles	548	175 ⁰⁰
1124	115 SKS	50/50 For Mix Cement		1259 ²⁵
1115B	293#	Premium Gel		615 ³
4402	1	2 1/2" Rubber plug		28 ⁰⁰
			7.5%	SALES TAX
				ESTIMATED TOTAL
				105 ²⁰
				2738 ⁹⁸

SCANNED

3737

HORIZATION Wesley Dollard TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form