



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1103857

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	O'Brate-Gray 1-9
Doc ID	1103857

Tops

Name	Top	Datum
Heebner	4051	-1195
Lansing	4108'	-1252
Stark	4428'	-1572
B/KC	4568'	-1712
Marmaton	4595'	-1739
Ft.Scott	4691'	-1835
Atoka	4797'	-1941
Morrow	4836'	-1980
St.Louis	4859'	-2003

Geological Report

American Warrior, Inc.

O'Brate-Gray #1-9

449' FSL & 335' FEL

Sec. 9, T24s, R30w

Gray County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
O'Brate-Gray #1-9
449' FSL & 335' FEL
Sec. 9, T24s, R30w
Gray County, Kansas
API # 15-069-20407-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: November 9, 2012

Completion Date: November 18, 2012

Elevation 2845' Ground Level
2856' Kelly Bushing

Directions: From Southeast side of Garden City, KS at intersection of Hwy 50 and Pole Line Rd. Go 7 miles East on Pole Line Rd to 4 Rd. Now go 1 mile North on 4 Rd to C Rd. Now go ¼ mile North on 4 Rd and West into location.

Casing: #23 8 5/8" surface casing set @ 432' with 260 sacks Class A, 3% c.c, 2% gel.

Samples: 4000' to RTD 10' wet and dry,

Drilling Time: 4000' to RTD

Electric Logs: Pioneer "D. Kerr" Dual Compensated Porosity, Dual Induction, Microresistivity, Sonic Log.

Drillstem Tests: One Trilobite Testing "Chuck Smith"

Remarks: None

Formation Tops

Formation

Formation	Top
Heebner	4051' -1195
Lansing	4108' -1252
Stark	4428' -1572
BKc	4568' -1712
Marmaton	4595' -1739
Pawnee	4665' -1809
Fort Scott	4691' -1835
Cherokee	4705' -1849
Atoka	4797' -1941
Morrow	4836' -1980
St. Gen	4848' -1992
St. Louis	4859' -2003
RTD	5000' -2144

American Warrior, Inc.

O'Brate-Gray #1-9

Sec. 9, T24s, R30w

449' FSL & 335' FEL

Sample Zone Descriptions

Pawnee Limestone (4665', -1809): Not Tested

Limestone tan. Sub to fine crystalline. Poor to fair oomoldic porosity and poor to fair oolycastic porosity. Barren. 20 unit hotwire. Δ-off white/brown.

Morrow Sandstone (4836', -1980): Covered in DST #1

Sandstone gray. Very fine to fine grain. Poor intercrystalline porosity. Slight to fair stain. Slight saturation. Show of free oil when broken. Very slight odor. 40 unit hotwire. Dirty sand.

Drill Stem Tests
 Trilobite Testing Inc.
 "Chuck Smith"

DST #1

Morrow Sand

Interval (4822' – 4851') Anchor Length 29'

IHP - 2392 #	
IFP - 30" – Surface blow	17-18 #
ISI - 30" – No Return	31 #
FFP - 10" – No Blow	19-19 #
FSIP - Pull tool	NA
FHP - 2388 #	
BHT - 115 ° F	

Recovery: 5' OSM (100% Mud)

Structural Comparison

	American Warrior, Inc. O'Brate-Gray #1-9 Sec. 9, T24s, R30w 449' FSL & 335 FEL		American Warrior, Inc. Wehkamp #1-15 Sec. 15, T24s, R30w 394' FNL & 652' FWL		F & M Oil Co., Inc. Hall #1 Sec. 16, T24s, R30w C SE NE
Formation					
Heebner	4051' -1195	+1	4052' -1196	+2	4047' -1197
Lansing	4108' -1252	-7	4101' -1245	-3	4099' -1249
Stark	4428' -1572	-4	4424' -1568	-2	4420' -1570
BKC	4568' -1712	+5	4573' -1717	-1	4561' -1711
Marmaton	4595' -1739	+2	4597' -1741	-9	4580' -1730
Pawnee	4665' -1809	+5	4670' -1814	-5	4654' -1804
Fort Scott	4691' -1835	+5	4696' -1840	-3	4682' -1832
Cherokee	4705' -1849	+6	4710' -1854	-	4699' -1849
Atoka	4797' -1941	+4	4801' -1945	NA	NA
Morrow	4836' -1980	+3	4839' -1983	-2	4828' -1978
St. Gen	4848' -1992	NA	NA	+1	4843' -1993
St. Louis	4859' -2003	NA	NA	+7	4860' -2010

Summary

The location for the O'Brate-Gray #1-9 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the O'Brate-Gray #1-9 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

ALLIED OIL & GAS SERVICES, LLC 053594

Federal Tax I.D.# 20-5975804

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Greenbend

Obviate Gray

DATE <u>11/9/12</u>	SEC <u>9</u>	TWP <u>24S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00</u>	JOB FINISH <u>6:00</u>
LEASE <u>Obviate Gray</u>		WELL # <u>1-9</u>	LOCATION <u>156 & 23 Hwy 6 or 65 30 to 4000</u>	COUNTY <u>Gray</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		Next info					

CONTRACTOR Dues Drilling #5 OWNER _____

TYPE OF JOB Screen

HOLE SIZE 17 1/2 T.D. _____ CEMENT _____

CASING SIZE 8 5/8 DEPTH 432.66 AMOUNT ORDERED 200 lbs class A 3920

TUBING SIZE _____ DEPTH _____ 2 1/2 gal

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 260 @ 17.90 4.654.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. -15 ft GEL 5 @ 23.40 117.00

PERFS. _____ CHLORIDE 9 @ 64.00 576.00

DISPLACEMENT 20.6 bbls fresh water ASC _____ @ _____

EQUIPMENT _____ @ _____

PUMP TRUCK # 399 CEMENTER Dustin Chambers 1
HELPER Josh Isaac 2

BULK TRUCK # 341 DRIVER Alan Generoux 3

BULK TRUCK # _____ DRIVER _____

HANDLING <u>281</u>	@	<u>2.48</u>	<u>696.88</u>
MILEAGE <u>12.83 X 55 X</u>	<u>260</u>	<u>1.837.07</u>	
			TOTAL <u>7.878.37</u>

105.65

REMARKS:

Break circulation with rig mud
pump 5 bbls fresh water
mix 200 class A 3920 2 gal
Displace 20.6 bbls fresh water
shaping
Cement did circulate
plug down 5:30 pm
Rig Down

SERVICE

DEPTH OF JOB <u>432</u>		
PUMP TRUCK CHARGE <u>1512.00</u>		
EXTRA FOOTAGE _____	@	
MILEAGE <u>Hvm 55</u>	@ <u>7.70</u>	<u>423.50</u>
MANIFOLD _____	@	
<u>Hvm 55</u>	@ <u>4.40</u>	<u>242.00</u>

TOTAL 2.177.25

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) <u>398.35</u>	
TOTAL CHARGES <u>10,056.32</u>	
DISCOUNT <u>25%</u> <u>2,514.08</u>	IF PAID IN 30 DAYS

PRINTED NAME KENNETH McGUIRE

SIGNATURE Kenneth McGuire

7.542.29

Thank you!!!

ALLIED OIL & GAS SERVICES, LLC 059156

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Just Road 1/1

DATE <u>11-18-12</u>	SEC. <u>9</u>	TWP. <u>24</u>	RANGE <u>30</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>9:30AM</u>	JOB START <u>9:55AM</u>	JOB FINISH <u>11:30AM</u>
LEASE <u>Gray</u>	WELL # <u>1-9</u>	LOCATION <u>512+23 Jct, 5 west To Hellen</u>			COUNTY <u>Gray</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)		1/2, 1/2 way to PG & 3 way, 4000' 1/2 mile				11.45 1.2	

CONTRACTOR McGuire S OWNER Sanna

TYPE OF JOB Refractory Plug

HOLE SIZE <u>7 1/8</u>	I.D. <u>5000'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1910'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SPOKE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED <u>250</u>	<u>6/40</u>	<u>470.00</u>
<u>4 ft + 200' per Sanna</u>		
COMMON	<u>150</u>	@ <u>17.90</u> <u>2,685.00</u>
POZMIX	<u>100</u>	@ <u>9.35</u> <u>935.00</u>
GEL	<u>9</u>	@ <u>23.90</u> <u>210.00</u>
CHLORIDE		@
ASC		@
<u>Hand Seal</u>	<u>63</u>	@ <u>2.97</u> <u>187.11</u>
		@
		@
		@
		@
		@
		@
		@
		@
HANDLING <u>268.53</u>	@ <u>2.48</u>	<u>665.95</u>
MILEAGE <u>11.21</u> x <u>50</u> x	<u>2.60</u>	<u>1,457.00</u>
		TOTAL <u>6,140.96</u>

EQUIPMENT

PUMP TRUCK # <u>316</u>	CEMENTER <u>Tina Henderson 1</u>
	HELPER <u>Kevin Eddy 2</u>
BULK TRUCK # <u>249-170</u>	DRIVER <u>Tina Henderson 2</u>
BULK TRUCK #	DRIVER

REMARKS:

50' at 1970'

30' at 1050'

50' at 1450'

20' at 120'

30' in Refractory

20' in Cement

Tina

SERVICE		
DEPTH OF JOB <u>1910'</u>		
PUMP TRUCK CHARGE	<u>2249.84</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>HVM 50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD	@	
<u>LVM 50</u>	@ <u>4.40</u>	<u>220.00</u>
	@	
		TOTAL <u>2,854.84</u>

CHARGE TO: Allicia Warren

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		
SALES TAX (If Any) <u>670.18</u>		
TOTAL CHARGES <u>8,995.80</u>		
DISCOUNT <u>25%</u> <u>2,248.20</u>		
IF PAID IN 30 DAYS		
	<u>6,746.80</u>	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X. KENNETH MCGUIRE

SIGNATURE X. Kenneth McGuire



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
 POB 399
 Garden City, KS 67846
 ATTN: Kevin Timson

S9-24-30 Gray, KS
O' Brate - Gray #1-9
 Job Ticket: 48492 **DST#: 1**
 Test Start: 2012.11.16 @ 14:46:00

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:56:13
 Time Test Ended: 20:48:13
Interval: 4822.00 ft (KB) To 4851.00 ft (KB) (TVD)
 Total Depth: 4851.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chuck Smith
 Unit No: 62
 Reference Elevations: 2856.00 ft (KB)
 2845.00 ft (CF)
 KB to GR/CF: 11.00 ft

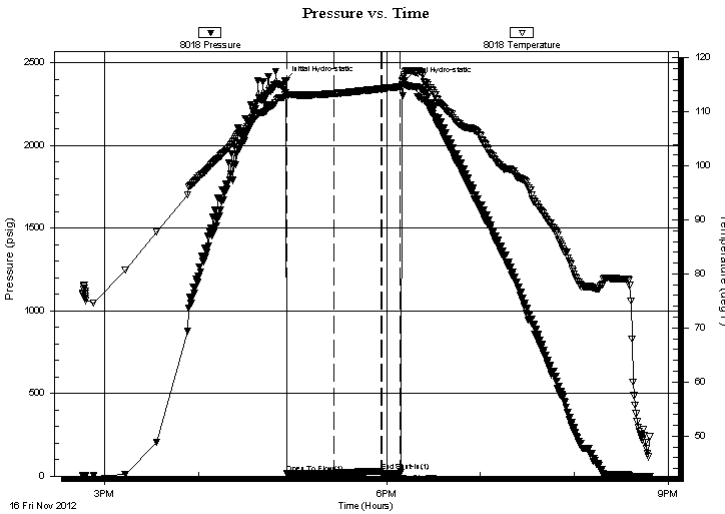
Serial #: 8018

Inside

Press @ Run Depth: 18.33 psig @ 4826.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.16 End Date: 2012.11.16 Last Calib.: 2012.11.16
 Start Time: 14:46:02 End Time: 20:48:13 Time On Btm: 2012.11.16 @ 16:55:13
 Time Off Btm: 2012.11.16 @ 18:11:03

TEST COMMENT: Surface blow .
 No return.
 No blow .
 No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.01	113.10	Initial Hydro-static
1	16.85	112.71	Open To Flow (1)
31	18.33	113.36	Shut-In(1)
62	30.85	114.25	End Shut-In(1)
62	18.57	114.25	Open To Flow (2)
74	18.76	114.65	Shut-In(2)
76	2388.34	116.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
POB 399
Garden City, KS 67846
ATTN: Kevin Timson

S9-24-30 Gray, KS
O' Brate - Gray #1-9
Job Ticket: 48492 **DST#: 1**
Test Start: 2012.11.16 @ 14:46:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM 100m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8018

Inside

American Warrior, Inc.

O Brate - Gray #1-9

DST Test Number: 1

