For KCC Use:

Eff	e	ct	iv	е	Date:
-					

District	#	

Yes No SGA?

# KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1104010

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Com	pliance with	the Kansas	Surface Owner	Notification Act, MUS	Γ be submitted with this form

Expected Spud Date:	Spot Description:
month     day     year       OPERATOR:     License#	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	( <i>Note:</i> Locate well on the Section Plat on reverse side) County:
Phone:	Lease Name: Well #:
CONTRACTOR: License# Name:	Field Name:
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:	Water Source for Drilling Operations:          Well       Farm Pond       Other:
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

## **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	rted within 12 months of approval date.)
Spud date: Age	ent:

## Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - \_\_\_\_

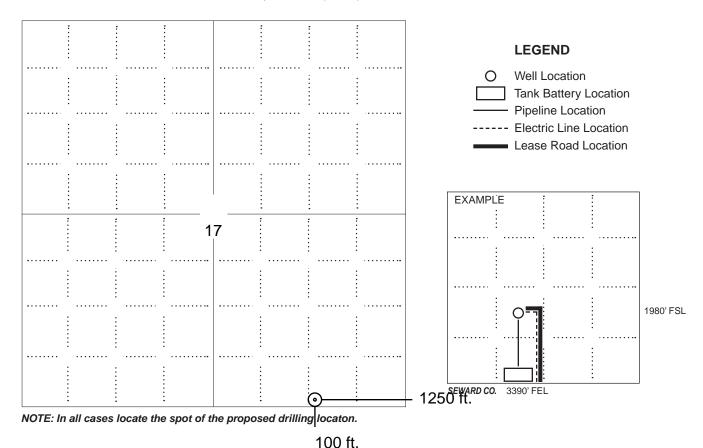
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1104010

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Address:         Contact Person:         Lease Name & Well No.:         Type of Pit:         Pit is:         Emergency Pit         Burn Pit         Proposed         Existing         Sec.         Twp.         R.					
Lease Name & Well No.:         Pit Location (QQQQ):           Type of Pit:         Pit is:					
Type of Pit:         Pit is:					
Emergency Pit Burn Pit Proposed Existing Sec. Twp. R. East We					
	st				
Settling Pit Drilling Pit If Existing, date constructed:Feet from North / South Line of Se	tion				
Workover Pit Haul-Off Pit Feet from East / West Line of Se	tion				
(If WP Supply API No. or Year Drilled) Pit capacity:	nty				
Is the pit located in a Sensitive Ground Water Area? Yes No (For Emergency Pits and Settling Pits only)	ng/l				
Is the bottom below ground level?     Artificial Liner?     How is the pit lined if a plastic liner is not used?       Yes     No     Yes     No					
Pit dimensions (all but working pits):Length (feet)Width (feet)Width (feet)					
Depth from ground level to deepest point: (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:					
feet Depth of water wellfeet measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type of material utilized in drilling/workover:	Type of material utilized in drilling/workover:				
Number of producing wells on lease:	Number of working pits to be utilized:				
	Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to         flow into the pit?       Yes         No    Drill pits must be closed within 365 days of spud date.	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
KCC OFFICE USE ONLY         Liner       Steel Pit       RFAC					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes	No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:        +            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I

I

# DECLARATION FOR UNITIZED OPERATIONS RATLIFF/WANGERIN OIL UNIT

## KNOW ALL MEN BY THESE PRESENTS: THAT,

WHEREAS, Barline Oil, LLC is the sole owner of the following described Oil and Gas Leases:

RATLIFF Dated: Lessor: Lessee: In Sec. Gross Acres: Recorded:	08/30/2011 Dean L. Ratliff Living Trust—Dean L. Ratliff (Deceased) Kent William RatliffTrustee Barline Oil, LLC 17-2S-15W: SE/4 & N/2 of NW/4 of SW/4 180 Book: 185 Page: 483 in the Register of Deeds of SMITH County, KS
Recorded.	BOOK. TOO Fage. 400 in the register of becau of own the occurry, re-
WANGERIN Dated: Lessor:	08/23/2011 Roy E. and Sylvia Mae Wangerin Revocable Family Trust Roy E. Wangerin—Trustee Sylvia Mae Wangerin (Deceased)
Lessee: In Sec. Gross Acres: Recorded:	Barline Oil, LLC 20-2S-15W: N/2 320 Book: 185 Page: 177 in the Register of Deeds of SMITH County, KS

WHEREAS, under the terms of each of the above leases, the lessee is granted the right and privilege to consolidate the oil leasehold estate with other oil leasehold estates to form a consolidated oil leasehold estate not to exceed a total of forty (40) acres, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections;

WHEREAS, the undersigned desire to exercise the consolidation and pooling rights granted to them under each of the leases hereinabove specifically described;

The undersigned, pursuant to consolidation and pooling provisions of said oil and gas leases does hereby designate and describe:

In Section 17-2S-15W, Smith County, KS:

- 1. W/2 SE/4 SE/4 SE/4
- 2. SW/4 SE/4 SE/4
- 3. SE/4 SW/4 SE/4

In Section 20-2S-15W, Smith County, KS:

- 1. W/2;NE/4;NE/4;NE/4
- 2. NW/4 NE/4 NE/4 less SW/4 NW/4 NE/4 NE/4
- 3. NE/4 NE/4 NW/4 NE/4

covering an area of 40 acres, more or less, as a consolidated and pooled oil leasehold estate for the purpose of exploration, development and production of oil, and do hereby consolidate and pool the oil leasehold estate under each of the above-described oil and gas leases with the other so as to form a consolidated and pooled oil leasehold estate of 40 acres, more or less, in accordance with the terms, provisions and conditions of said oil and gas leases.

EXECUTED this 7th day of December, 2012, but effective December 7, 2012.

**Barline Oil, LLC** 

Bill Ree, Owner

Kanzas ; ;ss: State of EDGWCK3 County of

On this <u>day</u> of <u>December 2012</u>, before me the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared, Bill Ree, Owner of Barline Oil, LLC, to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as her free and voluntary act and deed for said company for the uses and purposes therein set forth.

My commission expires: 9/19/10

AUUU Roshillo Notary Public

NOTARY PUBLIC - - State of Kansas My Appt. Exp. 69/11

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below show that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells attributed wells at the proposed acreage attributed wells

API No. 15-	Location of Well: County: Smith
Operator: Barline Oil, LLC	100 feet from N / X S Line of Section
Lease: Ratliff/Wangerin Unit	1250 feet from X E / W Line of Section
Well Number: 1-17	Sec. 17 Twp. 2 S. R. 15W
Field: Wildcat Number of acres attributable to well: 40	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
QTR/QTR/QTR of acreage: SW - SW - SE - SE	Section corner used: NE NW SE SW
(Show location of the wel (Show foot	PLAT I and shade attributable acreage for prorated or spaced wells.) tage to the nearest lease or unit boundary line.)
17	
3	2 1 1250'
3	
	- <b>2</b> 1
20	21
NOTE: In all cases locat	e the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south/north and east/west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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63U (Rev. 199	03)		09-1		Vichita, KS 67201-0793
		OIL AND GAS	LEASE		-264-9344 · 264-5165 fax v.kbp.com · kbp@kbp.com
AGREEMENT, Made and en	23rd	day ofAugust			2011
AGREEMENT, Made and en	Roy E. an	d Sylvia Mae Wang	erin Revocable Fami	ily Trust	
nu between			a contrary among an	a na pitensa na	<u>y</u>
	Roy E. Wa	ngerin- Trustee		togal approved to	Rust ,
	Contraction of the Contraction o	and the second	ased)		
ose mailing address is 239 h	N. Washington S	St., Kensington, K	Cansas 66951 her	einafter called Lessor (	whether one or more),
Barline	Oil, LLC	,			· G
			Dollars (\$ 1.00	-15. ALL 222	einafter caller Lessee paid, receipt of which
investigating, exploring by geopl	water other fluids and air int	the agreements of the lessee here ospecting drilling, mining and ope o subsurface strata, laying pipe line	n contained, hereby grants, leases and rating for and producing oil, liquid h es, storing oil, building tanks, power s o oil, liquid hydrocarbons, gases and th g described land, together with any re	l leis exclusively unto l ydrocarbons, all gases tations, telephone line	essee for the purpose , and their respective s, and other structures
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N	orth Half (N/2	1			
		Ŷ			
			320		s, more or less, and a
Section 20	, Township2S	, Range15W	, and containing		
Subject to the provisions he	erein contained, this lease sha	all remain in force for a term of The products, or any of them, is produce	$\frac{ree}{d}$ years from this date (or defined and or land with which s	alled "primary term"). aid land is pooled.	and as long thereard
In consideration of the prei	mises the said lessee covenan	its and agrees:	nnect wells on said land, the equal on	e-eighth (¼) part of all	oil produced and save
2nd. To pay lessor for gather the market price at the well, (but arrives or in the manufacture of	s of whatsoever nature or kin at, as to gas sold by lessee, in f products therefrom, said pa	nd produced and sold, or used off n no event more than one eighth ( yments to be made monthly. When	the premises, or used in the manufact (%) of the proceeds received by lesses if re gas from a well producing gas only	from such sales), for the is not sold or used, le sidered that gas is being	e gas sold, used off t ssee may pay or tend ng produced within t
the market price at the well, (D) emises, or in the manufacture of a royalty One Dollar (\$1.00) per y- eaning of the preceding paragraf This lease or any extension ther bund in paying quantities, this leas If said lessor only in the proporti Lessee shall have the right When requested by lessor, No well shall be drilled ne- Lessee shall have the right If the estate of either par executors, administrators, success essee has been furnished with a v ith respect to the assigned portio Lessee may at any time e urrender this lease as to such por All express or implied cov n whole or in part, nor lessee hel tegulation. Lessor hereby warrants an uny mortgages, taxes or other lier	In, is to gas solut by reserve, and pay year per net mineral acre re ph. inned during the primary terr recof, the lessee shall have the ase shall continue and be in f interest in the above descril on which lessor's interest best t to use, free of cost, gas, oil a lessee shall bury lessee's pip- arer than 200 feet to the hour ges caused by lessee's operat t at any time to remove all m rty hereto is assigned, and t sors or assigns, but no chan written transfer or assignmen on or portions arising subseque execute and deliver to lessor tion or portions and be reliev- renants of this lease shall be ld liable in damages, for failh and agrees to defend the title t ns on the above described land to their heirs, successors and	yments to be made monthly. When tained hereunder, and if such pay m hereof without further payment e right to drill such well to comple force with like effect as if such well bed land than the entire and undivided fee. and water produced on said land for e lines below plow depth. se or barn now on said premises w ions to growing crops on said land hachinery and fixtures placed on said the privilege of assigning in whoi age in the ownership of the land to to at rue copy thereof. In case he uent to the date of assignment. or place of record a release or rel red of all obligations as to the acre e subject to all Federal and State I ure to comply therewith, if complia to the lands herein described, and a nds, in the event of default of pay i assigns, hereby surrender and re	re gas from a well producing gas only ment or tender is made it will be con or drilling operations. If the lessee s tion with reasonable diligence and di- had been completed within the term of vided fee simple estate therein, then the or lessee's operation thereon, except we ithout written consent of lessor.	Is not sold of used, to sidered that gas is bein hall commence to drill spatch, and if oil or gas of years first mentioner the royalties herein pro- ater from the wells of le aw and remove casing. covenants hereof sha shall be binding on the part, lessee shall be re- s of the above describes lations, and this lease e is the result of, any s that at any time to redeen the rights of the holder ad in the premises describes	a well within the ter s, or either of them, l. wided for shall be pa essor. Il extend to their hei ne lessee until after t lieved of all obligatio d premises and there shall not be terminat uch Law, Order, Rule m for lessor, by paymer thereof, and the und scribed herein, in so
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FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)		Reorder No.	Kansas Blue Print 700 S. Broadway PO Box 793
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30th day of	August		2011
AGREEMENT, Made and entered into the <u>30th</u> day of		tliff (Deceased)	
by and between Dean L. Ratilli Living II. Kent William Ratli.			
Kent William Ratii	II IIUSLEE		
			an angene grow a state of the two states
		م ۵ م ه ه ه ۲ م و م و م رو م ر	an in the second and
whose mailing address is 259 E. Bond Dr., Pueblo Wes	t, Colorado 810	07hereinafter calle	ed Lessor (whether one or more),
and Barline OIl, LLC.			
			, hereinafter caller Lessee:
Lessor, in consideration of One and Other	A.L. L	_ Dollars (\$ 1.00	) in hand paid, receipt of which vely unto lessee for the purpose
Lessor, in consideration of <u>Une and Uther</u> is here acknowledged and of the royalties herein provided and of the agreements of investigating, exploring by geophysical and other means, prospecting drilling constituent products, injecting gas, water, other fluids, and air into subsurface stra and things thereon to produce, save, take care of, treat, manufacture, process, store products manufactured therefrom, and housing and otherwise caring for its emplo	of the lessee herein contained, , mining and operating for an ta, laying pipe lines, storing oil	d producing oil, liquid hydrocarbons , building tanks, power stations, telep	, all gases, and their respective shone lines, and other structures constituent products and other
products manufactured therefrom, and housing and otherwise caring for its emplo therein situated in County of	State ofKan	sas	described as follows to-wit:
Southeast Quarter (SE/4) and of the West Half (	d the North Hal W/2) of the Sou	f (N/2) of the Nort thwest Quarter (SW,	:h Half (N/2) (4)
In Section 17, Township2S, Range	15W and co		acres, more or less, and all
In Section <u>1</u> ,	lessee may connect wells o ld, or used off the premises in one-eighth (%) of the pro	years from this date (called "prima and or land with which said land is p n said land, the equal one-eighth (%) p or used in the manufacture of any p ceeds received by lessee from such sa well producing gas only is not sold er is made it will be considered that	part of all oil produced and saved roducts therefrom, one-eighth (%), les), for the gas sold, used off the reason may pay or tender
as royalty meaning of this concorrection of this les found in Flogal Shauld be	well to completion with rea	perations. If the lessee shall commen sonable diligence and dispatch, and mpleted within the term of years first uple estate therein, then the royalties	ce to drill a well within the term if oil or gas, or either of them, be mentioned.
If the said le	i undivided tee.	•	
L IN AFLIVIESI ///		ration thereon, except water from the	Wells of ressor.
N/2NW190W19	lepth. aid premises without writter ps on said land.		
1 17-2-15		including the right to draw and remo is expressly allowed, the covenants i	hereof shall extend to their neirs,
I executors lessee ha with resp. Do Pathill Living	ip of the land or assignment rereof. In case lessee assigns	this lease, in whole or in part, lessee	shall be relieved of all obligations
surrende	to the corooro putrondo	g any portion or portions of the above red.	
in whole Aust	ral and State Laws, Executi with, if compliance is preven	ve Orders, Rules or Regulations, and nted by, or if such failure is the resul	
Regulation Lessor hereby warrants and agrees to defend the title to the lands herein any mortgages, taxes or other liens on the above described lands, in the event signed lessors, for themselves and their heirs, successors and assigns, hereby	surrender and release all right	at of dower and homestead in the pr	emises described herein, in so tar
signed lessors, for themselves and their heirs, successors and asgins, hereby as said right of dower and homestead may in any way affect the purposes for w Lessee, at its option, is hereby given the right and power to pool or co immediate vicinity thereof, when in lessee's judgment it is necessary or adv conservation of oil, gas or other minerals in and under and that may be prod or units not exceeding 40 acres each in the event of an oil well, or into a unit record in the conveyance records of the county in which the land herein les pooled into a tract or unit shall be treated, for all purposes except the paymer found on the pooled acreage, it shall be treated as if production is had from th royalties elsewhere herein specified, lessor shall receive on production from placed in the unit or his royalty interest therein on an acreage basis bears to th	mbine the acreage covered by visable to do so in order to pu uced from said premises, such or units not exceeding 640 acr used is situated an instrument nt of royalties on production fr is lease, whether the well or we or units or product on put such	this lease or any portion thereof with roperly develop and operate said lea pooling to be of tracts contiguous to res each in the event of a gas well. L identifying and describing the pool om the pooled unit, as if it were incl ills be located on the premises coveree hortion of the royalty stipulated her	to ther land, lease or leases in the ise premises so as to promote the one another and to be into a unit essee shall execute in writing and led acreage. The entire acreage so uded in this lease. If production is be this lease or not. In lieu of the

IN WITNESS WHEREOF, the undersigned execute this instrument as of the Witnesses: 2

day

William Mean L. Ratliff Living Trust- Dean L. Ratliff- Deceased. Kent William Ratliff- Trustee

written.

fir

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete this side of the forducing from the common source of supply. Somplete the plat below show that the well will be properly located in relationship to other wells producing from the common source of supply. Sease show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries of the prondaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries of the proposed acreage attribution unit for gas wells and within % mile of the boundaries

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NOTE: In all cases locate the spot of the proposed drilling location.

#### n plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

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- 2. The distance of the proposed drilling location from the section's south/north and east/west.
- The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).