



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1104037
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY WELL SERVICE, INC.

5609

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	17-21-12	Sec.		Twp.		Range		County	Ford	State	KS	On Location		Finish	4:00pm - 4:30pm		
Lease	White	Well No.	1-1		Location Kingsdown KS 2N 1/4 W S.10												
Contractor	Duke #20				Owner												
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.		665		Charge To									Vincent Oil	
Csg.	8 5/8		Depth		660		Street										
Tbg. Size			Depth				City									State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.			Shoe Joint				Cement Amount Ordered									220sr 65/35 4/8 1/4 F10	
Meas Line			Displace		39.75		EQUIPMENT									100sr 10m 3% CC 2% gel	
Pumptrk	No.	8		6dy		Common									235		
Bulktrk	No.	7		10yd		Poz. Mix									85		
Bulktrk	No.					Gel.									14		
Pickup	No.					Calcium									12		
JOB SERVICES & REMARKS													Hulls				
Rat Hole													Salt				
Mouse Hole													Flowseal			82.50	
Centralizers													Kol-Seal				
Baskets													Mud CLR 48				
D/V or Port Collar													CFL-117 or CD110 CAF 38				
Ran 15 Jts of 8 5/8 & landing It													Sand				
EST Circulation with mud pump													Handling			346	
													Mileage			50	
													FLOAT EQUIPMENT				
Hooked up and mixed 220sr													Guide Shoe				
65/35 and tailed in with 100sr													Centralizer				
com - Released plug and disp 39.75													Baskets				
plug landed @ 500psi.													AFU Inserts				
													Float Shoe				
													Latch Down				
Cement Did Circulate!													8 5/8 Wooden Plug				
													8 5/8 Baffle Plate				
													Pumptrk Charge			Surface	
													Mileage			50	
													Tax				
													Discount				
X Signature <i>[Signature]</i>													Total Charge				

