## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt.
Operator:	D. 111. El 11.14
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:  ENHR Permit #:  GSW Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License #:  Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

1104158 CORRECTION #1

Operator Name:			Lease	Name: _			_ Well #:	
Sec Twp	S. R	East West	County	y:				
time tool open and clorecovery, and flow rate	osed, flowing and shut-	base of formations per in pressures, whether s t, along with final chart( well site report.	shut-in pres	ssure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional S		☐ Yes ☐ No			og Formation	n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy		Yes No Yes No Yes No						
List All E. Logs Run:								
			RECORD	☐ Ne				
Durance of String	Size Hole	Report all strings set- Size Casing		ight	ermediate, producti Setting	on, etc.  Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)		ĬFt.	Depth	Cement	Used	Additives
		ADDITIONAL	L CEMENTI	ING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement # Sacks		s Used	Type and Percent Additives			
Plug Off Zone								
Shots Per Foot	PERFORATIO Specify Fo	ON RECORD - Bridge Plugs Set/Type Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth			
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Met	hod:	ng 🗌	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Wate	er Bl	bls. (	Gas-Oil Ratio	Gravity
Vented Sold	ON OF GAS:  Used on Lease  bmit ACO-18.)	Open Hole	METHOD O		Comp. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

## **Summary of Changes**

Lease Name and Number: Knabe M KRI-21

API/Permit #: 15-091-23877-00-00

Doc ID: 1104158

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	10/15/2012	01/10/2013
CasingSettingDepthPD F_2	760	743
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 96279	//kcc/detail/operatorE ditDetail.cfm?docID=11 04158