

Kansas Corporation Commission Oil & Gas Conservation Division

1104242

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #: Spud Date or Date Reached TD Completion Date or	County: Permit #:
Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Depth Top Bottom Type of Cement — Perforate — Protect Casing — Plug Back TD — Plug Off Zone				# Sacks	s Used Type and Percent Additives					
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Performance Performa						cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

McPherson Drilling LLC Drillers Log

Rig Number: 1 S. 29 T. 26 R.20 E API No. -15-001-30476 County: Allen Elev. 1007 Location: W2 E2 W2 SE

Operator: Verde Oil Company

Address: 1020 NE Loop 410 Ste. 555

San Antonio, TX 78209

Well No: I-7-9 Lease Name:

Campbell

Footage Location:

1320 ft. from the

SOUTH Line

1815 ft. from the

EAST Line

Drilling Contractor:

McPherson Drilling LLC 6/29/2012

Geologist:

Date Completed:

Spud date:

7/5/2012

Total Depth:

910

Casing Record			Rig Time:			
	Surface	Production				
Size Hole:	9 7/8"	5 3/4"				
Size Casing:	9"					
Weight:	23#					
Setting Depth:	22.3'	N/C				
Type Cement:	Port			DRILLER:	Mac McPherson	
Sacks:	4	N/C				

1	
Comments:	
Start injecting @	

Gas Tests:

				Well Log					
Formation	Тор	Btm. H	IRS. Formation	Тор	Bæm.		Formation	Тор	Btm.
soil/clay	0	3	oil sand	722	729				
lime	3	67	shale	729	731				
shale	67	85	coal	731	732				
lime	85	149	shale	732	774				
shale	149	254	sandy shale	774	808				
lime	254	257	oil sand	808	824				
shale	257	292	sandy shale	824	838				
lime	292	295	coal	838	839				
shale	295	312	shale	839	873				
lime	312	315	coal	873	875				
shale	315	318	shale	875	906				
lime	318	327	Miss lime	906	910	TD			
shale	327	416							
lime	416	418							
shale/coal	418	424							
lime	424	443					.		
shale	443	481							
coal	481	483							
lime	483	497					-		
shale	497	613						,	
coal	613	614						·	
shale	614	650							
coal	650	651							
shale	651	722							





TICKET NUMBER	34878	
LOCATION Eune	Ku	
FOREMAN STOWN	·	

DATE_

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY	
7.6.12	8520	Campbel	ノナサン	9	29	265	20€	Allen	
CUSTOMER		•			27 T				
<u> Verde</u>	2011			_	TRUCK#	DRIVER	TRUCK #	DRIVER	
MAILING ADDR					485	Alon m			
33	45 Arizones	RS		_	#513	Calin			
CITY		STATE	ZIP CODE		637	Tim			
Sayanbu	re	165	66772	_[
JOB TYPE Lo	O mistega	HOLE SIZE	53;	_ HOLE DEPTH	918	CASING SIZE & V	VEIGHT		
CASING DEPTI	•	DRILL PIPE		_TUBING 	78		OTHER		
SLURRY WEIGHT SLURRY VOL V				WATER gal/sl	k	CEMENT LEFT in CASING			
DISPLACEMEN	T 5 4	DISPLACEMEN	T PSI 560*	MXP 9/U	8 1300#	RATE			
REMARKS: 5	afor MART					wation wit	L 156615	Fresh	
						ix 130 sks			
•	·/ —	1	•	,		washou	•	- 1	
						sh water.			
						lug held.			
						Rig down		,	
						0	, , , , , , , , , , , , , , , , , , ,		
					···				

Thank You

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	1030.00	1030.00
5406	70	MILEAGE	4.00	280.00
//3/	1305Ks	60/40 Pozmix Cement	12.55	1631.50
1110A	250*	Kal Seal 5 possk	46	115.00
111813	225*	Ge1 2%	.21	47.25
(1)1	310-4	Sa17 5 %	.37	114.70
111813	.300*	Gel Flush	.21	63.00
5407A	5.57	Ton Mileage Bulk Truck	1.34	524.34
5502<	3405	80 bbl vacuum Truck	90.00	270.00
1123	3000 y allons	CITYWATER	16.59/1000	49.50
			SubToTal	419099
		7.55%	SALES TAX	152.59
Ravin 3737		921089	ESTIMATED TOTAL	42M.88

TITLE_ AUTHORIZTION_ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.