

Kansas Corporation Commission Oil & Gas Conservation Division

1104277

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Sizo Holo Sizo Casing		sing	Weigi Lbs. /	nt Setting		Type of Cement	# Sacks Used	Type and Percent Additives	
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	G&J	State, County	Chautaugua , Kansas	Cement Type	CLASS A	
Job Type	G & J Long String	Section	Criautauqua , Narisas	Excess (%)	30	
Customer Acct #	Long Juning	TWP	· · · · · · · · · · · · · · · · · · ·	Density	13.7	<u> </u>
Well No.	Brant 12-1	RGE		Water Required	T	
Mailing Address		Formation		Yeild	1.26	
City & State		Hole Size	5 3/4	Slurry Weight	<u> </u>	
Zip Code		Hole Depth		Slurry Volume		
Contact		Casing Size	2 7/8	Displacement	l	4.6
Email		Casing Depth		Displacement PSI		300
Çell		Drill Pipe		MIX PSI		200
Dispatch Location	BARTLESVILLE	Tubing	798'	Rate	4bpm	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$	1,030.00
0			0	\$0.00	\$	<u> </u>
0			0	\$0.00	\$	-
0			0	\$0.00 \$0.00	\$	-
0			0	\$0.00	\$	-
0			0	\$0.00	\$	
0		 .	0	\$0.00	\$	
5402	FOOTAGE	798	PER FOOT	0.22	\$	175.56
0102	7.00			QUIPMENT TOTAL		1,205.56
	Cement, Chemicals and Water				<u> </u>	
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	110	0	\$12.55	\$	1,380.50
1107A	PHENOSEAL	40	0	\$1.29	\$	51.60
1110A	KOL SEAL (50 # SK)	550	0	\$0.46	\$	253.00
1111	GRANULATED SALT (50#) SELL BY #	200	0	\$0.37	\$	74.00
11 18 B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.21	\$	73.50
0			0	\$0.00	\$	
0		ļ	0	\$0.00	\$	
0			0	\$0.00 \$0.00	\$	-
0		<u> </u>	0	\$0.00	\$	
0			0	\$0.00	\$	-
				CHEMICAL TOTAL	\$	1,832.60
	Water Transport			3. /23. /2 / 3 / 1. / 2	<u> </u>	
0	Tracti Tratiopore		0	\$0.00	\$	_
0			0	\$0.00	\$	-
0		1	0	\$0.00	\$	-
			Ti	RANSPORT TOTAL	\$	
	Cement Floating Equipment (TAXABLE)					
	Cement Basket					
0		<u> </u>	0	\$0.00	\$	
	Centralizer	r		<u> </u>		
0			0	\$0.00 \$0.00	\$	-
	Float Shoe		. 0	φυ.υυ [Ψ	
0	1 loat office	[0	\$0.00	\$	
	Float Collars	L		\$0.00	· · · · · · · · · · · · · · · · · · ·	
0		[0	\$0.00	\$	-
	Guide Shoes					
0			0	\$0.00	\$	-
	Baffle and Flapper Plates					
0		L	0	\$0.00	\$	
	Packer Shoes					
0	DV.TI-	L	0	\$0.00	\$	
0	DV Tools	Γ	0 1	\$0.00	\$	
	Ball Valves, Swedges, Clamps, Misc.	L		Ψ0.00]	Ψ	
0	Dan Valves, Owedges, Clamps, Misc.	· ·	0	\$0.00	\$	_
ő Ö		† -	Ů	\$0.00	\$	-
0			0	\$0.00	\$	-
	Plugs and Ball Sealers					
4402	2 1/2 RUBBER PLUG	2	0	\$28.00	\$	56.00
	Downhole Tools	· · · · · · · · · · · · · · · · · · ·				
0		<u> </u>	0		<u>\$</u>	
netalelka og samen	DRIVER NAME	<u> </u>	CEMENT FLOATING EC	SUB TOTAL	Φ •	56.00 3,094.16
	Kirk Sanders	1	8.30%	SALES TAX	\$	156,75
398	Bryan Scullawl]		TOTAL F	\$	3,250.91
551	Mark Johnson		15%	(-DISCOUNT)		487.64
		1	DISC	DUNTED TOTAL	\$ 2	,763.27
]		L		
]				
AUTHORIZATION	·	TITLE				
AUTHORIZATION_						



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	G&J	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	Long String	Section	0	Excess (%)	30
Well No.	0	TWP		Density	13.7
Mailing Address	Brant 12-1	RGE	0	Water Required	0
City & State	0	Formation		Yeild	1.26
Zip Code	0	Hole Size	5 3/4	Slurry Weight	0
Contact	0	Hole Depth		Slurry Volume	0
mail	0	Casing Size	2.875	Displacement	4.6
Cell	0	Casing Depth		Displacement PSI	300
Office	0	Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	798'	Rate	4bpm

Ran gel to establish circulation, ran 110sx of 60/40 POZ w/ 2% gel / 2# salt / 5# kol seal / .40# pheno. Flushed pump and lines, dropped 2 plugs and displaced to set.						
Circulated cement to surface.						