



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 10, 2012

Heather Haynes
O'Brien Resources, LLC
PO BOX 6149
SHREVEPORT, LA 71136

Re: ACO1
API 15-101-22376-00-00
Steffens 19 1
SE/4 Sec.19-16S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Heather Haynes

ALLIED OIL & GAS SERVICES, LLC

056350

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley, KS

DATE <u>12-9-12</u>	SEC. <u>19</u>	TWP. <u>16</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>6:00am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Stettens 19</u>	WELL # <u>1</u>	LOCATION <u>Hoody, KS, 1E, 242N, 1 1/2 E, Unit 0</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Maverick 108</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2200'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>21.33 661</u>	

CEMENT		
AMOUNT ORDERED	<u>300sk 6440</u>	
	<u>490gal 1/4" #10-500</u>	
COMMON	<u>180sk @ 17.90</u>	<u>3222.00</u>
POZMIX	<u>120sk @ 9.35</u>	<u>1122.00</u>
GEL	<u>10sk @ 23.46</u>	<u>234.00</u>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>322.25 @ 2.48</u>	<u>799.06</u>
MILEAGE	<u>1345/mi x 60 x 2.60</u>	<u>2098.20</u>
TOTAL		<u>7475.26</u>

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Lorane E. Cedente</u>
	HELPER <u>Dorrien Rocette</u>
BULK TRUCK # <u>396/306</u>	DRIVER <u>Paul Beaver</u>
BULK TRUCK #	DRIVER

REMARKS:

MIX 50 SK cement 2200'
MIX 80 SK cement 1430'
MIX 50 SK cement 700'
MIX 50 SK cement 270'
MIX 20 SK cement 60'
Plug M.H. 20 SK cement
Plug R.H. 30 SK cement
Thank you

SERVICE

DEPTH OF JOB	<u>2200'</u>	
PUMP TRUCK CHARGE		<u>2453.59</u>
EXTRA FOOTAGE	@	
MILEAGE <u>MTHN 60</u>	@ <u>7.70</u>	<u>462.00</u>
MANIFOLD	@	
<u>MFLU 60</u>	@ <u>4.40</u>	<u>264.00</u>
	@	
TOTAL		<u>3209.59</u>

CHARGE TO: O'Brien
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		<u>10,684^{85/100}</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME: Terry Stuckey
 SIGNATURE: _____

ALLIED OIL & GAS SERVICES, LLC 058810

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT

Dobley

DATE <i>11/24/12</i>	SEC. <i>19</i>	TWP. <i>10</i>	RANGE <i>29</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30 PM</i>	JOB FINISH <i>5:00 PM</i>
LEASE # <i>19</i>	WELL # <i>121</i>	LOCATION <i>Near 1E N70W01 1/4 E</i>			COUNTY <i>Lone</i>	STATE <i>TX</i>	
OLD OR NEW (Circle one) <i>NEW</i>							

CONTRACTOR *Martich 100*

TYPE OF JOB *Surface 70 Circulate*

HOLE SIZE *12 1/4* T.D. _____

CASING SIZE *8 1/2* DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT _____

OWNER *Seina*

CEMENT AMOUNT ORDERED *100 Com 30 P.C.C.*

used 80 SKs

COMMON *80* @ *17.90* *1432.00*

POZMIX _____ @ _____

GEL _____ @ *2.50*

CHLORIDE *2* @ *97.00* *192.00*

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER *Alan Evans*

420 HELPER *Wynn Mobley*

BULK TRUCK _____

_____ DRIVER *Kevin Evans*

BULK TRUCK _____

_____ DRIVER _____

HANDLING _____ @ *2.10* *268.00*

MILEAGE *2.00* *108.33* @ *54.165* *268.00*

TOTAL *2662.00*

REMARKS:
Run 1" to PT Max SK to Circulate to surface

Truck for Alan Evans, Kevin

CHARGE TO *Abrao Resources*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *Andy Bellum*

SALES TAX (if Any) *108.31*

TOTAL CHARGES *2662.52*

DISCOUNT *505.87* IF PAID IN 30 DAYS

2156.65 *192*



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 48495

DST#: 1

ATTN: Kurt Talbot

Test Start: 2012.11.28 @ 01:14:00

GENERAL INFORMATION:

Formation: **Toronto - Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:25:13

Time Test Ended: 07:25:13

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 3844.00 ft (KB) To 3910.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 3910.00 ft (KB) (TVD)

2779.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 49.13 psig @ 3845.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.28

End Date:

2012.11.28

Last Calib.:

2012.11.29

Start Time: 01:13:46

End Time:

07:24:57

Time On Btm:

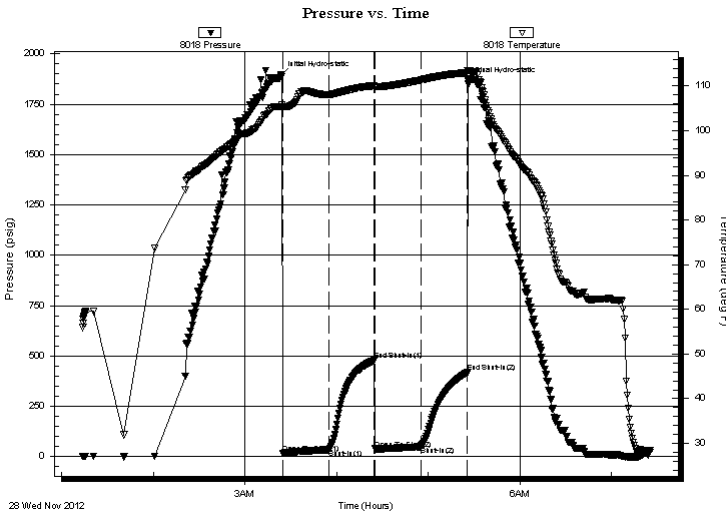
2012.11.28 @ 03:23:27

Time Off Btm:

2012.11.28 @ 05:25:57

TEST COMMENT: 4" Blow .
No return.
4" Blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1891.86	105.43	Initial Hydro-static
2	17.43	105.16	Open To Flow (1)
32	34.74	108.08	Shut-In(1)
61	477.80	110.07	End Shut-In(1)
62	38.10	109.82	Open To Flow (2)
92	49.13	111.31	Shut-In(2)
123	417.82	112.96	End Shut-In(2)
123	1864.46	113.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	OCM 5o 95m	0.87
45.00	OCM 25o 75m	0.63

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 48495

DST#: 1

ATTN: Kurt Talbot

Test Start: 2012.11.28 @ 01:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	OCM 5o 95m	0.870
45.00	OCM 25o 75m	0.631

Total Length: 107.00 ft Total Volume: 1.501 bbl

Num Fluid Samples: 0

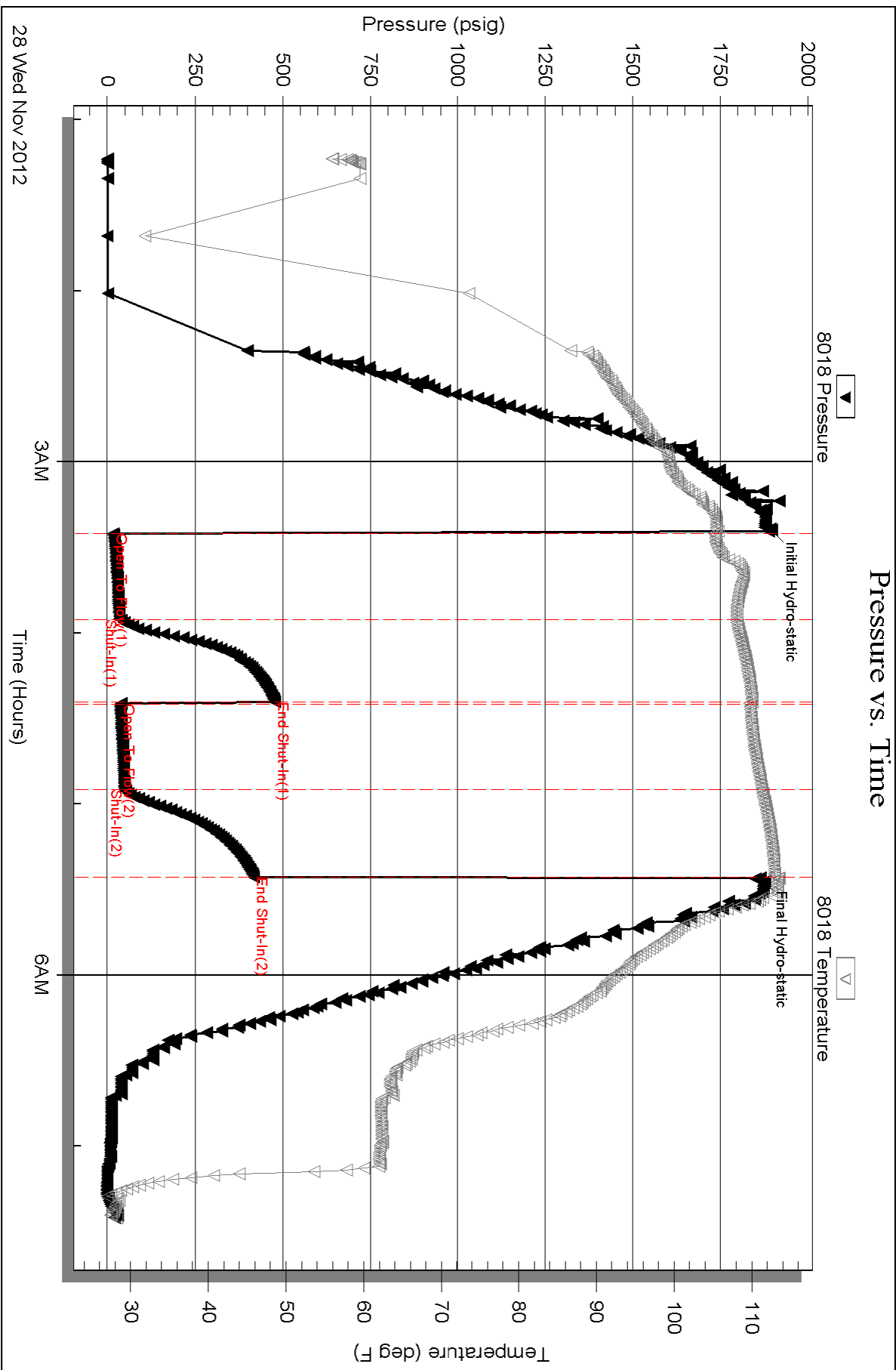
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45983

DST#: 3

ATTN: Kurt Talbot

Test Start: 2012.12.01 @ 15:35:00

GENERAL INFORMATION:

Formation: **Myrick Station.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:37:10

Time Test Ended: 21:41:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4328.00 ft (KB) To 4390.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4390.00 ft (KB) (TVD)

2779.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 595.48 psig @ 4334.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.01

End Date:

2012.12.01

Last Calib.:

2012.12.01

Start Time: 15:35:02

End Time:

21:41:10

Time On Btm:

2012.12.01 @ 17:36:20

Time Off Btm:

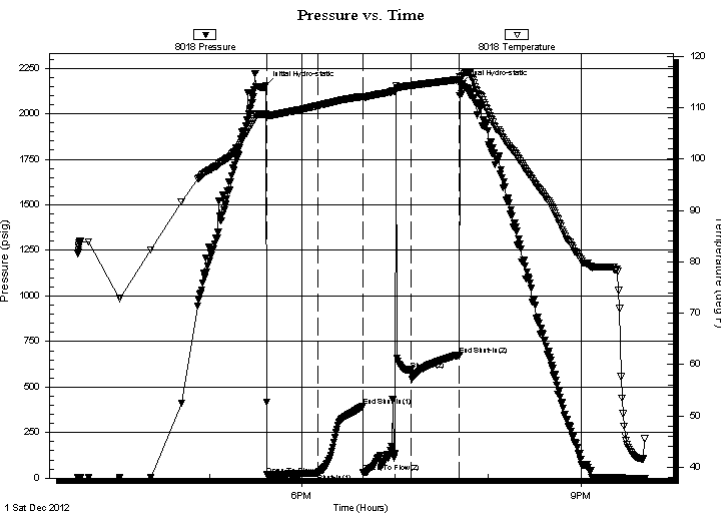
2012.12.01 @ 19:42:10

TEST COMMENT: 1" Blow .

No return.

No blow , flushed tool. surge died. Note: tool seems to have plugged during flush causing high "final flow " pressure

No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2153.03	108.79	Initial Hydro-static
1	17.82	108.11	Open To Flow (1)
34	27.63	110.39	Shut-In(1)
63	396.97	112.23	End Shut-In(1)
64	29.35	112.02	Open To Flow (2)
94	595.48	114.36	Shut-In(2)
126	676.89	115.51	End Shut-In(2)
126	2157.49	115.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	VSOCM 1 to 99m	0.56

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45983

DST#: 3

ATTN: Kurt Talbot

Test Start: 2012.12.01 @ 15:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
40.00	VSOCM 1o 99m	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

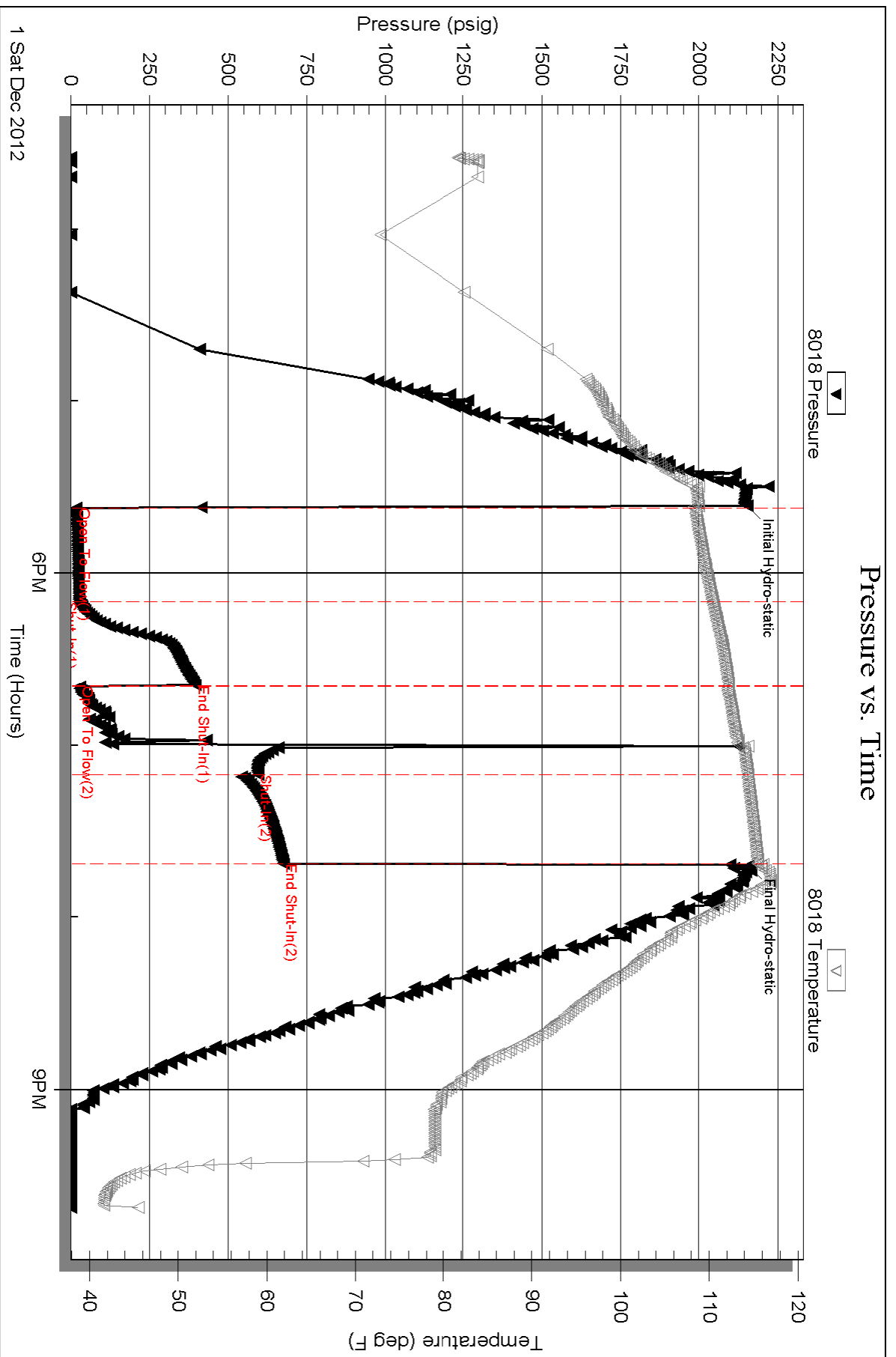
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45982

DST#: 2

ATTN: Kurt Talbot

Test Start: 2012.11.30 @ 07:43:00

GENERAL INFORMATION:

Formation: **Lansing H - J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:31:50

Time Test Ended: 12:59:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4044.00 ft (KB) To 4140.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4140.00 ft (KB) (TVD)

2779.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 23.49 psig @ 4050.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.30

End Date: 2012.11.30

Last Calib.: 2012.11.30

Start Time: 07:43:02

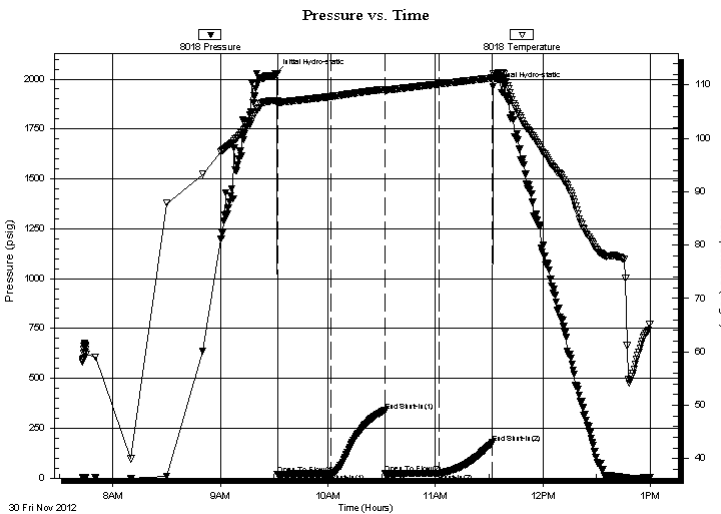
End Time: 12:59:50

Time On Btm: 2012.11.30 @ 09:30:40

Time Off Btm: 2012.11.30 @ 11:32:20

TEST COMMENT: 1/2" Blow .
No return.
No blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2029.08	107.05	Initial Hydro-static
2	18.14	106.27	Open To Flow (1)
31	21.82	107.84	Shut-In(1)
61	337.32	109.19	End Shut-In(1)
62	21.61	108.94	Open To Flow (2)
92	23.49	110.19	Shut-In(2)
121	176.40	111.32	End Shut-In(2)
122	1962.25	112.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	VSOCM 1 to 99m	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45982

DST#: 2

ATTN: Kurt Talbot

Test Start: 2012.11.30 @ 07:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	VSOCM 1o 99m	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

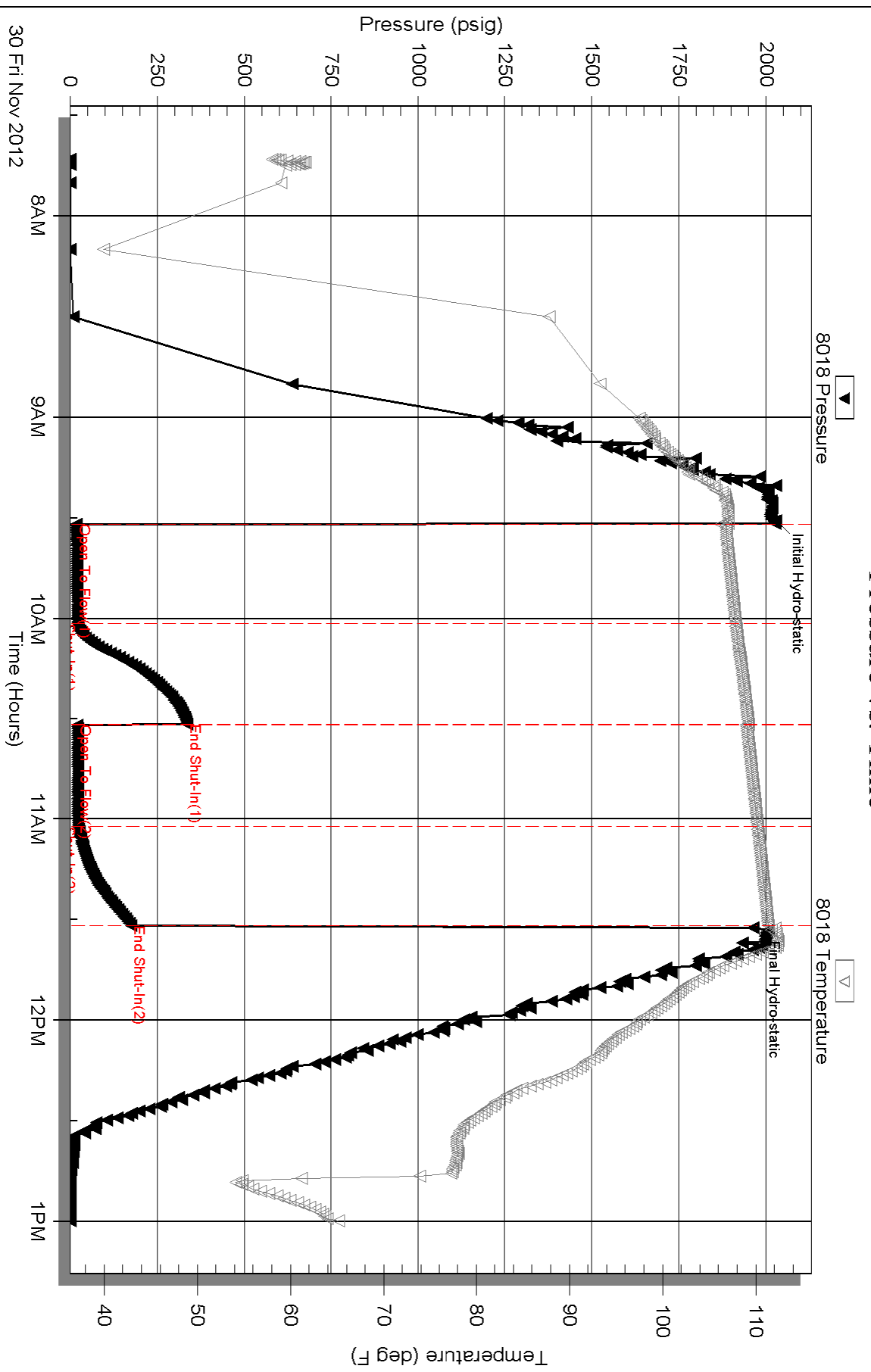
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45985

DST#: 5

ATTN: Kurt Talbot

Test Start: 2012.12.02 @ 21:50:00

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:48:40

Time Test Ended: 04:11:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4424.00 ft (KB) To 4485.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4485.00 ft (KB) (TVD)

2779.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 19.69 psig @ 4429.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.02

End Date:

2012.12.03

Last Calib.:

2012.12.03

Start Time: 21:50:02

End Time:

04:11:30

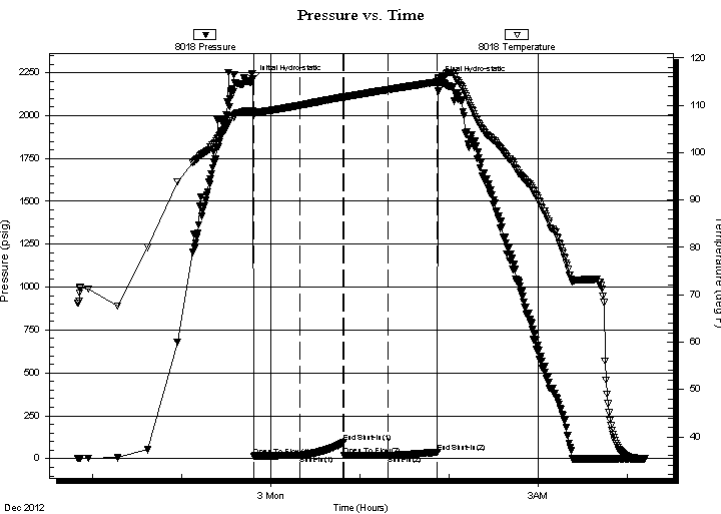
Time On Btm:

2012.12.02 @ 23:47:30

Time Off Btm:

2012.12.03 @ 01:52:30

TEST COMMENT: Surface blow built to 1/2"
No return.
Weak surface blow.
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.58	108.81	Initial Hydro-static
2	16.27	107.89	Open To Flow (1)
32	19.05	110.02	Shut-In(1)
62	94.42	111.75	End Shut-In(1)
62	19.34	111.71	Open To Flow (2)
92	19.69	113.33	Shut-In(2)
125	38.00	114.92	End Shut-In(2)
125	2200.74	115.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM 5o 95m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45985

DST#: 5

ATTN: Kurt Talbot

Test Start: 2012.12.02 @ 21:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OCM 5o 95m	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

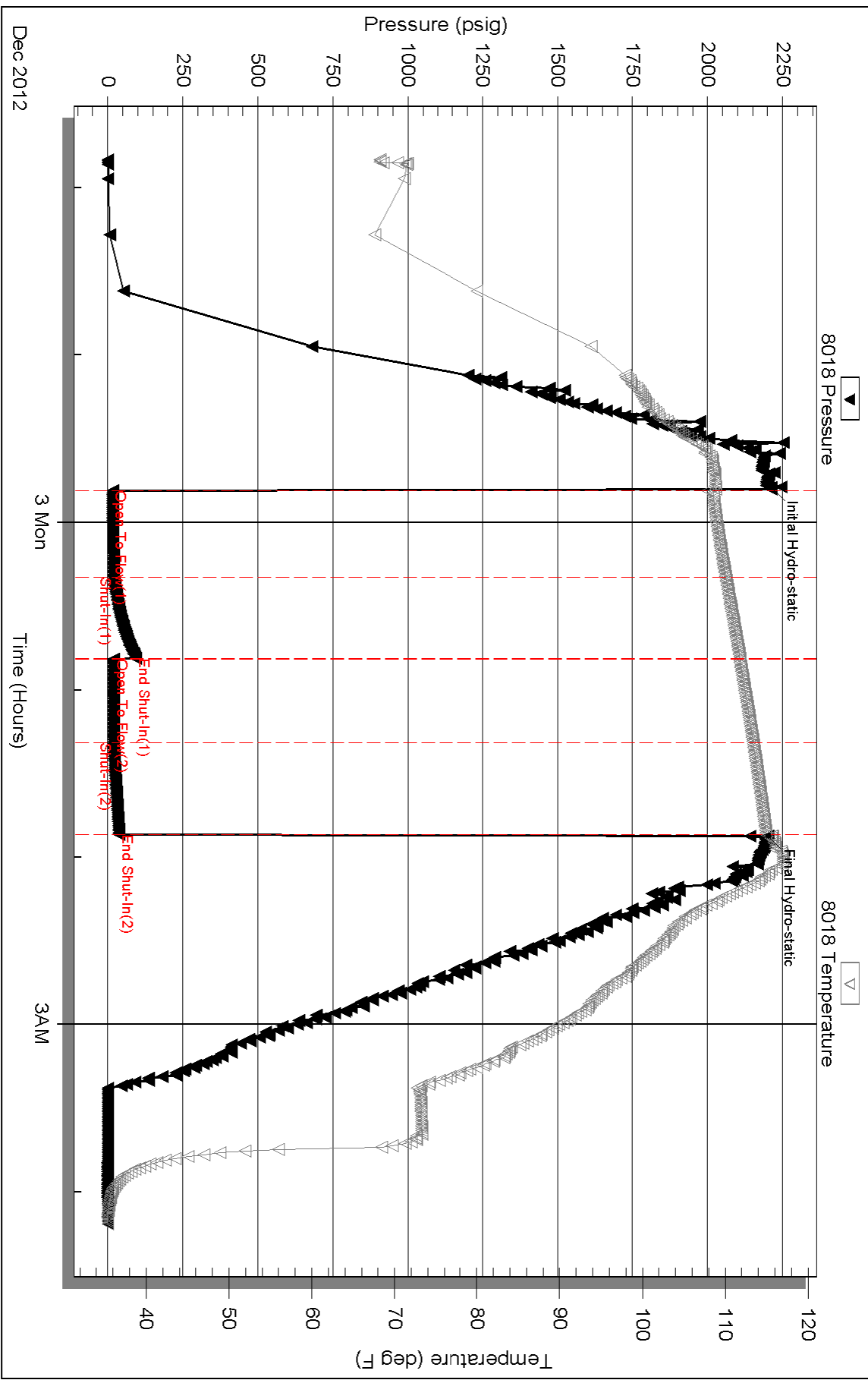
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45984

DST#: 4

ATTN: Kurt Talbot

Test Start: 2012.12.02 @ 05:55:00

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:23:10

Time Test Ended: 11:03:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4383.00 ft (KB) To 4425.00 ft (KB) (TVD)

Reference Elevations: 2788.00 ft (KB)

Total Depth: 4425.00 ft (KB) (TVD)

2779.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8018 Inside

Press @ RunDepth: 21.13 psig @ 4389.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.02 End Date: 2012.12.02

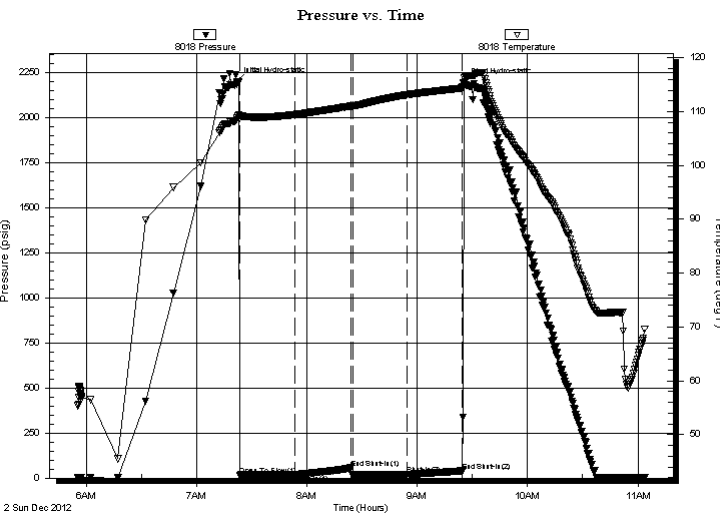
Last Calib.: 2012.12.02

Start Time: 05:55:02 End Time: 11:03:40

Time On Btm: 2012.12.02 @ 07:21:50

Time Off Btm: 2012.12.02 @ 09:25:10

TEST COMMENT: 3/4" Blow .
No return.
Weak surface blow .
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2195.98	108.77	Initial Hydro-static
2	17.26	108.71	Open To Flow (1)
32	20.64	109.45	Shut-In(1)
62	56.65	111.03	End Shut-In(1)
63	17.72	111.02	Open To Flow (2)
93	21.13	113.14	Shut-In(2)
123	40.69	114.37	End Shut-In(2)
124	2191.39	115.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OSM 3o 97m	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O' Brien Resources, LLC

S19-16s-29w Lane, KS

POB 6149
Shreveport, LA 71136

Steffens 19 #1

Job Ticket: 45984

DST#: 4

ATTN: Kurt Talbot

Test Start: 2012.12.02 @ 05:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OSM 3o 97m	0.210

Total Length: 15.00 ft Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

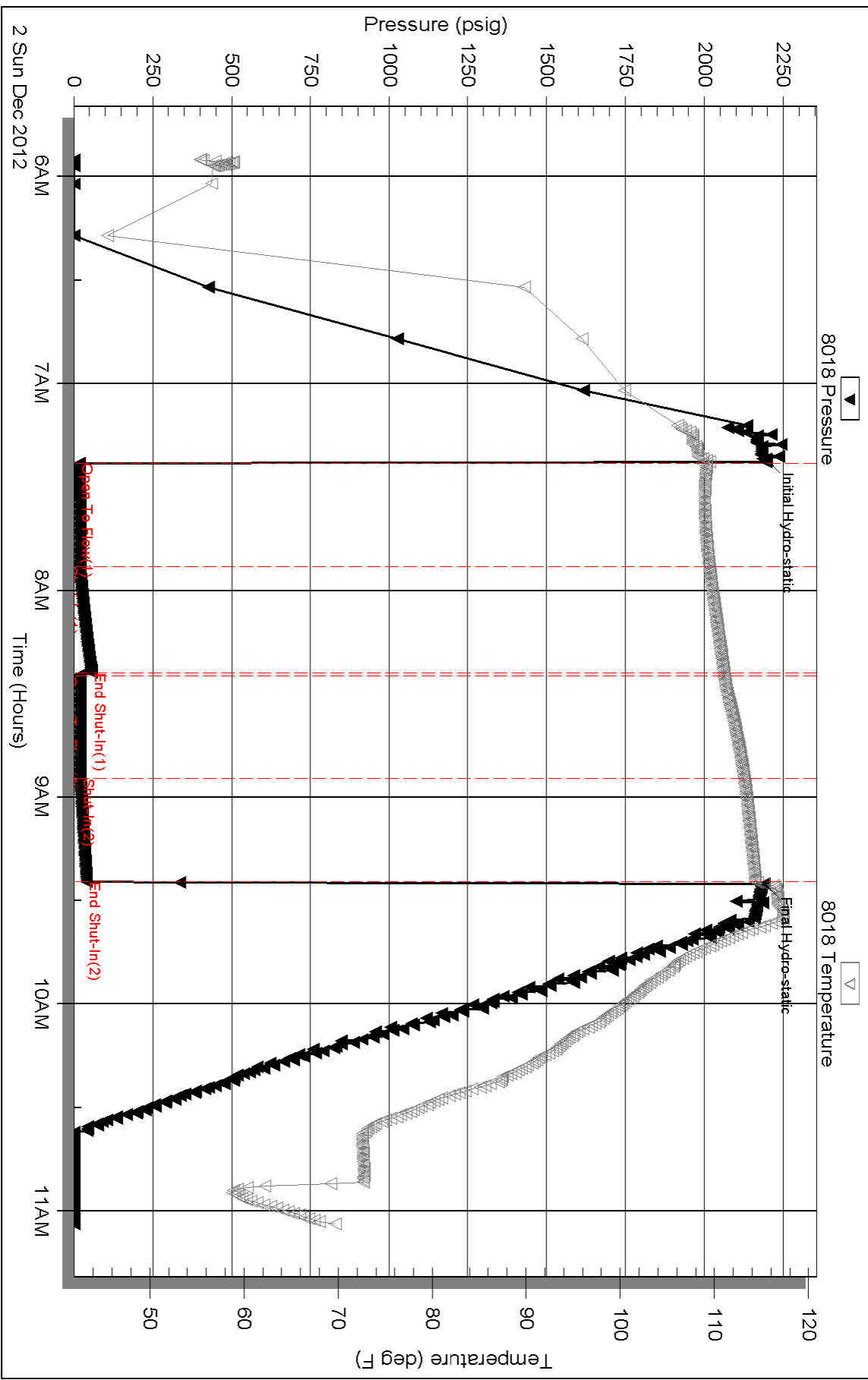
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 30, 2013

Heather Haynes
O'Brien Resources, LLC
PO BOX 6149
SHREVEPORT, LA 71136

Re: ACO-1
API 15-101-22376-00-00
Steffens 19 1
SE/4 Sec.19-16S-29W
Lane County, Kansas

Dear Heather Haynes:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/23/2012 and the ACO-1 was received on April 29, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department