



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Great Plains Energy, Inc.
Well Name	James 1-16
Doc ID	1104339

Tops

Name	Top	Datum
Anhydrite	3006	+373
Base	3042	+337
Topeka	4050	-671
Heebner	4190	-811
Lansing	4240	-861
BKC	4492	-1113
Pawnee	4605	-1226
Cherokee	4698	-1319
Mississippian	4856	-1477

ALLIED CEMENTING CO., LLC. 036113

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Okla Hwy 16

DATE <i>11-16-11</i>	SEC. <i>16</i>	TWP. <i>6</i>	RANGE <i>36</i>	CALLED OUT	ON LOCATION <i>J. Schum</i>	JOB START <i>8:00am</i>	JOB FINISH <i>8:30</i>
LEASE <i>James</i>	WELL # <i>1-16</i>	LOCATION <i>Brewster, 12 Yard fence</i>		COUNTY <i>Nowata</i>	STATE <i>KS</i>		
OLD OR NEW (circle one) <i>NEW</i>							

CONTRACTOR *Murfin #3*
TYPE OF JOB *PPA*
OWNER *Same*

HOLE SIZE *8 7/8* T.D. *4880'*
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE *4 1/2* DEPTH *3410'*
TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT *37.25 bbl*

EQUIPMENT
PUMP TRUCK *Cementor kalene*
423 HELPER *Darren*
BULK TRUCK _____
404 DRIVER *Branndon*
BULK TRUCK _____
_____ DRIVER _____

HANDLING *230 SK @ 2.25* @ *512.50*
MILEAGE *175 SK / mi* @ *1.39* @ *242.75*

COMMON *132 SK @ 16.25* @ *2145.00*
POZ MIX *88 SK @ 8.50* @ *748.00*
GEL *8 SK @ 21.25* @ *170.00*
CHLORIDE _____ @ _____
ASC _____ @ _____

REMARKS:
*Max 25 SK at 3010' Displace with surfport mud,
Mix 100 SK at 1525' Displace with water
Mix 40 SK at 4201' Displace with water
Mix 10 SK in Top
Plug 100 SK at 1525'
Plug Rathole with 30 SK*

CHARGE TO: *Crest Plains*
STREET _____ STATE _____ ZIP _____
CITY _____

DEPTH OF JOB *3010'* SERVICE _____
PUMP TRUCK CHARGE _____ @ *1850.00*
EXTRA FOOTAGE _____ @ _____
MILEAGE *55 X 2* @ *7.00* @ *385.00*
MANIFOLD _____ @ _____
Light Vehicle @ *400* @ *160.00*
_____ @ _____
_____ @ _____
_____ @ _____

PLUG & FLOAT EQUIPMENT
Wooden plug @ *92.00*
_____ @ _____
_____ @ _____
_____ @ _____

SALES TAX (if Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME _____
SIGNATURE *Kath Van Fleet*

TOTAL *2860.00*
TOTAL *72.00*

ALLIED CEMENTING CO., LLC. 036103

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Osage, KS

DATE <u>11-6-11</u>	SEC. <u>16</u>	TWP. <u>6</u>	RANGE <u>36</u>	ON LOCATION <u>Osage</u>	JOB START <u>10:30am</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>James</u>	WELL # <u>1-16</u>	LOCATION <u>Brewster 12 1/2 W 2 E</u>	OWNER <u>Same</u>	COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW <u>(Circle one)</u>	3/45 cuts					

CONTRACTOR Murfin #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 371'
 CASING SIZE 8 7/8 DEPTH 370'
 TUBING SIZE DEPTH

DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX DEPTH
 MEAS. LINE MINIMUM
 CEMENT LEFT IN CSG. 15 ft SHOE JOINT
 PERFS.
 DISPLACEMENT 22.72

EQUIPMENT
 PUMP TRUCK CEMENTER Karen
 # 431 HELPER Darren
 BULK TRUCK DRIVER Chris
 # 376/306
 BULK TRUCK DRIVER

REMARKS:
Mix 300 sks down casing
Displace with water
Cement did circulate

CHARGE TO: Great Plains
 STREET _____
 CITY _____ STATE _____ ZIP _____

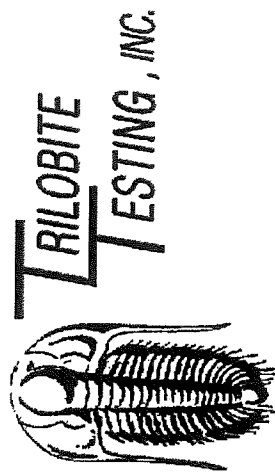
DEPTH OF JOB 370'
 PUMP TRUCK CHARGE 1125.00
 EXTRA FOOTAGE .95 @ 70 66.50
 MILEAGE 55 X 2 @ 2.00 110.00
 MANIFOLD head @ 200.00
light Deluxe @ 400 1400.00
 TOTAL 2664.50

PLUG & FLOAT EQUIPMENT
Wooden Plug @ 92.00
 TOTAL 92.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME _____
 SIGNATURE Keith Van Der

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy, Inc.**

6121 South 58th St. Ste-B
Lincoln, NE 68516

ATTN: Rich Bell

16-6s-36w Thomas,KS

James #1-16

Start Date: 2011.11.10 @ 15:28:00

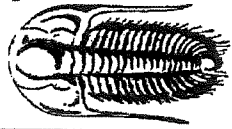
End Date: 2011.11.10 @ 22:15:15

Job Ticket #: 43734 DST#: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy, Inc.

James #1-16

6121 South 58th St. Ste-B
Lincoln, NE 68516

16-6s-36w Thomas,KS

Job Ticket: 43734

DST#: 1

ATTN: Rich Bell

Test Start: 2011.11.10 @ 15:28:00

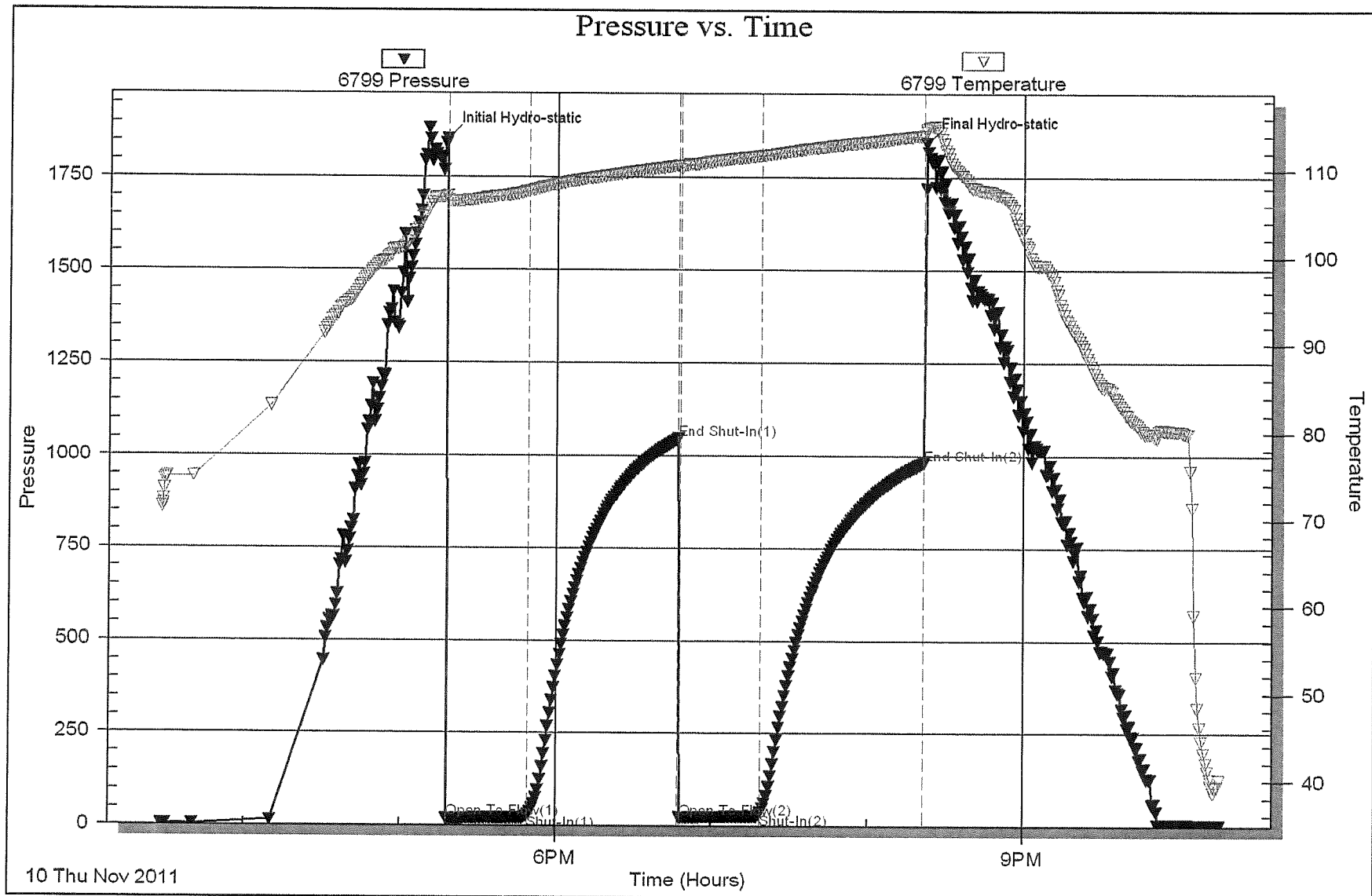
Tool Information

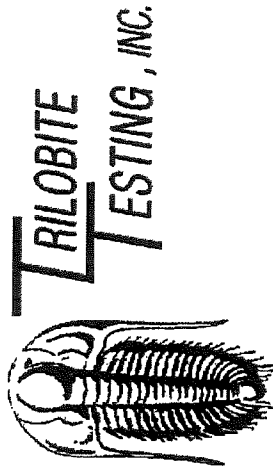
Drill Pipe: Length: 3399.00 ft Diameter: 3.80 inches Volume: 47.68 bbl Tool Weight: 2500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 487.00 ft Diameter: 2.25 inches Volume: 2.39 bbl Weight to Pull Loose: 70000.00 lb
 Drill Pipe Above KB: 20.00 ft Total Volume: 50.07 bbl Tool Chased 0.00 ft
 Depth to Top Packer: 3895.00 ft String Weight: Initial 62000.00 lb
 Depth to Bottom Packer: ft Final 62000.00 lb
 Interval between Packers: 55.00 ft
 Tool Length: 84.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3867.00	
Shut In Tool	5.00			3872.00	
Hydraulic tool	5.00			3877.00	
Jars	5.00			3882.00	
Safety Joint	3.00			3885.00	
Packer	5.00			3890.00	29.00
Packer	5.00			3895.00	Bottom Of Top Packer
Stubb	1.00			3896.00	
Recorder	0.00	8648	Inside	3896.00	
Recorder	0.00	6799	Inside	3896.00	
Perforations	16.00			3912.00	
Change Over Sub	1.00			3913.00	
Drill Pipe	31.00			3944.00	
Change Over Sub	1.00			3945.00	
Bullnose	5.00			3950.00	55.00

Total Tool Length: 84.00

Bottom Packers & Anchor





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy, Inc.**

6121 South 58th St. Ste-B
Lincoln, NE 68516

ATTN: Rich Bell

16-6s-36w Thomas,KS

James #1-16

Start Date: 2011.11.12 @ 04:59:00

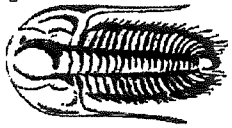
End Date: 2011.11.12 @ 12:11:00

Job Ticket #: 43735 DST#: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy, Inc.

James #1-16

6121 South 58th St. Ste-B
Lincoln, NE 68516

16-6s-36w Thomas,KS

Job Ticket: 43735

DST#: 2

ATTN: Rich Bell

Test Start: 2011.11.12 @ 04:59:00

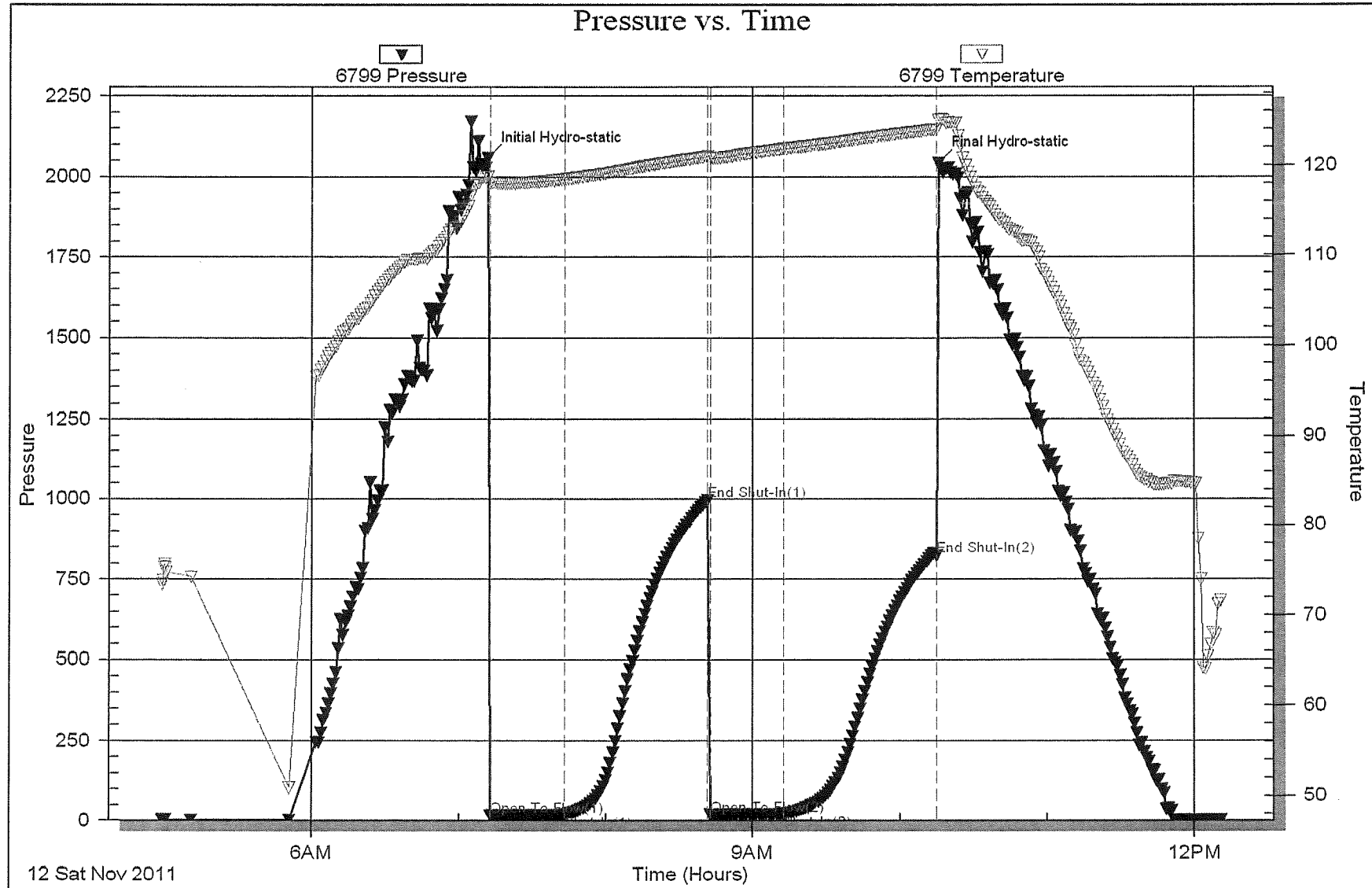
Tool Information

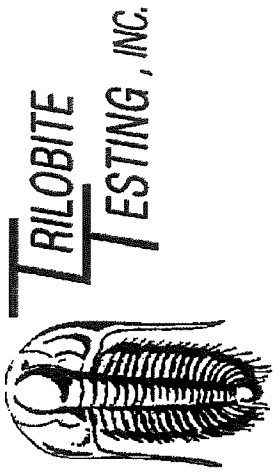
Drill Pipe: Length: 3801.00 ft Diameter: 3.80 inches Volume: 53.32 bbl Tool Weight: 2500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 487.00 ft Diameter: 2.25 inches Volume: 2.39 bbl Weight to Pull Loose: 70000.00 lb
 Drill Pipe Above KB: 22.00 ft Total Volume: 55.71 bbl Tool Chased ft
 Depth to Top Packer: 4295.00 ft String Weight: Initial 63000.00 lb
 Depth to Bottom Packer: ft Final 63000.00 lb
 Interval between Packers: 30.00 ft
 Tool Length: 59.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4267.00	
Shut In Tool	5.00			4272.00	
Hydraulic tool	5.00			4277.00	
Jars	5.00			4282.00	
Safety Joint	3.00			4285.00	
Packer	5.00			4290.00	29.00
Packer	5.00			4295.00	Bottom Of Top Packer
Stubb	1.00			4296.00	
Recorder	0.00	8648	Inside	4296.00	
Recorder	0.00	6799	Inside	4296.00	
Perforations	24.00			4320.00	
Bullnose	5.00			4325.00	30.00
					Bottom Packers & Anchor

Total Tool Length: 59.00





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy, Inc.**

6121 South 58th St. Ste-B
Lincoln, NE 68516

ATTN: Rich Bell

16-6s-36w Thomas,KS

James #1-16

Start Date: 2011.11.12 @ 21:35:00

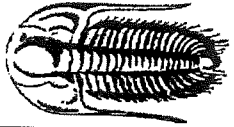
End Date: 2011.11.13 @ 05:40:00

Job Ticket #: 43736 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy, Inc.

James #1-16

6121 South 58th St. Ste-B
Lincoln, NE 68516

16-6s-36w Thomas,KS

Job Ticket: 43736

DST#: 3

ATTN: Rich Bell

Test Start: 2011.11.12 @ 21:35:00

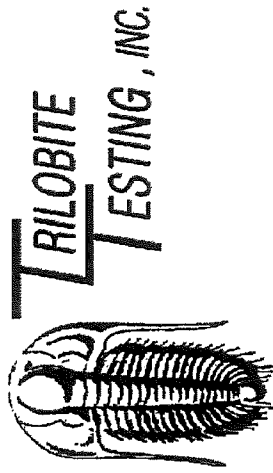
Tool Information

Drill Pipe: Length: 3895.00 ft Diameter: 3.80 inches Volume: 54.64 bbl Tool Weight: 2500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 487.00 ft Diameter: 2.25 inches Volume: 2.39 bbl Weight to Pull Loose: 70000.00 lb
 Drill Pipe Above KB: 5.00 ft Total Volume: 57.03 bbl Tool Chased ft
 Depth to Top Packer: 4406.00 ft Stringing Weight: Initial 62000.00 lb
 Depth to Bottom Packer: ft Final 68000.00 lb
 Interval between Packers: 19.00 ft
 Tool Length: 48.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4378.00	
Shut In Tool	5.00			4383.00	
Hydraulic tool	5.00			4388.00	
Jars	5.00			4393.00	
Safety Joint	3.00			4396.00	
Packer	5.00			4401.00	29.00
Packer	5.00			4406.00	Bottom Of Top Packer
Stubb	1.00			4407.00	
Recorder	0.00	8648	Inside	4407.00	
Recorder	0.00	6799	Inside	4407.00	
Perforations	13.00			4420.00	
Bullnose	5.00			4425.00	19.00
					Bottom Packers & Anchor

Total Tool Length: 48.00



DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy, Inc.**

6121 South 58th St. Ste-B
Lincoln, NE 68516

ATTN: Rich Bell

16-6s-36w Thomas,KS

James #1-16

Start Date: 2011.11.14 @ 00:12:36

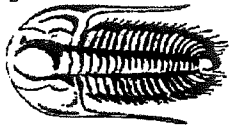
End Date: 2011.11.14 @ 08:00:06

Job Ticket #: 43737 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy, Inc.

James #1-16

6121 South 58th St. Ste-B
Lincoln, NE 68516

16-6s-36w Thomas,KS

Job Ticket: 43737

DST#: 4

ATTN: Rich Bell

Test Start: 2011.11.14 @ 00:12:36

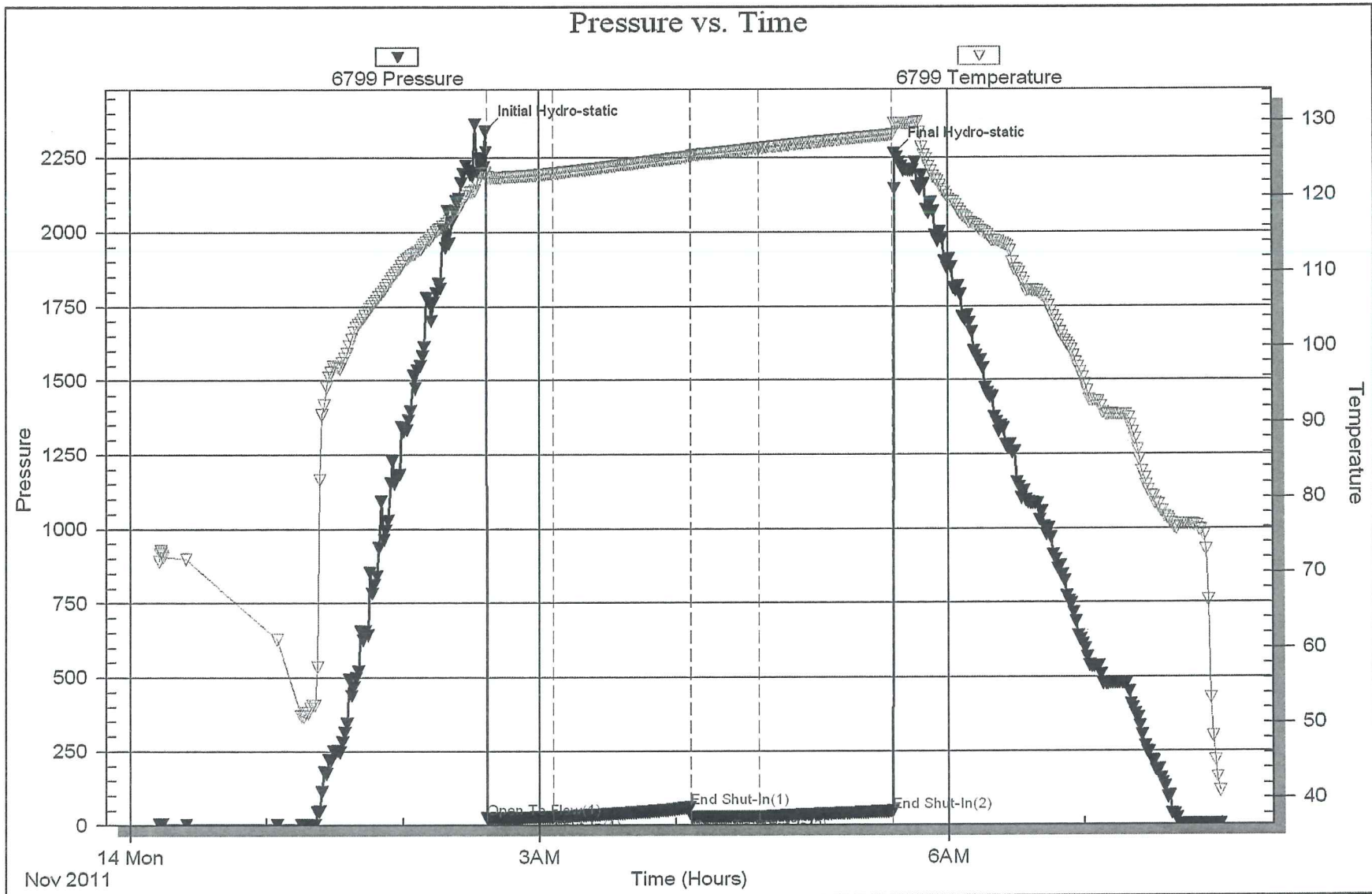
Tool Information

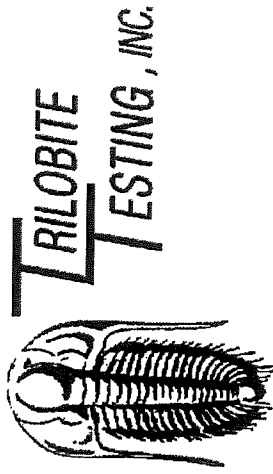
Drill Pipe: Length: 4083.00 ft Diameter: 3.80 inches Volume: 57.27 bbl Tool Weight: 2500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 487.00 ft Diameter: 2.25 inches Volume: 2.39 bbl Weight to Pull Loose: 67000.00 lb
 Drill Pipe Above KB: 20.00 ft Total Volume: 59.66 bbl Tool Chased ft
 Depth to Top Packer: 4579.00 ft String Weight: Initial 63000.00 lb
 Depth to Bottom Packer: ft Final 63000.00 lb
 Interval between Packers: 36.00 ft
 Tool Length: 65.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4551.00	
Shut In Tool	5.00			4556.00	
Hydraulic tool	5.00			4561.00	
Jars	5.00			4566.00	
Safety Joint	3.00			4569.00	
Packer	5.00			4574.00	29.00 Bottom Of Top Packer
Packer	5.00			4579.00	
Stubb	1.00			4580.00	
Recorder	0.00	8648	Inside	4580.00	
Recorder	0.00	6799	Inside	4580.00	
Perforations	30.00			4610.00	
Bullnose	5.00			4615.00	36.00 Bottom Packers & Anchor

Total Tool Length: 65.00





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy, Inc.**

6121 South 58th St. Ste-B
Lincoln, NE 68516

ATTN: Rich Bell

16-6s-36w Thomas,KS

James #1-16

Start Date: 2011.11.14 @ 22:33:00

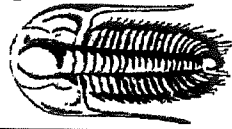
End Date: 2011.11.15 @ 06:59:30

Job Ticket #: 43738 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy, Inc.

James #1-16

6121 South 58th St. Ste-B
Lincoln, NE 68516

16-6s-36w Thomas,KS

Job Ticket: 43738

DST#: 5

ATTN: Rich Bell

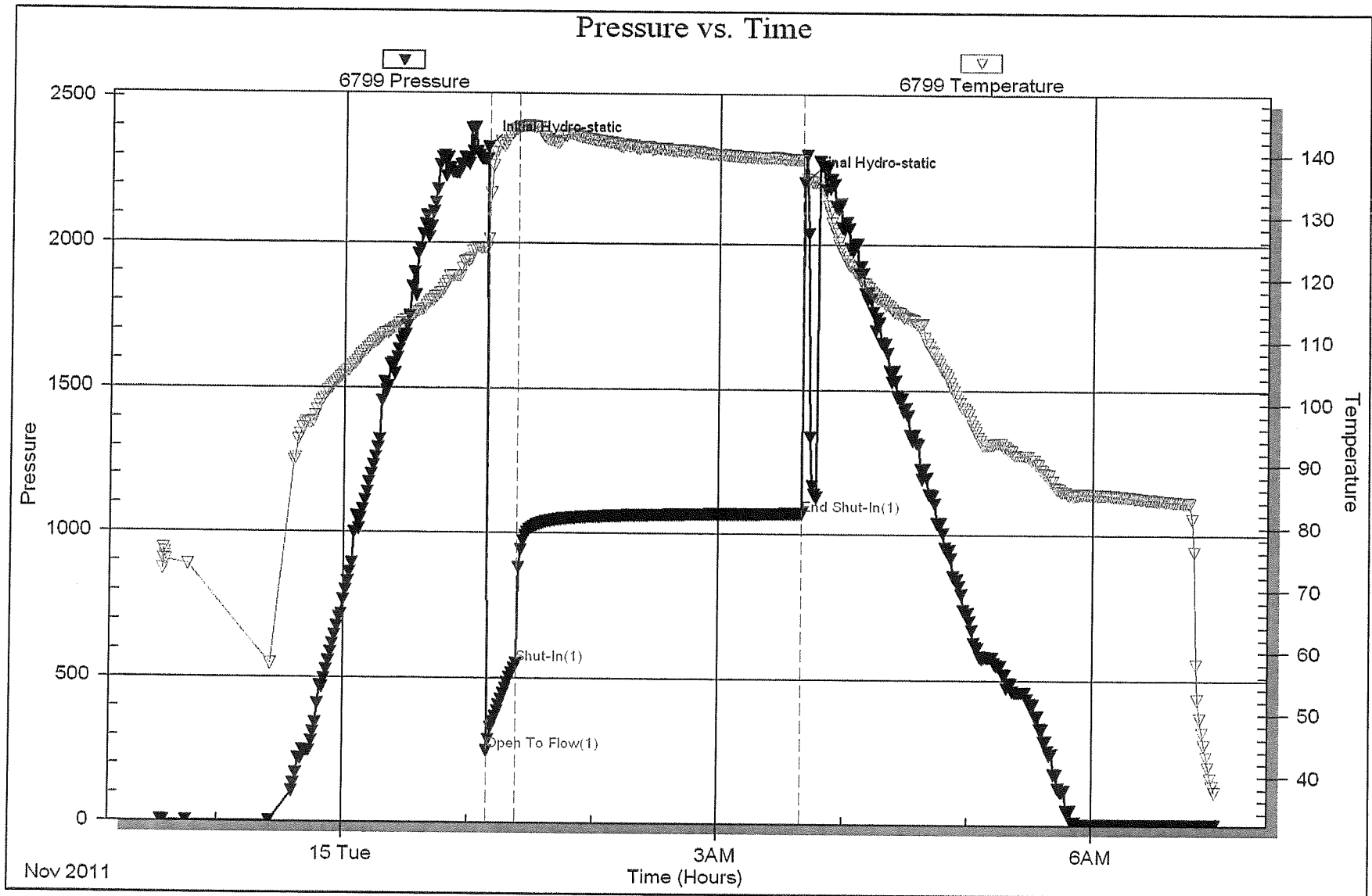
Test Start: 2011.11.14 @ 22:33:00

Tool Information

Drill Pipe: Length: 4237.00 ft Diameter: 3.80 inches Volume: 59.43 bbl Tool Weight: 2500.00 lb
 Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 25000.00 lb
 Drill Collar: Length: 487.00 ft Diameter: 2.25 inches Volume: 2.39 bbl Weight to Pull Loose: 82000.00 lb
 Drill Pipe Above KB: 33.00 ft Total Volume: 61.82 bbl Tool Chased ft
 Depth to Top Packer: 4720.00 ft String Weight: Initial 63000.00 lb
 Depth to Bottom Packer: ft Final 67000.00 lb
 Interval between Packers: 36.00 ft
 Tool Length: 65.00 ft
 Number of Packers: 2 Diameter: 6.75 inches
 Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4692.00	
Shut In Tool	5.00			4697.00	
Hydraulic tool	5.00			4702.00	
Jars	5.00			4707.00	
Safety Joint	3.00			4710.00	
Packer	5.00			4715.00	29.00
Packer	5.00			4720.00	Bottom Of Top Packer
Stub	1.00			4721.00	
Recorder	0.00	8648	Inside	4721.00	
Recorder	0.00	6799	Inside	4721.00	
Perforations	30.00			4751.00	
Bullnose	5.00			4756.00	36.00
Total Tool Length:				65.00	Bottom Packers & Anchor



GEOLOGICAL REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Great Plains Energy, Inc.
 LEASE James #1-16
 FIELD Wildcat
 LOCATION 1700' FSL + 450' FEL
 SEC 16 TWSP 6S RGE 36W
 COUNTY Thomas STATE Kansas

ELEVATION

KB 3379'
 DF 3377'
 GL 3374'
 Depths Measured From
 Log KB Drilling KB

CONTRACTOR Murfin Drilling Co. Rig #3
 SPUD 11-6-11 COMP 11-16-11
 SAMPLES SAVED FROM 3800' TO R.T.D.

CASING

Surface 8 5/8" @ 370'
 Production none

ELECTRIC LOGS
 Superior Well Services

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
				-	-		
Anhydrite	3003	3006 +	373	+ 369 +	384		
Base Anhydrite	3039	3042 +	337	+ 335 +	349		
Wabunsee	3803	3805 -	426	- 430 -	421		
Topeka	4048	4050 -	671	- 672 -	666		
Heabner	4188	4190 -	811	- 805 -	801		
Lansing	4238	4240 -	861	- 856 -	849		
Base Kansas City	4488	4492 -	1113	- 1101 -	1098		
Pawnee	4602	4605 -	1226	- 1217 -	1215		
Myrick station	4630	4634 -	1255	- 1241 -	1247		
Ft. Scott	4668	4672 -	1293	- 1275 -	1284		
Cherokee Shale	4694	4698 -	1319	- 1307 -	1306		
Mississippian	4851	4856 -	1477	- 1459 -	1450		
Total Depth	4880	4884 -	1505	- 1467 -	1639		

REFERENCE WELLS

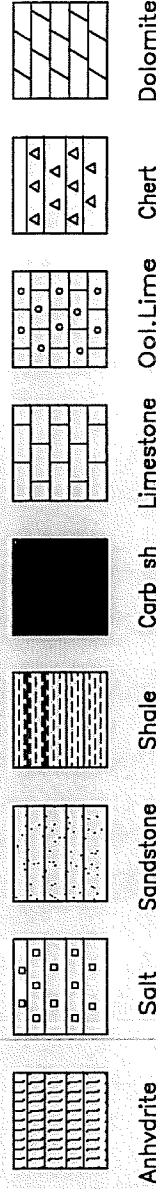
- ^A LD Drilling, Inc. Robinson C #1, 2000' FEL, + 160' FSL Sec. 16-6S-36W
^B Continental Oil Co, Gary Cooper #1, C. NW NW Sec. 22-6S-36W
^C
^D

REMARKS

This well ran 5 to 12 feet lower on the Lansing top than the reference well.
 After evaluating samples, D.S.T.s and open hole logs it was decided no further
 testing was warranted so the well was plugged and abandoned.

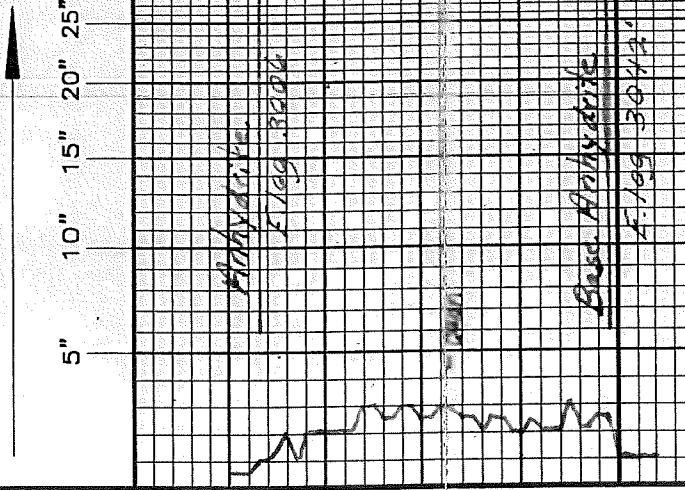
Richard B. Bell
 11-16-11

LEGEND



DRILLING TIME IN MINUTES
 PER FOOT

Rate of Penetration Decreases



LITHOLOGY

DEPTH



OIL SHOWS

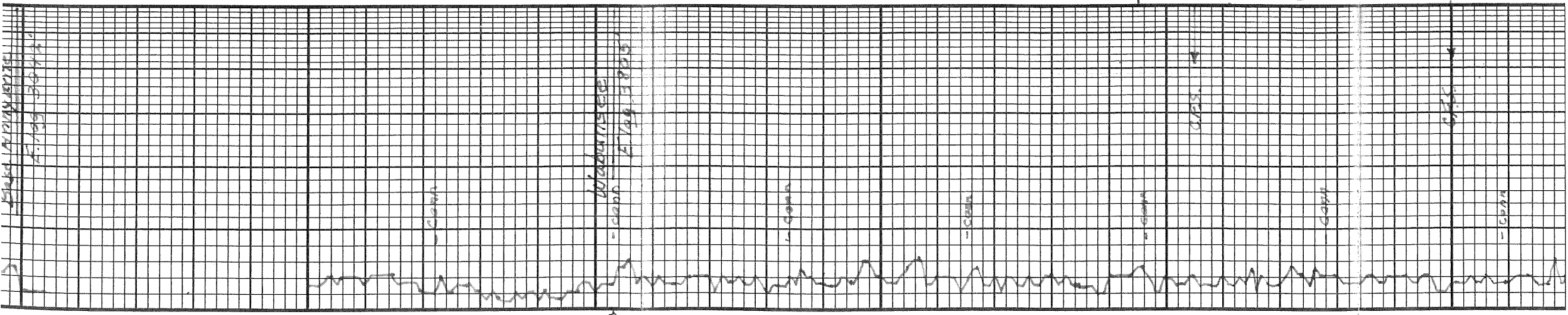
SAMPLE DESCRIPTIONS

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LOG 7710

7502

7:00 AM D
 11-7
 11-8



40 3750 3800 20 40 60 80 3900 20 40 60

	sltstone: brn-mar
	ls: wh-tn Tr. chky - f. s. da das das Tr. chky
	sh. gry, grn
	ls: wh-tn-brn faly, ol pr pp & s. at bl. aspl N.F.a.
	sh: brn, gry, yel
	ls: a.a. slt. a.a.
	sh: brn, grn
	ls: wh-tn Tr. chky - f. s. da das
	ls: tn-brn-sli. yel Tr. chky - faly faly ol pr pp & blk aspl s. at bl. aspl stone. brn
	ls: tn-brn faly das N.S.o.
	sh: gry, grn
	ls: gry slt mtd f. s. l. f. das N.S.o.
	ls: tn-brn faly das bl.
	ls: tn-gry sli. chky - faly pr. pp & brn sp. da das faly diss o on crushing No odor sh: brn sity - gry
	ls: gry mtd f. s. l. f. das
	sh: brn-gry
	ls: wh-tn - ht. gry faly Tr. pp & N.S.o. No cut
	sh: brn, gry, grn
	ls: tn-gry sli. chky - faly pr. pp & brn sp. da das faly diss o on crushing No odor
	sh: brn sity
	ls: wh-tn V. chky - faly pp & N.S.o.

7:00 AM L
11-7
11-8
11-9
11-10
11-11
11-12
11-13
11-14
11-15

Samples an
Good Sample

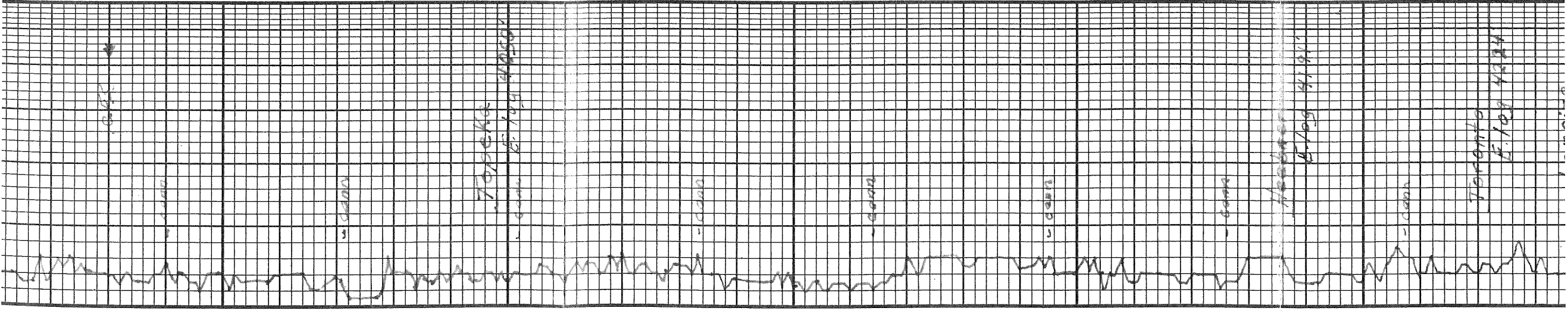
Trilobite
DST #1 389
30-60-30
IF: wk below
FF: No blow
Recovery: 20
HYD: 1853-1
FP: 18-31/2
BHP: 1047-
BHTemp: 11

Board 382
Strap 391
Diff
Incline @ 39

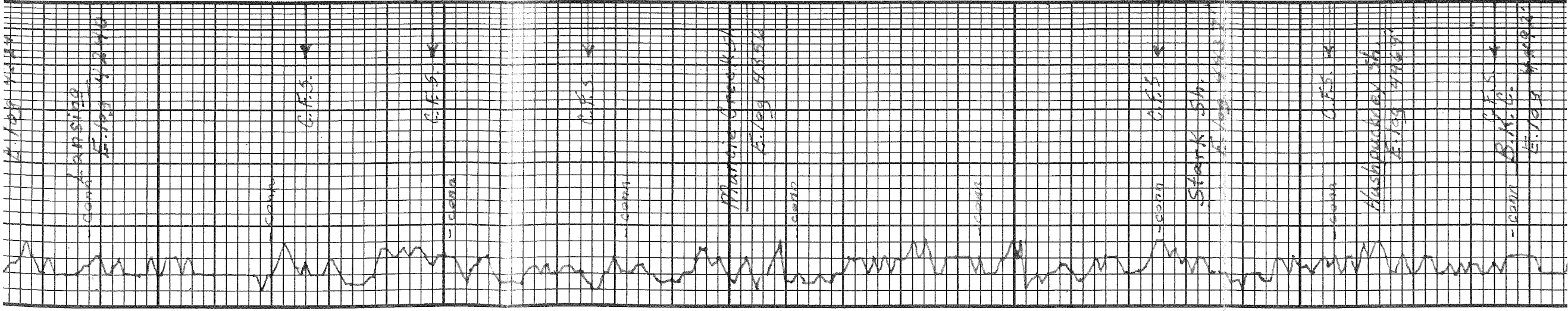
Pipe stuck on Conn. @ Spot 6066 to free p

LS: wh-tn v. cky-faln pp φ N.S.O.	LS: wh-tn sli. cky-faln pp φ N.S.O.	LS: tn-lt. gry faln dns	Sh: brn, gry	LS: tn-gry faln dns	Sh: brn, gry, brn slty	LS: wh-tn faln sli. gran PP φ N.S.O.	LS: wh-tn cky-faln pp φ friable N.S.O.	aa	Sh: brn, gry	LS: wh-tn cky-faln pp φ N.S.O.	LS: wh-tn lt. gry faln dns	Sh: brn-Tr gry	LS: wh-tn v. cky-faln Tr sli. friable PP φ N.S.O.	LS: aa v. cky samples	LS: wh-tn lt. gry cky-faln pp φ N.S.O.	LS: aa mostly dns	Sh: blk Carb.	LS: wh-tn cky-faln ool pp φ pp F.O. on crushing	shly lt. gry slty	LS: wh-tn lt. gry faln-Tr sli. fsif dns N.S.O.	Sh: Blk Carb	LS: tn-brn fsif dns N.S.O.	Sh: gry slty ss gry v. fa. gn. consol. in gran φ N.S.O.	Sh: brn slty, gry slty	LS: wh-tn faln ool pp φ - in part φ Tr blk esp slty	Sh: brn, grn
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80
4000
20
40
20
80
4100
20
40
60
80
4200
20



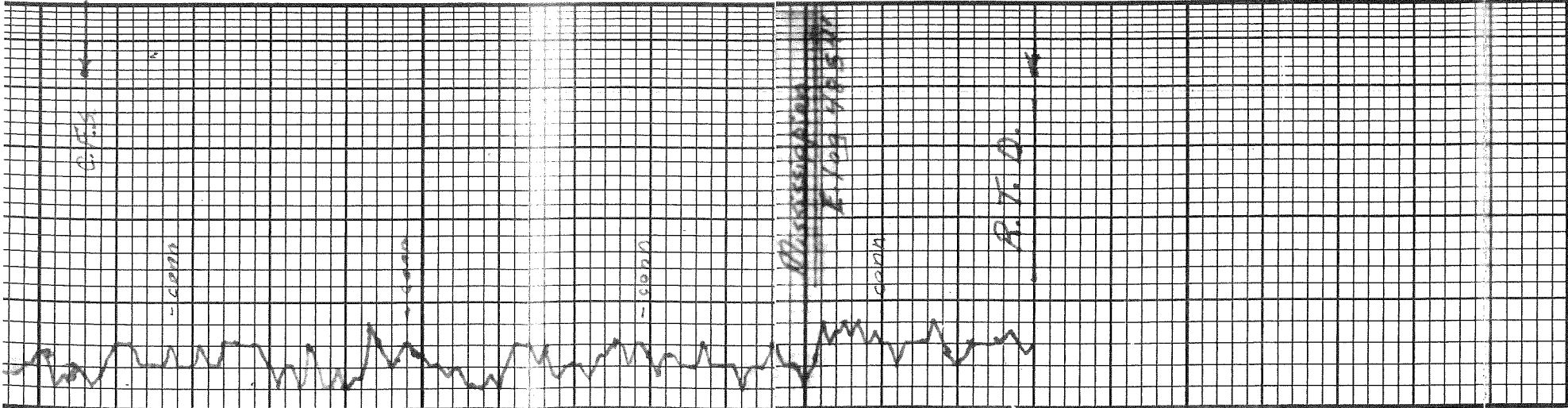
clean
707666
clean
clean
clean
clean
Percent
E 108 4200



40' A	LS: wh-to tan ool ppd - impart p. blk asph stn Sh: brn, grn LS: wh-to-tan. H. g. sticky - f. in pr. pp. blk asph spks N.F.O. No odor Tr. Δ tan-gry
60' B	Sh: brn, gry
80' C	LS: wh-to f. tan ool pr. pp. impart blk asph spks Tr. sl. Tary N.F.O. No odor Sh: brn, grn
4300' D	LS: wh-to sticky f. tan sh. ool pr. pp. Scat blk asph spks N.F.O. No odor Tr. Δ tan-gry
20' E	Sh: gry, brn LS: tan-gry f. tan ool pr. pp. impart blk asph spks N.F.O. No odor PP F.O. on crushing No odor
40' F	LS: wh-to cky-f. tan Tr. sl. ool R.T. isal. frags blk thick spks No odor
60' G	LS: tan-deep-stn Tr asph spks Tr. Δ tan-gry Sh: Blk Carb
80' H	Sh: gry, brn LS: wh-to-tan gry cky-f. tan Tr. ool pr. pp. blk. sp. o. stn Tr. pp. F.O. on crushing. No odor No crush. No odor
4400' I	Sh: gry, brn LS: tan-ht. gry f. tan sh. Tr. ht. sp. o. stn N.F.O. No odor Sh: gry, brn
20' J	LS: wh-to cky-f. tan ool pr. pp. impart blk. sp. o. stn N.F.O. on crushing strong odor Sh: brn, gry, tan
40' K	LS: wh-to-ht. gry, sl. cky-f. tan Tr. sl. ool pr. pp. blk asph spks Tr. Δ tan-gry Sh: blk Carb
60' L	Sh: gry, brn, grn, mar LS: wh-to cky-f. tan sh. ool pr. pp. blk asph stn N.F.O. No odor Sh: brn, gry, tan

DST # 24
9-6-50
IF. wk blow die
PF. No blow
Recovery: 104
278' O.C. am 10,
80,
434' MW 90% w,
787' MW 95% w,
Chlorides: 290

DST # 3 440
15-60-30-9
IF: B.O.B. in 3 1/2
ISI: wk blow die
PF: B.O.B. in 4 ft
FSI: No blow
Recovery: 1504
278' O.C. am 10,
80,
434' MW 90% w,
787' MW 95% w,
Chlorides: 290



LITHOLOGY	DEPTH	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARK
2 1/2" gr. - coarse gr. - wh. - fast. ang. - sub. and unconsol. 7/8" consol. floating no odor	60	shly: gry, grn siltstone: brn		
Tr. ls: wh. to cky-f. ls. ind. as	80	shly: gry, grn, gry, brn, yel		
shly: gry, grn, gry, brn, yel	4800	Tr. ls: wh. to sh. cky-f. ls. ind. as		
shly: gry, grn, gry, brn, yel		shly: gry, grn, brn, yel		
ls. wh. to sh. cky-f. ls. ind. as	20	shly: brn: gry, grn, mn, yel		
shly: gry, grn, gry, brn, yel	40	St. in grn consol. chr. fract. in gran. N.S.O. do cut. 7/8" glass sp. ls.		
shly: gry, grn, gry, brn, yel	60	ls. wh. to cky-f. ls. ind. as N.S.O. Dr. wh. or Tr. oil		
shly: gry, grn, gry, brn, yel	80	ls. wh. to gr. gry f. ls. ind. as N.S.O. Tr. oil from above		

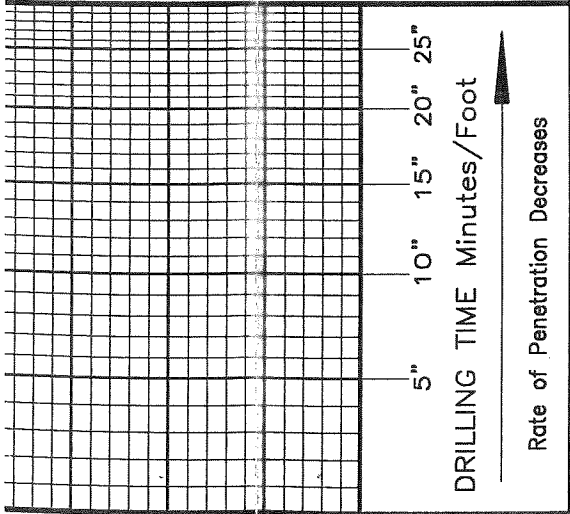
278' O.S.W.M. 40
 310' MW 852.0
 480' MW 907.0
 Mid: 2329-22
 FP: 247-55
 BHP: 1069#
 BH Temp: 139
 Chlorides: 15.0

Board 483
 Strap 489
 Diff
 Induc @ 480

CONTRACTOR _____
 LEASE _____ IP _____
 ELEVATION _____ RTD _____

LOCATION _____
 SEC _____ TWP _____ RNG _____
 COUNTY _____ STATE _____

DRILLING TIME Minutes/Foot
 Rate of Penetration Decreases



LITHOLOGY

DEPTH

SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

CONTRACTOR _____ LOCATION _____

LEASE _____ IP _____

ELEVATION _____ RTD _____

SEC _____ TWP _____ RNG _____

COUNTY _____ STATE _____