

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1104347

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15					
Name:									
Address 1:			•	·	wp S. R East West				
Address 2:					Feet from	North / South Line of Section			
City:	State:	Zip:+			Feet from	East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:					
Water Supply Well Other: SWD Permit #: SWD Permit #: Gas Storage Permit #:				County: Well #:					
						Woll #.			
Is ACO-1 filed? Yes	s ACO-1 filed? Yes No If not, is well log attached? Yes				•	oved on: (Date)			
Producing Formation(s): List A	All (If needed attach another	r sheet)		by:		(KCC District Agent's Name)			
Depth to	Top: Botto	om: T.D		Plugging (Commenced:				
Depth to	o Top: Botto	om: T.D		00 0					
Depth to	Top: Botto	om:T.D							
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	r Records		Casing R	Record (Surfa	ace, Conductor & Produ	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If			
Plugging Contractor License #		Name: _	Name:						
Address 1:			Address	2:					
City:		State		State: + +					
Phone: ()									
Name of Party Responsible fo	or Plugging Fees:								
State of	Countv			_ , SS.					
	3 , -				ployee of Operator or	Operator on phase described			
	(Print Name)				ployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

GREAT PLAINS ENERGY, INC. Box 292 Wahoo, NE 68066

PERSINGER #1-29 Sec 29, Twp 03S, R 23W Norton Co., KS

Plugging

Prepared for: Dan Blankenau

05/09/13

Prepared by:
X-Hand Engineering, Inc.
Harold Bellerive
1269 F. Road
Morland, KS 67650
(785-627-4531)

GREAT PLAINS ENERGY, INC. Persinger #1-29 April 18, 2013 Fritzler Trucking moved in and rigged up. Rigged up Perf-Tech. Ran in hole. Perforated at 2075', 1375' and 300'. Ran in hole with tubing—open ended to 3700'. Rigged up S.O.S. Pumped eleven sacks of gel and 50 sacks cement with 300# hulls. Pulled tubing up to 2075'. Pumped 100 sacks with 150# of hulls. Pulled tubing up to 1100'. Pumped 80 sacks cement with 100# of hulls. Pulled tubing up to 300'. Pumped 220 sacks cement with 150# of hulls. Lost circulation on 8 5/8", 5½" stayed full. Pulled out of hole with tubing (top of 5½" with five sacks and top of 8 5/8" with 45 sacks. Rigged down and moved off.

REMIT TO

RR I BOX 90 D

HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

CALLED OUT ON LOCATION JOR START TABLE	CON DITION	COLINATY	MELL #	
RANGE/TWP.			WE	20 18 12 Wito
DATE 4-18-13 SEC.			LEASE Personger	May 283and 7 61 0

TYPE OF JOB	CONTRACTOR	CO TOCKS	OWNER brant	gais;		
E 7 12. CEMENT GEMENT 5 20.54 (1914) 470 410 410 410 410 410 410 410 410 410 41	JOB	PTA				
DEPTH 3700 AMOUNT ORDERED EPTH 3700		r.b.	CEMENT	Swer	lostur	Noticel
DEPTH 3700 DEPTH 3700 DEPTH 3700 DEPTH 3700 DEPTH DE	5/12	ЭЕРТН	AMOUNT ORDERED		27 178	1 10901
DEPTH DEPT	33%					
DEPTH DEPTH COMMON 200 (a 5 % 1/4) ENT SHOE JOINT POZMIX 200 (a 8 % 1/4) ET IN CSG. GEL (a 6 % 1/4) ET IN CSG. GEL (b 6 % 1/4) ET IN CSG. GEL (a 6 %		CEPTH				
DOR # MINIMUM \$50# COMMON 300 @ 15# 4 ENT SHOE JOINT FOZMIX 200 @ 8# 7 FT IN CSG. GEL GEL GEL CHLORIDE GEL GEL K		ЭЕРТН				
ET IN CSG. ET IN	1000 #	MINIMUM 250#	COMMON	300	451 B	,05 %
FTINCSG. GEL CHLORIDE ASC (Q Q K K K K COCU COCU			POZMIX	200	<i>3</i> /	1700
K K K K K K K K K K K K K K K K K K K	LEFT IN CSG.		GEL	10	2	286 14
K Active ASC @ @ @ & & & & & & & & & & & & & & & &			CHLORIDE		@	
K Coly K R Handling Handling MILEAGE TOTAL			ASC		0	
Handenge Halls 15 (2007)	TN		The state of the s		8	
MILEAGE Halb IOF IO					a	
Locky @ @ Pictury @ @ Riduy (0.000) (0.000) HANDLNG S Z b (0.000) MILEAGE S b (0.000) TOTAL TOTAL	JCK		Hulls	15	@ 26 W	38%
Polluy (a) Polluy (a) HANDLNG (b) HANDLNG (c) MILEAGE (c) TOTAL		Locky			(a)	
Pickup @ @ Pickup — @ MILEAGE \$ 7 2 6 @ MILEAGE \$ 5 6 @ \$ 7 TOTAL TOTAL TOTAL TOTAL	ICK				(a)	
Pickup @ @ HANDLNG \$ Z b @ MILEAGE \$ 5 b @ 52 c TOTAL TOTAL		Sou			(a)	
HANDLNG 5 26 @ 2 2 // MILEAGE 56 @ 57 12 // TOTAL	1		4		(a)	
5 26 @ 2 22 1/ 56 @ 52 4 2 TOTAL	7	-			(9)	
5 26 @ 2 2 1/ 56 @ 57 % 2 TOTAL					(8)	
56 @ 52 62 Z			HANDLNG	5 26	@ 2 12	110y 621
TOTAL			MILEAGE	5.6		29115 gt
		84			TOTAL	

	(g)	30 1450	(in)	20 52 728%	(9)	@ 200 224	TOTAL
SERVICE 0/0 Hale Di	DEPT OF JOB	PUMP TRUCK CHARGE	EXTRA FOOTAGE	MILEAGE 56x2	MANIFOLD	LMU SEXZ	T
REMARKS	UG @ 3700' = 119el = 50s 300 € ho 115	us @ 2075' = 1005x = 1504/11/5	2 1100' = 80 Sx = 150 thulk	49 @ 300 = 200 = 1504 hulls		out of hole and top off512 with 5 si	on to 85k casing and pury More will says

	STATE	ZIP
CHARGE TO:	STREET	CITY

To: Schippers Oil Field Service LLC

and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed You are hereby requested to rent cementing equipment on the reverse side.

	<u>@</u>		(a)	<u>@</u>	<u>@</u>	TOTAL /3 4 78 22				-
PLUG & FLOAT EQUIPMENT	2x0# Hulls 15x26	11 981 11226					TAX	TOTAL CHARGE	DISCOUNT (IF PAID IN 20 DAYS)	