



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1104372

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
 22082 NE Neosho RD
 Garnett, KS 66032

Ware 25-I

Start 10-30-2012

Finish 10-31-2012

2	soil	2	
4	sand/rock	6	
38	lime	44	
162	shale	206	
31	lime	237	
50	shale	287	
5	lime	292	
21	shale	313	set 20' 7"
107	lime	420	ran 844.7' 2 7/8
173	shale	593	cemented to surface 84 sxs
16	lime	609	
56	shale	665	
29	lime	694	
22	shale	716	
12	lime	728	
7	shale	735	
6	lime	741	
8	shale	749	
5	lime	754	
18	shale	772	
12	sandy shale	784	odor
5	bkn sand	789	show
6	bkn sand	795	good show
8	oil sand	803	good show
12	bkn sand	815	good show
4	sandy shale	819	good show
11	Bkn sand	830	good show
3	Dk sand	833	show
17	shale	850	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Invoice: **10191163**

Time: 12:56:35
Ship Date: 10/09/12
Invoice Date: 10/09/12
Due Date: 11/08/12

Act rep code:

Sold To: **ROGER KENT**

Ship To: **ROGER KENT**

(785) 448-6995 NOT FOR HOUSE USE

(785) 448-6995

Customer #: 0000357

Order By:

ETH
T 150

ORDER	SHIP	L	U/M	ITEM #	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	503.20
2.00	2.00	P	PL	CPMP	MONARCH PALLET	15.0000	15.0000	30.00

FILED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$533.20
SHIP VIA		ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	533.20
					Non-taxable	0.00
					Sales tax	41.59
					Tax #	
					TOTAL	\$574.79

3 - statement copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Invoice: **10191695**

Time: 16:01:58
Ship Date: 10/23/12
Invoice Date: 10/23/12
Due Date: 11/08/12

Act rep code:

Sold To: **ROGER KENT**

Ship To: **ROGER KENT**

(785) 448-6995 NOT FOR HOUSE USE

(785) 448-6995

Customer #: 0000357

Order By:

ETH
T 10

ORDER	SHIP	L	U/M	ITEM #	DESCRIPTION	All Price/Unit	PRICE	EXTENSION
500.00	500.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900	6.2900	3145.20
640.00	640.00	P	BAG	CPPC	PORTLAND CEMENT-64#	8.9900	8.9900	5732.40

FILED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8377.00
SHIP VIA		ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	8377.00
					Non-taxable	0.00
					Sales tax	663.41
					Tax #	
					TOTAL	\$9030.41

1 - Merchant Copy

