

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:	
	month	uay	year	(0/0/0/0) Sec Twp S. R	E V
OPERATOR: License#				feet from N / N	S Line of Section
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse	side)
City:				County:	side)
Contact Person:				Lease Name: We	
Phone:				Field Name:	лі <i>#</i>
CONTRACTOR: License#					Yes No
Name:				Is this a Prorated / Spaced Field?	
4amo.				Target Formation(s):	
Well Drilled For:	Well Class.	: Тур	pe Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh I	Rec Infield	ı [	Mud Rotary	Ground Surface Elevation:	
Gas Stora	ige Pool E	∃xt.	Air Rotary	Water well within one-quarter mile:	Yes N
Dispo	osal Wildca	at	Cable	Public water supply well within one mile:	Yes N
#	of Holes Other		_	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: III	
If OWWO: old well	information as folio	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Tota	al Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
KCC DKT #:				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
			A.E.	FIDAVIT	
The undersigned hereby	affirms that the di	rilling comr		ugging of this well will comply with K.S.A. 55 et. seq.	
-				ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow					
<ol> <li>Notify the appropri</li> </ol>					
2. A copy of the appr			•		
				t by circulating cement to the top; in all cases surface pipe <b>shall</b> in the underlying formation.	be set
•		•		trict office on plug length and placement is necessary <b>prior to p</b>	duagina:
			•	ged or production casing is cemented in:	rugging,
11 1			1 0	ed from below any usable water to surface within 120 DAYS of sp	oud date.
				133,891-C, which applies to the KCC District 3 area, alternate II	
must be completed	l within 30 days of	f the spud o	late or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cem	nenting.
ubmitted Electro	nically				
				Remember to:	
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owne	r Notification
API # 15				Act (KSONA-1) with Intent to Drill;	
			foot	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required				- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe re-	auired	fe	et per ALT.	- File acreage attribution plat according to field proration orders;	
······································					
Approved by:	•			- Notify appropriate district office 48 hours prior to workover or re	entry;
Approved by:	· 			<ul> <li>Notify appropriate district office 48 hours prior to workover or re</li> <li>Submit plugging report (CP-4) after plugging is completed (with</li> </ul>	in 60 days);
	s:			- Notify appropriate district office 48 hours prior to workover or re	nin 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ LO	cation of vi	/eii: Cou	nty:				
se:									fe	eet from	N /	S Line	of Section
l Number:									fo	eet from	E /	W Line	of Section
d:						Se	C	Twp.		S. R		E	W
						<del>_</del>							
nber of Acres att						15	Section:	Regi	ular or	Irregular			
R/QTR/QTR/QTF	R of acreag	e:				_							
						If S	Section is	Irregula	r, locate w	ell from ne	earest co	rner boun	dary.
						Se	ction corne	er used:	NE	NW	SE S	SW	
						PLAT							
S	how location	on of the w	ell. Show t	ootage to	the neare	st lease or	r unit bound	dary line.	Show the	predicted l	ocations o	of	
				_				-		Notice Act			
				You m	ay attach a	a separate	plat if des	ired.					
				124	42 ft.								
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		•	•		•	• • • • • • • • • • • • • • • • • • • •	•	- 230	8 ft.—	— Pipelii	ne Locat	ion	
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	:	:	:		:	:	:		SEWARD CO	<ol><li>3390' FEI</li></ol>	_		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1104400 Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?				
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				



#### Kansas Corporation Commission Oil & Gas Conservation Division

1104400

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R East							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·							
Contact Person:	the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically								

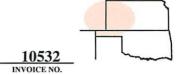




## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324



Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

American Warrior, Inc.

OPERATOR

Rush County, KS

20w Twp.

LEASE NAME 1242' FNL - 2308' FEI

LOCATION SPOT

PROSPECT

Foos #6-23

1" =1000' SCALE: Dec. 5th, 2012 DATE STAKED: Ben R. MEASURED BY: Luke R. DRAWN BY: Cecil O. & Dennis H. AUTHORIZED BY:

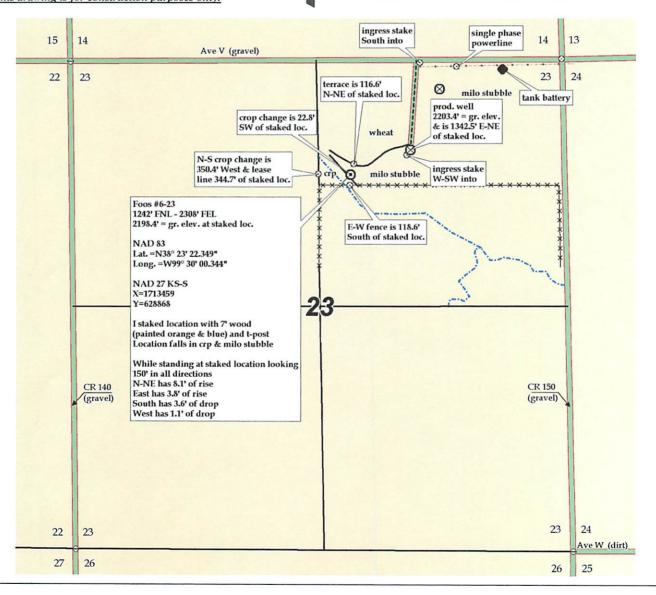
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

2198.4

Directions: From the SE side of Alexander, Ks at the intersection of Hwy 96 & Alexander Rd. South/CR120 - Now go 5.2 miles South on Alexander Rd/CR 120 - Now go 2 miles East on Ave V to the NW corner of section 23-19s-20w - Now go 0.7 mile East on Ave V to ingress stake South into - Now go 0.2 mile South on lease rd to ingress stake W-SW into - Now go 1343' W-SW through milo stubble into staked location.

Final ingress must be verified with land owner or Operator.



FAX NO.: 785 6288478

# R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Cell - 785.623,0698

Fax - 785,628,8478

December 12, 2012

Glendoris Foos P.O. Box 203 Rozel, KS 67574

RE: Foos #6-23

> 1242 feet from North Line and 2308 feet from East Line Section 23-19S-20W

Rush County, Kansas

#### Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - ismith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612. reference the captioned well name and coordinate with him.

Contract Landman with American Warrior, Inc.

3162675180

p.2

Dec 11 12 11:01a Duke Drilling Co., Inc.

