



KANSAS CORPORATION COMMISSION 1104404
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1104404

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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SHELL GULF OF MEXICO, INC. (34574)

SCHUTTE TRUST 3308 23

<p>PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)</p>		
Call in DATE OF SPUD	2-H conductor 6/5/2012	2-H mouse Hole
spud in date	6/6/2012	6/9/2012
T.D date	6/6/2012	6/10/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D)	18"	14"
conductor wall thickness	250	188
Weight Lbs./Ft.	47.76	27.76
Setting Depth	60'	77'
Type of Cement	Type 1/2 portland cement	Type 1/2 portland cement
Cubic yards of cement	6CY	5 cy
2500 PSI Grout Mix	YES	yes
Type and Percent of Additives	15% Fly Ash	15% Fly Ash
Comments	0-8' DIRT 8'-60' HARD RED CLAY WATER@ 25'	0-8' Dirt 8'-77' Hard Red Clay Water@25'

CHAIN LAND 3509-1 1H-2H

SWD conductor	SWD Mouse Hole	1-H Conductor	1-H Mouse Hole
9/30/12	10/3/2012	10/3/2012	10/8/2012
10/1/2012	10/11/2012	10/6/2012	10/9/2012
26"	20"	26"	20"
18"	14"	18"	14"
250	188	250	188
47.76	27.76	47.76	27.76
60'	79'	60'	77"
type1/2 portland cement	Type 1/2 portland cement	type1/2 portland cement	Type 1/2 portland cement
9cy	8cy	7cy	6cy
yes	yes	yes	yes
15% fly ash	15% fly ash	15% fly ash	15% fly ash
0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-60' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-79' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-60' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-77' Clay

		Chain 2-1		
2-H conductor	2-H mouse Hole			Conductor
				10/17/2012
10/7/2012	10/8/2012			10/20/2012
10/8/2012	10/9/2012			10/22/2012
30"	20"			26"
20"	14"			18"
	188			250
	27.76			47.76
60'	76"			66'
Type 1/2 portland cement	Type 1/2 portland cement			type1/2portland cement
9cy	7cy			11cy
yes	yes			yes
15% fly ash	15% fly ash			15%fly ash
0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-60' Clay	0-14' Dirt, 14-20' Sand, 16' Water, 20-30' Clay, 30-34' Sand, 34-76' Clay			0-39'sand 39'-66'clay water@24'

Chain 3509 #1-2 (micro-seismic)

		3-H Conductor	3-H Mouse Hole
10/23/2012		10/26/2012	10/29/2012
10/24/2012		10/27/2012	10/30/2012
20"		30"	20"
14"		20"	14"
188			188
27.26		47.76	27.76
76'			78"
type1/2portland cement		type1/2 portland cement	Type 1/2 portland cement
11CY		7cy	6cy
YES		yes	yes
15%FLY ASH		15% fly ash	15% fly ash
0-39'SAND 39'-76' CLAY WATER@24'		Soil to 8', sand & clay to 33', water @26', clay to 60 '	Soil to 8', sand & clay to 33', water @40', clay 33-64 ' sand/mud to 78'

Croft 3407 27-2H

4-H conductor	4-H mouse Hole	2-H conductor	2-H mouse Hole
10/7/2012	10/8/2012	11/2/2012	11/3/2012
10/8/2012	10/9/2012	11/3/2012	11/4/2012
30"	20"	26"	20"
20"	14"	18"	14"
	188	250	188
	27.76	47.76	27.76
	77"	60'	77"
Type 1/2 portland cement	Type 1/2 portland cement	Type 1/2 portland cement	Type 1/2 portland cement
9cy	7cy	7cy	7cy
yes	yes	yes	yes
15% fly ash	15% fly ash	15% fly ash	15% fly ash
Soil to 8', sand & clay to 33', water @26', clay to 60 '	Soil to 8', sand & mud 8 to 33', water @40', 33-64 sand/mud 6-77 clay '	0-50' Clay, 50-60 Hard Red Clay, Water @ 40'	0-50' Clay, 50-60 Hard Red Clay, Water @ 40'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 11, 2012

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: ACO1
API 15-077-21834-01-00
Schutte Trust 3308 23-2H
NE/4 Sec.23-33S-08W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Damonica Pierson

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 13, 2012

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: ACO-1
API 15-077-21834-01-00
Schutte Trust 3308 23-2H
NE/4 Sec.23-33S-08W
Harper County, Kansas

Dear Damonica Pierson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/06/2012 and the ACO-1 was received on December 11, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department