

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| •   | Surface Owner Notification Act, MUST be submitted with this form.   |  |  |  |  |  |
|---|---|--|--|--|--|--|
| Expected Spud Date:   | Spot Description:   |  |  |  |  |  |
| o.a udy you.  | Sec Twp S. R E  |  |  |  |  |  |
| OPERATOR: License#  | feet from N / S Line of Section   |  |  |  |  |  |
| Name:   | feet from E / W Line of Section   |  |  |  |  |  |
| Address 1:  | Is SECTION: Regular Irregular?  |  |  |  |  |  |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)   |  |  |  |  |  |
| City:   | County:   |  |  |  |  |  |
| Contact Person:   | Lease Name: Well #:   |  |  |  |  |  |
| Phone:  | Field Name:   |  |  |  |  |  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?  |  |  |  |  |  |
| Name:   | Target Formation(s):  |  |  |  |  |  |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):   |  |  |  |  |  |
|   | Ground Surface Elevation:feet MSL   |  |  |  |  |  |
| Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:   |  |  |  |  |  |
| Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  | Public water supply well within one mile:   |  |  |  |  |  |
| Seismic ;# of Holes Other   | Depth to bottom of fresh water:   |  |  |  |  |  |
| Other:  | Depth to bottom of usable water:  |  |  |  |  |  |
|   | Surface Pipe by Alternate: I III  |  |  |  |  |  |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:   |  |  |  |  |  |
| Operator:   | Length of Conductor Pipe (if any):  |  |  |  |  |  |
| Well Name:  | Projected Total Depth:  |  |  |  |  |  |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:   |  |  |  |  |  |
|   | Water Source for Drilling Operations:   |  |  |  |  |  |
| Directional, Deviated or Horizontal wellbore? Yes No  | Well Farm Pond Other:   |  |  |  |  |  |
| If Yes, true vertical depth:  | DWR Permit #:   |  |  |  |  |  |
| Bottom Hole Location:   | (Note: Apply for Permit with DWR )  |  |  |  |  |  |
| KCC DKT #:  | Will Cores be taken?  |  |  |  |  |  |
|   | If Yes, proposed zone:  |  |  |  |  |  |
| A E.  | EIDAV/IT  |  |  |  |  |  |
|   | FIDAVIT   |  |  |  |  |  |
| The undersigned hereby affirms that the drilling, completion and eventual plu   | agging of this well will comply with K.S.A. 55 et. seq.   |  |  |  |  |  |
| It is agreed that the following minimum requirements will be met:   |   |  |  |  |  |  |
| <ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> </ol>  |   |  |  |  |  |  |
| 2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each  | 9 0,  |  |  |  |  |  |
| <ol><li>The minimum amount of surface pipe as specified below shall be set<br/>through all unconsolidated materials plus a minimum of 20 feet into th</li></ol> |   |  |  |  |  |  |
| 4. If the well is dry hole, an agreement between the operator and the dis   |   |  |  |  |  |  |
| 5. The appropriate district office will be notified before well is either plugg   | ,   |  |  |  |  |  |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  | d from below any usable water to surface within 120 DAYS of spud date.  |  |  |  |  |  |
| •   | 133,891-C, which applies to the KCC District 3 area, alternate II cementing   |  |  |  |  |  |
| must be completed within 30 days of the spud date or the well shall be  | e plugged. In all cases, NOTIFY district office prior to any cementing.   |  |  |  |  |  |
|   |   |  |  |  |  |  |
|   |   |  |  |  |  |  |
| ubmitted Electronically   |   |  |  |  |  |  |
| For KCC Hos ONLY  | Remember to:  |  |  |  |  |  |
| For KCC Use ONLY  | - File Certification of Compliance with the Kansas Surface Owner Notification   |  |  |  |  |  |
| API # 15  | Act (KSONA-1) with Intent to Drill;   |  |  |  |  |  |
| Conductor pipe requiredfeet   | - File Drill Pit Application (form CDP-1) with Intent to Drill;   |  |  |  |  |  |
| Minimum surface pipe requiredfeet per ALT.  | - File Completion Form ACO-1 within 120 days of spud date;  |  |  |  |  |  |
|   | - File acreage attribution plat according to field proration orders;  |  |  |  |  |  |
| Approved by:  | <ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul> |  |  |  |  |  |
| This authorization expires:   | - Obtain written approval before disposing or injecting salt water.   |  |  |  |  |  |
| (This authorization void if drilling not started within 12 months of approval date.)  | - Oblain Willen approval before disposing or infecting sait water.  |  |  |  |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                               |                          |           | _ Lo     | Location of Well: County:                    |              |             |            |  |                                      |            |            |           |          |           |
|---|--------------------------|-----------|----------|--|--------------|-------------|------------|--|--------------------------------------|------------|------------|-----------|----------|-----------|
|   |                          |           |          |  |              | fee         | et from    | N /  | S Line                               | of Section |            |           |          |           |
| Well Number:                            |                          |           |          |  |              |             | fee        | et from  | E /                                  | W Line     | of Section |           |          |           |
|   |                          |           |          | _ Se   | SecTwpS. R E |             |            |  |                                      |            | W          |           |          |           |
|   | f Acres attr<br>/QTR/QTR |           |          |  |              |             | 15 '       | Section:   | Regula                               | r or       | Irregula   |           |          |           |
| Q III/Q III                             | /Q11/Q110                | or acreag |          |  |              | _           |            |  |                                      |            |            |           |          | dam.      |
|   |                          |           |          |  |              |             |            | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |                                      |            |            |           |          |           |
|   |                          |           |          |  |              |             | 36         | CHOIT COITIE   | i useu.                              | INL        |            | ] SL      | SVV      |           |
|   | lease roa                |           |          |  | d electrica  | l lines, as | required b |  | dary line. Sh<br>as Surface<br>ired. |            |            |           |          |           |
|   |                          | :         | •        | :  |              | :           |            | : 1  |                                      |            |            |           |          |           |
| 330 ft.                                 | <u></u>                  | :         |          | :  |              | :           |            |  |                                      |            |            |           |          |           |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |                          | :         | :        | :  |              | :           | :          | :  |                                      |            | LEGI       | END       |          |           |
|   |                          |           | :        |  | •••••        |             | :          |  |                                      | 0          | Well L     | ocation   |          |           |
|   |                          | :         | :        |  |              | :           | :          |  |                                      |            | Tank       | Battery I | Location |           |
|   |                          |           | :        |  |              |             | :          |  |                                      |            |            | ne Loca   |          |           |
|   |                          | :         | :        | :  |              | :           | :          | :  |                                      |            | Electr     |           |          |           |
|   |                          | :         | :        |  |              | :           | :          |  |                                      |            | Lease      | Road L    | _ocation |           |
|   |                          |           | •        | ·  |              |             |            |  |                                      |            |            |           |          |           |
|   |                          | :         | :        | :  |              | :           | :          | :  |                                      |            |            |           |          |           |
|   |                          | :         | :        |  |              |             | :          |  | ГЕ                                   | XAMPLI     | Ε :        |           | :        |           |
|   |                          | :         | <u>:</u> | <u>.                                    </u> |              | •           | <u>:</u>   | :  |                                      | :          |            |           | :        |           |
|   |                          |           | :        | 2  | 6            |             | :          |  |                                      | :          | :          |           | :        |           |
|   |                          | :         | :        |  |              | :           | :          | :  |                                      | :          | :          |           | :        |           |
|   | •••••                    |           | :        |  | •••••        |             | :          |  |                                      |            |            |           |          |           |
|   |                          | :         | :        |  |              | •<br>•<br>• | :          |  |                                      |            |            |           |          |           |
|   |                          | :         | :        |  |              | :           | :          | :  |                                      | :          |            |           | :        |           |
|   |                          | :         | :        | :  |              | :           | :          | :  |                                      | :          | <b>Υ</b>   |           | :        | 1980' FSL |
|   |                          | :         | :        |  |              |             | :          |  |                                      | •          |            |           | •        |           |
|   |                          | :         | :        | ;<br>  |              | :           | :          | :  |                                      | :          |            |           | :        |           |
|   |                          | :         | :        |  |              | :           | :          | :  |                                      | :          | _ <u></u>  |           | :        |           |
|   |                          |           | •        |  |              | •           |            |  | SF                                   | WARD CO    | 3390' FE   |           | •        |           |
|   |                          | :         | :        | .  |              | •           | :          | :  | 3L                                   | 00.        | 3030 I L   | _         |          |           |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1104506

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name:   |                         | License Number:  |   |  |  |  |  |
|--|-------------------------|--|---|--|--|--|--|
| Operator Address:  |                         |  |   |  |  |  |  |
| Contact Person:  |                         |  | Phone Number:   |  |  |  |  |
| Lease Name & Well No.:   |                         |  | Pit Location (QQQQ):  |  |  |  |  |
| Type of Pit:    Emergency Pit   Burn Pit   | Pit is:                 | Existing   | SecTwp R  |  |  |  |  |
| Settling Pit Drilling Pit  | If Existing, date con   |  | Feet from North / South Line of Section   |  |  |  |  |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)   | Pit capacity:           | (bbls)   | Feet from East / West Line of Section County                                    |  |  |  |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N              | No   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)        |  |  |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?       | 0  | How is the pit lined if a plastic liner is not used?                            |  |  |  |  |
| Pit dimensions (all but working pits):   | Length (fee             | t)   | Width (feet) N/A: Steel Pits  |  |  |  |  |
| Depth fro  | om ground level to deep | pest point:  | (feet) No Pit   |  |  |  |  |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ilei                    |  | dures for periodic maintenance and determining ncluding any special monitoring. |  |  |  |  |
| Distance to nearest water well within one-mile of  | of pit:                 | Depth to shallowest fresh water feet. Source of information: |   |  |  |  |  |
| feet Depth of water well   | feet                    | measured well owner electric log KDWR                        |   |  |  |  |  |
| Emergency, Settling and Burn Pits ONLY:  |                         | Drilling, Workover and Haul-Off Pits ONLY:                   |   |  |  |  |  |
| Producing Formation:   |                         | Type of material utilized in drilling/workover:              |   |  |  |  |  |
| Number of producing wells on lease:  |                         | Number of working pits to be utilized:                       |   |  |  |  |  |
| Barrels of fluid produced daily:   |                         | Abandonment procedure:                                       |   |  |  |  |  |
| Does the slope from the tank battery allow all splow into the pit? Yes No                                | pilled fluids to        | Drill pits must be closed within 365 days of spud date.      |   |  |  |  |  |
| Submitted Electronically   |                         |  |   |  |  |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |                         |  |   |  |  |  |  |
| Date Received: Permit Numb   | ber:                    | Permi  | t Date: Lease Inspection: Yes No  |  |  |  |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1104506

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

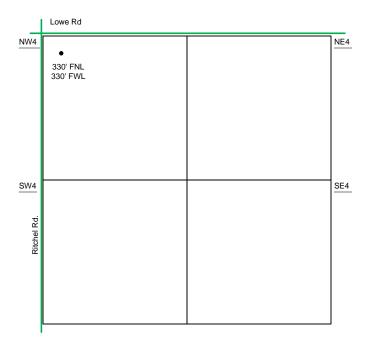
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|--|
| OPERATOR: License #   | Well Location:  |  |  |  |  |  |  |  |
| Name:   | SecTwpS. R East   |  |  |  |  |  |  |  |
| Address 1:  | County:   |  |  |  |  |  |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |  |  |  |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |  |  |  |  |  |
| Contact Person:   | the lease below:  |  |  |  |  |  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |  |  |  |  |  |
| Email Address:  |   |  |  |  |  |  |  |  |
| Surface Owner Information:  |   |  |  |  |  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |  |  |  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |  |  |  |  |  |
| Address 2:  | accepts and in the real estate preparts toy records of the accepts traceurer  |  |  |  |  |  |  |  |
| City:   |   |  |  |  |  |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |  |  |  |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |  |  |  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |  |  |  |  |  |
| Submitted Electronically  |   |  |  |  |  |  |  |  |

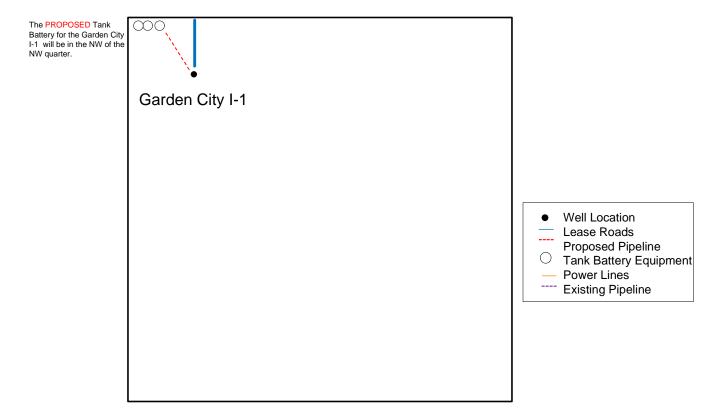
# Proposed Plan of Construction Garden City I-1

Garden City I-1 Sec 26-T23S-R34W Stanton County, KS



Sec 26 - T23S - R34W

NW/4



Detail of NW/4 Sec 26-T23S-R34W

