



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

KANSAS DRILLERS LOG

API No. 15 — 015 — 21,099-A
 County Number

S. 18 T. 25 R. 5 E
 Loc. 1170' FWL & 430' FSL SW

Operator
 R. J. Wixson Co.

County Butler
 640 Acres

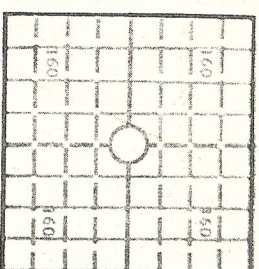
Address
 P. O. Box 18153 Wichita, Kansas 67218

Well No. #7 Lease Name
 Chase

Footage Location

430 feet from REX (S) line 1470 feet from (W) line SW

Principal Contractor
 White & Billis Geologist
 Ivan Stuber-Dean Seeber



Spud Date
 10/6/78 Total Depth 2622 P.B.T.D.

Date Completed
 10/10/78 Oil Purchaser
 Pester

Elev.: Gr. 1407
 DF _____ KB 1412

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		211	Com	150	
Production		5 1/2		2621	Com 1%Gel	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 total(7)	14#	2610-22

PERFORATION RECORD

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	2620	

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Fac 30,000# SD & 900 BAW

2610-2622

INITIAL PRODUCTION

Date of first production 11/6/78
 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION Oil 10 MCF Water 30 Gas-oil ratio N/A GPP
 PER 24 HOURS
 Disposition of gas (ventil, used on fence or sold) 10 Mbls. Producing interval 2610-2622

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Memorial Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 4810 So. Meridian (P.O. Box 17077), Wichita, Kansas 67217. Phone AC 316-523-2506. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator R.J. Wixson Co.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: Oil
Well No. #7	Lease Name Chase	
S 18 T 25 R 5 E XX		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drillers Log attached				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	_____
	Signature

	Title

	Date

DRILLERS LOG

OPERATOR: R.J. Wixson Drlg. Co. Box 18153 Wichita, Ks. 67218

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Chase Well No. #7

Sec. 18 T. 25 R. 5E Spot 1470' FWL, 430' FSL of SW/4

County Butler State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 210' with 150 Sxs.

Production: _____ @ _____ with _____ Sxs.

Type Well: D & A Total Depth 2622' K.B.

Drilling Commenced: 10/1/78 Drilling Completed 10/10/78

Formation	From	To	Tops
Cellar	0	5	Kansas City - 2118
Shale	5	211	Mississippi - 2539
Shale & Lime	211	1000	
Lime, Sand, Shale	1000	1400	
Shale & Lime	1400	2010	
Shale	2010	2118	
Lime	2118	2245	
Lime & Shale Stks	2245	2400	
Lime & Shale.	2400	2539	
Lime	2539	2622	

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

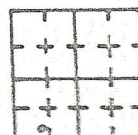
Cementing Record: _____ Sacks _____

Perforating Record:

Formation	Perforated Interval	Number Shots

R.J. WIXSON CO. 18-25-5E
 BOX 18153 #7 CHASE
 WICHITA, KS. 67218 430' FSL &
 CONTR. WHITE & ELLIS DRILLING, INC. CITY BUTLER 1170' FWL, SW

GEOL _____ FIELD EL DORADO
 E NONE CM 10/6/78 CARD ISSUED 2/10/79 IP P 30 B0 & 5 BWPD
 MISS 2610-22



API 15-015-21,099

SMF	TOPS	DEPTH	D/TUM
KG		2118	
MISS		2539	
DTL		2622	

8-5/8" 210/150sx
 NO DST'S

MICT - CO, PF (MISS) 2610-22, FRAC
 30,000#SD & 900 BAW, REC LD, POP