



For KCC Use:
Effective Date:
District #
SGA? [ ] Yes [ ] No

KANSAS CORPORATION COMMISSION 1104815
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:
month day year

Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip: +
Contact Person:
Phone:

Is SECTION: [ ] Regular [ ] Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License#
Name:

County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? [ ] Yes [ ] No

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
Seismic ; # of Holes
Other:
If OWWO: old well information as follows:

Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: [ ] I [ ] II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR [ ])

Directional, Deviated or Horizontal wellbore? [ ] Yes [ ] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? [ ] Yes [ ] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

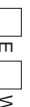
Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. [ ] I [ ] II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

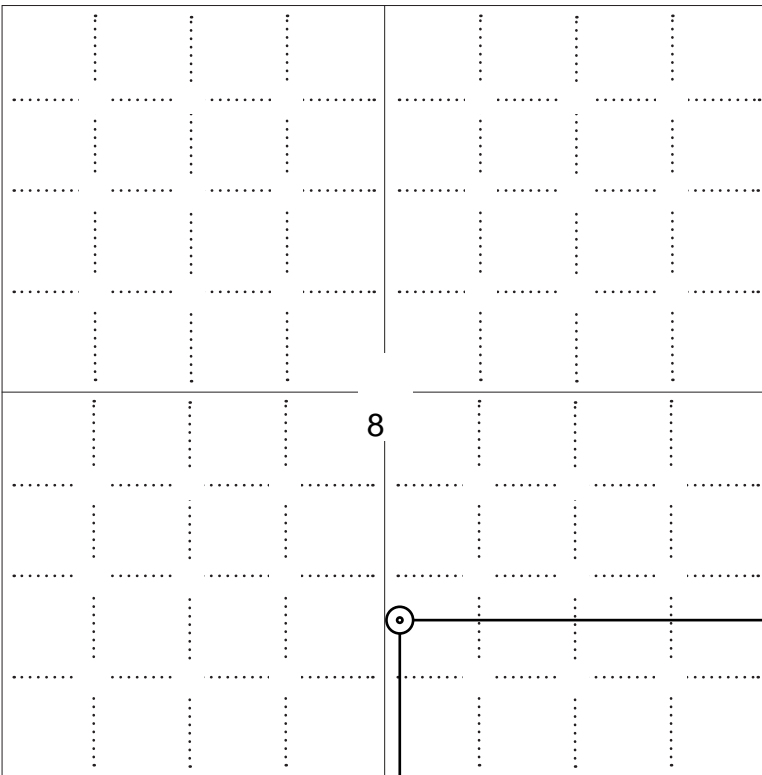
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

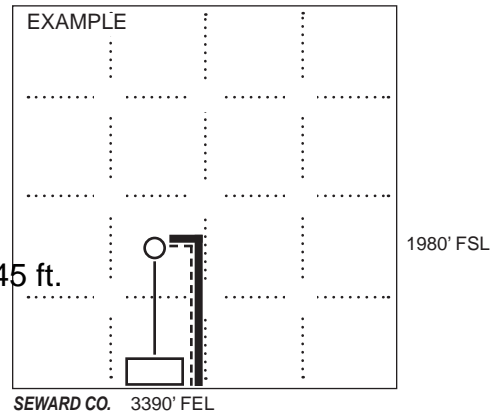
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

1078 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Sunflower Energy LLC  
Lease: Zimmerman Unit  
Well Number: 1-8  
Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

Location of Well: County: Ford  
1,078 feet from  N /  S Line of Section  
2,545 feet from  E /  W Line of Section  
Sec. 8 Twp. 27 S. R. 25  E  W

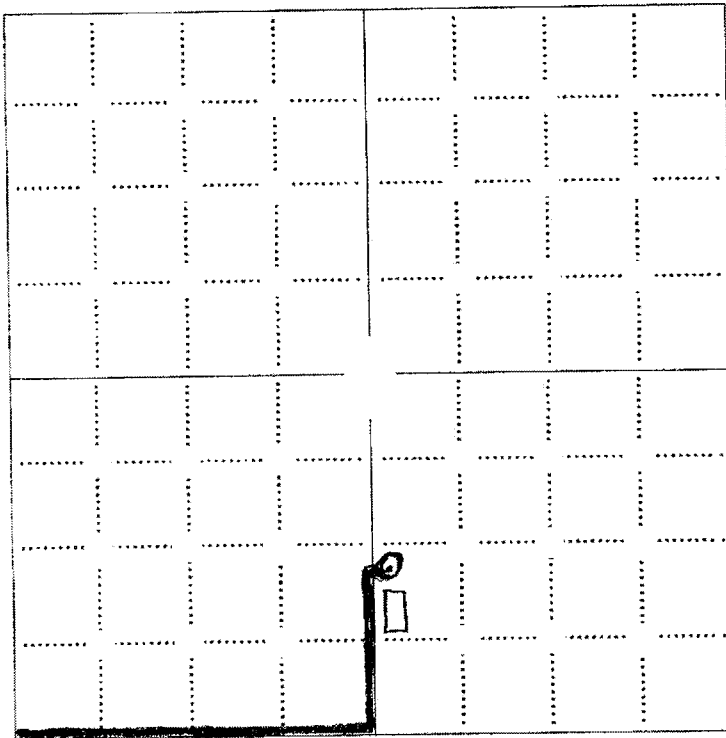
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

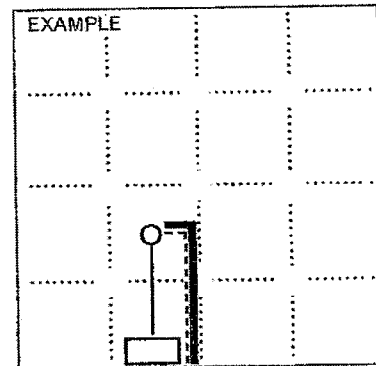


754.8601

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

Plan to use propane - No electric



1980' FSL

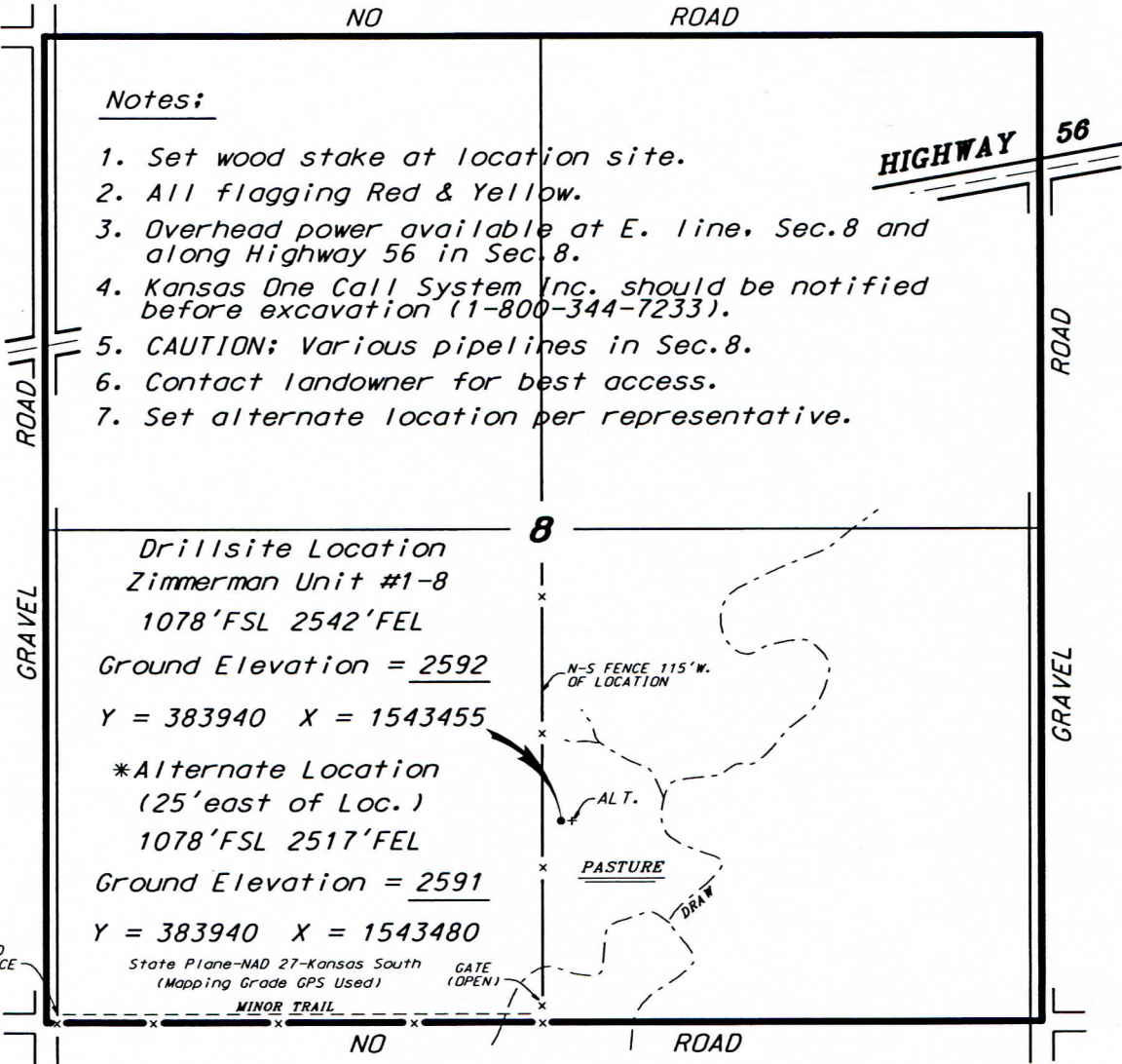
NOTE: In all cases locate the spot of the proposed drilling location.  
2545 FEL

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



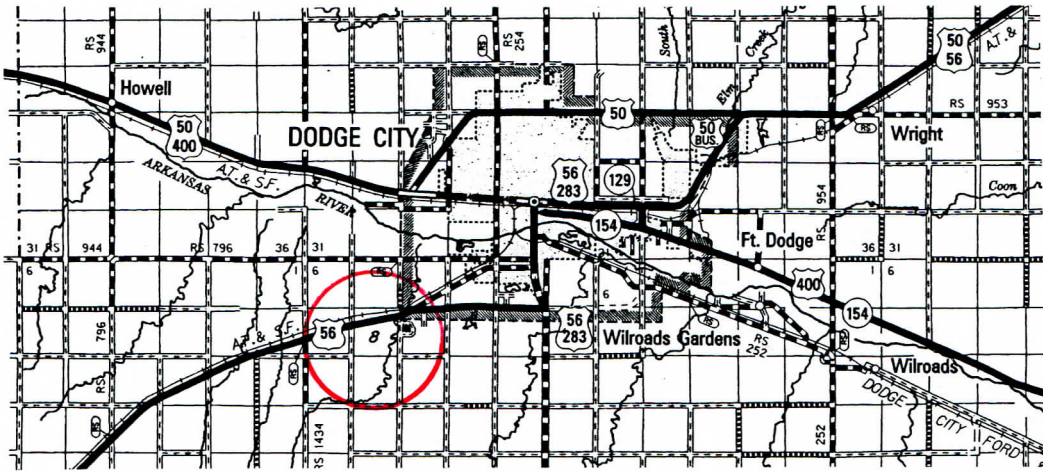
**SUNFLOWER ENERGY, LLC  
ZIMMERMAN LEASE  
SE. 1/4, SECTION 8, T27S, R25W  
FORD COUNTY, KANSAS**



\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

**HIGHWAY 56**

SCALE 1" = 1000'  
C.K.S.M.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
\* Elevations derived from National Geodetic Vertical Datum.

Date December 19, 2012



## DECLARATION OF UNITIZATION

STATE OF KANSAS }  
 }  
 COUNTY OF FORD }

This Declaration of Unitization, made and entered into the 11th day of December, 2012, by Sunflower Energy, LLC, hereinafter referred to as Lessee:

KNOW ALL MEN BY THESE PRESENTS: That

WHEREAS, Lessee is the owner and holder of the the following described Oil and Gas Leases, hereinafter referred to as the "Subject Leases", recorded in and covering lands situated in Ford County, Kansas, to wit:

Lease date: December 13, 2007  
 Lessor: Grace G. Zimmerman Living Trust U.D.T. dated May 19, 1994  
 Lessee: Sunflower Energy, LLC  
 Recorded: Book 51, Page 511  
 Description: Township 27 South, Range 25 West  
 Section 8: SW/4

Lease date: December 13, 2007  
 Lessor: Grace G. Zimmerman Living Trust U.D.T. dated May 19, 1994  
 Lessee: Sunflower Energy, LLC  
 Recorded: Book 51, Page 507  
 Description: Township 27 South, Range 25 West  
 Section 8: SE/4

WHEREAS, both of the Subject Leases provide in Paragraph 14 as follows:

"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

WHEREAS, Lessee has determined in its judgment that it is necessary, advisable and advantageous to pool, unitize and consolidate the oil rights in and under a portion of the acreage and lands covered by the Subject Leases to promote conservation of oil, gas and other minerals in and under and that may be produced from said premises, to properly develop and operate the land and interests being pooled as one oil operating unit, upon the terms and conditions hereinafter provided, and as provided in the Subject Leases, and

WHEREAS, the Subject Leases, and the portions thereof to be pooled, unitized, combined and consolidated, are in the immediate vicinity of each other and are contiguous to one another as to form a compact unit, and the unit being formed hereunder does not exceed 80 acres for oil, and

WHEREAS, at the present time there is no governmental regulation or order prescribing a spacing pattern for the development of a field wherein the pooled lands or a portion thereof, are located, and

WHEREAS, Lessee does now desire to declare their purpose to pool, unitize, combine and consolidate the oil rights only, to the extent set out herein, in and to certain lands covered by the Subject Leases into a single oil unit, as hereinafter described.



State of Kansas, Ford County  
 This instrument was filed for  
 Record on December 12, 2012 01:00:00 PM  
 Recorded in Book N 7 Page 570-571  
 Fee: \$12.00 201206860



*Brenda Pogue*  
 Brenda Pogue, Register of Deeds

INDEXED  
 GRANTOR  
 GRANTEE  
 NUMERICAL  
 PHOTOGRAPHED

NOW THEREFORE, in consideration of the premises, the execution of this Declaration and the mutual covenants herein to be performed, and other good and valuable consideration, Lessee, pursuant to the above and foregoing recitals and the terms and conditions of the Subject Leases, does hereby execute this Declaration of Unitization and does hereby create and form an oil unit of said leases and land, including Lessors' royalty interest, as to oil rights only, insofar and only insofar as said leases and land included within the pool and oil unit described as follows, to wit:

Township 27 South, Range 25 West  
Section 8: E/2E/2SW/4, W/2W/2SE/4

Ford County, Kansas,

containing 80 acres, more or less,

to the same extent as if said oil leasehold estates had originally been included in one Oil and Gas Lease, which pooled, unitized and consolidated area shall include within the same all lands covered by the Subject Leases insofar and only insofar as the same are included within the above described oil unit.

THIS Declaration and the terms and conditions hereof shall extend to and be binding upon all persons having any right, title or interests of any kind or character in and to the Subject Leases, including Lessors' rights thereunder, their respective heirs, successors and assigns.

IN WITNESS WHEREOF, Lessee has hereunto caused this Declaration of Unitization to be executed the day and year first above written.

SUNFLOWER ENERGY, LLC

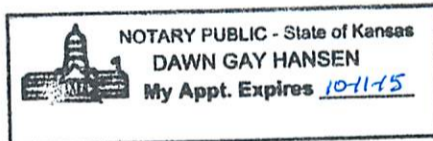
By: *William P. Moore*  
William P. Moore, Managing Partner

STATE OF KANSAS                    }  
  } ss. ACKNOWLEDGMENT FOR INDIVIDUAL  
COUNTY OF JOHNSON            }

This instrument was acknowledged to me on the 11th day of December, 2012, by William P. Moore, as managing partner of Sunflower Energy, LLC, a Kansas limited liability company.

My commission expires: 10-11-15

*Dawn G. Hansen*  
Notary Public





December 27, 2012

Bill Moore  
Sunflower Energy, LLC  
10801 MASTIN, STE 920  
OVERLAND PARK, KS 66210

Re: Drilling Pit Application  
Zimmerman Unit 1-8  
SE/4 Sec.08-27S-25W  
Ford County, Kansas

Dear Bill Moore:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.