

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Depth to Top: ___

Depth to Top: ___

Show depth and thickness of all water, oil and gas formations.

Content

Oil, Gas or Water Records

the same are true and correct, so help me God.

Formation

Bottom: ___

Bottom: ______T.D. __

Casing

cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

____ T.D. _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Plugging Completed:

Casing Record (Surface, Conductor & Production)

Setting Depth

Pulled Out

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

N.A.N. 02-0-117	
OPERATOR: License #:	API No. 15 -
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Water Supply Well Other: SWD Permit #:	Lease Name: Well #:
ENHR Permit #: Gas Storage Permit #:	Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If

Size

Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:		S	state: _		_ Zip:	_+
Phone: ()						
Name of Party Responsible for Plugging Fees	X					
State of	County,	,	SS.			
/Dri	nt Nama)		E	Employee of Operator or	Operator on above	-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



TICKET NUMBER 37283

LOCATION Oaklay US

FOREMAN OMiles Shaw

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-867	~		CEMEN	<u>IT</u>	-		LN .
DATE	CUSTOMER#	 	ELL NAME & NUMBI	ER	SECTION	TOWNSHIP	RANGE	COUNTY
//-/7-/J	5659	1 Santee	· # /-/7	18	17	155	236	Treso
CUSTOMER	Mulli	011:00			TRUCK #	BDIVED.		
MAILING ADDF	RESS	1311 179			TRUCK#	DRIVER	TRUCK#	DRIVER
,					623	Tim W		
CITY		STATE	ZIP CODE		02	11mw		
	usodko Erik						1	
OB TYPE	OTA	HOLE SIZE_	77/8"	HOLE DEPTH	4375'	CASING SIZE &	WEIGHT	
ASING DEPTI		DRILL PIPE					OTHER	
LURRY WEIG	нт <u>/3<i>/8#</i></u>	SLURRY VOL	1.40 v	WATER gal/s	k	CEMENT LEFT I	-	
ISPLACEMEN		DISPLACEME		AIX PSI		RATE		,
EMARKS:	afety mee	Ling and	rig upon	WW	Scilling A	12 Dlug	as order	rod
7 255	SKS 6) 1740	<u>v'</u>	0 7	·		<i>, , , , , , , , , , , , , , , , , , , </i>		
nd 11105	KS@ 800						. 11	
14 405	45@282'		<i>j</i>	ے ہے	55/15 60	4 48501	1/4# flose	- 6/
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50545	<i>\$H</i>							
					1140			
				<i>]h</i>	anus Mi	AS + CIE	ســـــــــــــــــــــــــــــــــــــ	
ACCOUNT	QUANTTY						T	
CODE	QUANITY (DE UNITS	DESC	RIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
405N			PUMP CHARGE		***************************************	WWW.	1325,00	1.325,6
5406	23	<u> </u>	MILEAGE		11-		500	125,00
5407		Tons	10m/2	Leage	delivery		410,00	410.00
1/3/	205		60/40 1	OUZ,			15,10	3095,5
1118B	705.		Bentanta	ge/			1.25	176,25
1/07	3/	,15#	Fluseal		- 3 T 		2.62	144.53
4432	/		25/8" U	Lowdon	Plug		960	g w
								<u> </u>
							Subtate	53 74.28
					1055	102 disc	bunt.	537,23
							Subtertal	483500
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						4. A.		
3737						A Control of the Cont	SALES TAX	
3737	alus M				٧ ₀ ,	A Control of the Cont		

are in effect for services identified on this form

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