



KANSAS CORPORATION COMMISSION 1105116
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 48-1248553
 Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2			
API #:	15-125-31347-0000			
Operator:	Colt Energy Inc.			
Address:	PO Box 388			
	Iola, Ks 66749			

HAVE RIG
 RIG #2
 WILL DIG!

S15	T32	R17E
Location:		N2,SW,SE
County:		Montgomery, KS

				Gas Tests			
Well #:	15-15	Lease Name:	Schabel	Depth	Oz	Orifice	flow - MCF
Location:	990	ft. from S	Line	See Page 3			
	1980	ft. from E	Line				
Spud Date:	5/18/2007						
Date Completed:	5/21/2007		TD:	1070'			
Geologist:	Jim Stegeman						
Driller:	Josiah Kephart						
Casing Record	Surface		Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21'						
Cement Type	Portland						
Sacks	5						
Used Booster							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	184	187	shale	304	305	coal
1	28	sand	187	188	blk shale	305	326	shale
28	29	coal	188	197	lime	326	346	Weiser sandy shale
29	48	sand	197	201	shale	346	409	shale
48	52	sandy shale	201	221	lime	409	410	lime
52	77	shale	221	223	Wayside sandy shale	410	411	Mulberry coal
77	87	lime	223	228	shale	411	435	Pink lime
87	94	shale	228	230	blk shale	435	437	Lexington A blk shale
94	95.5	blk shale	230	250	lime	437	439	shale
95.5	152	shale	250	254	shale	439	440.5	Lexington B blk shale
152	156	lime	254	257	lime	440.5	441	coal
156	161	shale	257	268	shale	441	446	shale
161	163	blk shale	268	278	Altamont lime	446	449	sand
163	166	shale	278	279	shale	449	450	Lexington C blk shale
166	167.5	blk shale - odor	279	282	blk shale	450	451	coal
167.5	165	lime	282	284	shale	451	480	Peru sand
165	180	shale	284	293	lime	480	492	shale
180	184	lime	293	304	shale	492	513	Oswego lime

Operator: Colt Energy Inc.			Lease Name: Schabel			Well #: 15-15			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
513	515	shale	929	948	shale				
515	517	Summit blk shale	948	949	Drywood coal				
517	519	shale	949	957	shale				
519	540	2nd Oswego lime	957	963	Warner sand				
540	541	shale	963	980	shale				
541	542.5	blk shale	980	987.5	Riverton coal				
542.5	544	Mulky coal	987.5	997	shale				
544	545	shale	997	998	Lower Riverton coal				
545	551	Breezy Hills lime	998	1003	shale				
551	574	shale	1003	1070	Mississippi lime				
574	636	sand	1070		Total Depth				
636	640	sandy shale							
640	679	Squirrel sand							
640	644	odor							
659	662	odor							
679	695	shale							
695	722	sandy shale							
722	743	shale							
743	744	Tebo coal							
744	752	shale							
752	753.5	Weir coal							
753.5	759	shale							
759	773	Bartlesville sand							
773	777	shale							
777	779	Lower Weir coal							
779	788	Tucker sand							
788	799	laminated sand							
799	803.5	shale							
803.5	804.5	Blue Jacket coal							
804.5	874	shale							
874	875	coal							
875	922.5	shale							
922.5	925	Rowe coal							
925	928	shale							
928	929	Neutral coal							

Notes:

07LE-052107-R2-027-Schabel 15-15-Colt Energy Inc.

Keep Drilling - We're Willing!!

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17395
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	1828	Schabel 15-15				MG
CUSTOMER Colt Energy, Inc.			Gas Jones Rig 1			
MAILING ADDRESS P.O. Box 388						
CITY Tola	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			515	JERRID		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 * SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17.5 BBL DISPLACEMENT PSI 600 ~~1100~~ PSI Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 20 BBL
Fresh water. Pump 8 sks Gel flush, 5 BBL water spacer, 20 BBL Metasilicate
Pre flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" KOL-SEAL
Pre/sk @ 13.4 * per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release
Plug. Displace w/ 17.5 BBL Fresh water. Final Pumping Pressure 600 psi - Bump Plug
to 1100 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut Casing in @
0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig
down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	110 sks	THICK SET Cement	15.40	1694.00
1110 A	900 *	KOL-SEAL 8" per/sk	.31 *	279.00
1118 A	400 *	Gel Flush	.15 *	60.00
1102	80 *	CALZ	.67 *	53.60
1111 A	100 *	Metasilicate Pre flush	1.65 *	165.00
5407 A	6.05 Tons	40 miles BULK TRUCK	1.10	665.50
4404	1	4 1/2 Top Rubber Plug	10.00	10.00
			Sub Total	3717.60
		THANK YOU	SALES TAX 5.3%	197.00
		213617	ESTIMATED TOTAL	3914.60

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE _____
 3717.60