

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:		
Effective [Date:		-
District # .			-
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1105183

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set anderlying formation.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. circi office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation. circt office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. citc office on plug length and placement is necessary <i>prior to plugging</i> ; ed or production casing is cemented in; a from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citc office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. citc office on plug length and placement is necessary <i>prior to plugging</i> ; ed or production casing is cemented in; a from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citc office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. citc office on plug length and placement is necessary <i>prior to plugging</i> ; ed or production casing is cemented in; a from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be appropriated Electronically	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet well and the feet of the feet feet feet feet feet feet feet	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; drom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be **Libmitted Electronically** **For KCC Use ONLY** API # 15	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set aunderlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet Minimum surface pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

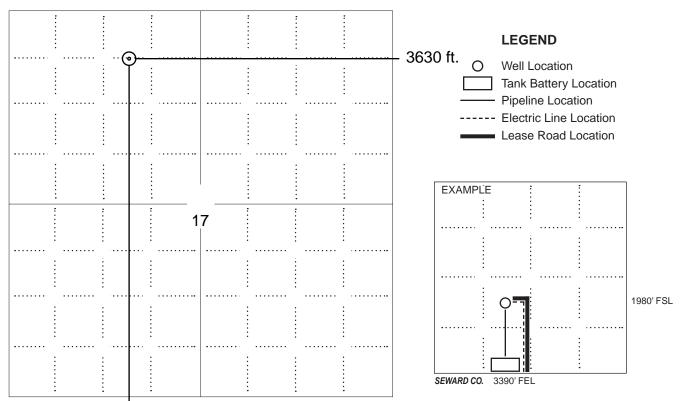
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4620 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1105183 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:	_	Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



1105183

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

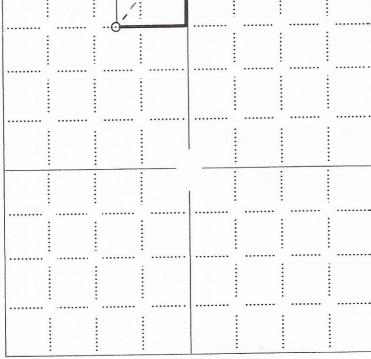
For KCC Use ONLY	,
API#15	

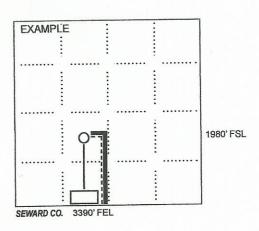
ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Mell- County

Operator:	
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Con Time CD IIFIIW
Number of Acres attributable to well:	
QTR/QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Show location of the well. Show for lease roads, tank batteries, pipelines and	PLAT otage to the nearest lease or unit boundary line. Show the predicted locations of electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.
: [];	
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location





--- Electric Line Location Lease Road Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Form CP-4

STATE OF KANSAS STATE CORFORATION COMMISSION

tione All Information Completely
Make Required Affidavit
Mail or Deliver Peport to
Conservation Division

WELL PLUGGING RECORD

State Corporation Commission O. Box 17027	Reel	ks	Counts	Sec. 17 Tw	p 9 s Rge 19 W	L (E)(W)
ichita, Kansas 67217	Location as "N	E/CNWKSWX" o	r footage from	n lines NE 1		
Annual Control and the Control		Clinter	t d		V	Vell No
	no Aldana	Stull A	senu. na	nsas 67530		
	Character of M	Vell (completed a	s Oil, Gas or	Dry Hole) _O	1	19.68
	Data well com	nicted	MARKET TO SERVICE AND PROPERTY OF THE PROPERTY			
	Application for	plugging filed		y aconcours has provide a fire recommendation of a fire a recommendative of a company of the com	and the second	19 <u>74</u>
	Application for	plugging approx	/3/74		and the state of t	10
	1 mat		1.31 (4		er til er enge troppidere med tidenge om øggepte med tilegder stap som ejn frigheter state en blet	19
	Plugging comp	oleted 8	or producing	g formation	depleted.	
	Reason for ana	nuominim or wen	01 122000000000000000000000000000000000			TO NOT THE RESIDENCE OF A STATE OF THE PROPERTY OF THE PROPERT
	If a producing	well is abandon	ed, date of la	st production	MANAGEMENT OF THE PROPERTY OF	1-22 1971
Annual range and management and an appropriate of the contraction of t	Was permissio	nobtained from	the Conserv	ation Division or	its agents before	plugging was con
Locate well correctly on above Section Plat	menced?	yes			ang an house your sixt to be a fill all reporting as the second and sixth conductions of the last reporting to	
ne of Conservation Agent who sur	pervised plugging of th	is well	Pottor	***	Total Depth of W	ell 3590 Fe
ne of Conservation Agent who sur ducing formation	It was a famous to	Depth to top	DOLLOI	I. Видинерования подости в под	2000 2000 02 02	
ow depth and thickness of all water	er, ou and gas formatic	nts.			*CA	SING RECORD
OIL, GAS OR WATER RECOR	NDS					manyada saja gandada manga tandaja ay aran 1864 manga pangan bagan an anga A di managanda sang di banasa manga manahaya ay manga man A di managanda sang di banasa manga manahaya manga
FORMATION	CONTENT	FROM	70	BIZE	237	PULLED DUY
independent is not suppreprietation formates to the first the suppreprietation of the dependent of the suppreprietation of the				10-3/4	3526	2389
Lit makes - wayndayan shisk () is: minnigene sops () is in insuppression considerational application and applications.	age and distributed the state of the state o			7"		and any order to the second se
- white and appears at the control of the state of the state of the state of the control of the			A STATE OF THE STA		THE RESERVE OF THE PROPERTY OF	t the province and recovery part and all allows from the plants
antana sa man il sundan alem i malastra materiore attendente desarche desarche managenessistente dell'attendent				_		
union de restriction de constitution de constitution de la constitutio	terminal and the second results to the second results and the second results are the second results and the second results and the second results are the second results are the second results and the second results are the second					
gode. Aprilandosan - vinne unterprinn unterprinn ser van er span der enverenighenderstad derderstebeligheitsbeschilligen beschillt.	THE PARTY OF THE P					and the supplication of th
gradustikanistikanistikanistikanistikanistikanistikanistikanistikanistikanistikanistikanistikanistikanistikanis					The second secon	and the second
Checked hel Leaded hele, s Pumped 2 sacks	s hulls, 25 sa	cks gel and	1 125 sa	cks cement.		
PLUGGING COMP	CETTE:	agan an tangan kuning an anagan pangka di matembah dalah sakar 1 meril 1991	nar an agus de mandere (agus agus agus agus agus agus agus agus	er angap distant era nyikupaganingkanganinki ka najirar matalippanjak nyari		
	ing digital segain and the second					
			nipus capitant qui estre distributioni sono con	RE	CEIVED	
	anggar-amananan meraka-amanan hara-amanan meraka-amanan meraka-amanan meraka-amanan meraka-amanan meraka-amana			STATE CORPO	RATION COMMIS	2101s
To the second the residence for the second for the second	erre English and place and minimized and analysis and a developed to the research redominated and analysis and a second an	PROGRAMME WATER BOOK OF THE BO	#		D 2 1974	(glymmethy) historical article configuracy, announce is the act any photoles (photoles in constitution).
THE REPORT OF THE PARTY OF THE		Ortonopperson data arabitati datu. Hannyi miringi ince a vyanyasini cidani	erangganggibirdan déradir delaksadajadikada ek) E	To the state of th	tulerispulliparinies opius nesampularinierousevezoutouri-araphilisationa istobia
	i odgovenojski koji od istorija i od istorij	and and a make a substantial production of the same	antiga, and again ground a digital interesting and grade of interesting and an antigation of interesting and a	CONSER'	VATION DIVISI	ON
			· publicative returnment into any transportation	Wic	hita, Kansas	an the same and the same of the same same state of the same state
жение — « «мень мен отношной може отношения отношностью отн	сы Анга сынка этогия (1888—1884 году и от постояння хом Анга заяван на этогия постоя от община проду долучия,	рынайнун армуун кайкура улуктан күшингийгийгийгийгийгийн ханаар тагагайгийг	gygynyleinad Kirjerine i Marento i Kilori gija vidija kar	M-yilka arasingayan arasin and sayana yili-neurolaya Silataha yang wangab		oor and grante developer their telephotocous and their methods of motions, a shear mental set
	tie (C.S.Harlowson), et planten (C.B.Harlowson), extended out to Africa (Britanis Britanis Britanis Agos, comm	way and required one of the control	-	nigado dinigio habito habito indicata con propriedo de contractivo de la seguina consequina. La contractiva de la	and applications with the survey of the supplication of the survey of th	ET EKNESTERALISASI MALISASI VIQUE ESTERALISASI MARISA MARISA MARIA MARIA MARIA MARIA MARIA MARIA MARIA MARIA M
	er Partico (Primitiva College Mandrell et Del Estado (a esprende destrete partico de Militario de Militario de	ika menekan kululuri interna dangan mendilah mendina sampan me ^{na} d	de sannephilitätte finis ampillenhettenhilltenhettenhild a gaspade	nt timelinkon iku ma turkon na manadan ka kasalunya (Kathira nanaga nasa k	ection with the second statement of the second stateme	oogus, araa kalka ka
	(If addition III)	o CASING PU	LLING BAC	CK of this sheet)	Habilininek bi akterilománya árca najbilárékkezt telefődentő alék úmuzón denga neket	осников (Фенеральной россий) и объеминентерной учество по общений по общений общении общени общении общении общении общении общении общении общении общении об
ame of Plugging Contractor		SE, KANSAS	Proposition or restrictions	er in r ollesse n (1946-1944) er en	overbruiket. Hen het som til der sign stad stade flagt i stade som het det ekstetet for het hat de de konstand	idagiana Pirakkir i PirihiliPeri rati ciya i ilda suu hauniya ina ahada Qayaayisiga (babaa ahaan a
The Control of Co		normalitativista (kalifornia) (Martine Die Gleichesbeit erfehregestellenbeit ernetgeführen 1930 singe vongestelle 19 des erstelle die ernetfinde des de messengen 12 de	Аму, менунициямия эникольностийной установлений установл	ed ki dopomo melanishinga pragdia melangia (1904-194) siliken inti prajisi na bersik kemini kenala La mamani melani dapangian sa mjelangiak prajisi prajisi saap njelancishingi dapan melan La mamani melangian dapangian sa mjelangia kenala siliken semir melangia salah siliken salah salah siliken sa	ark is de kilde die mit de konstruitere er fakterie in margeripalitie segen eine Oppgreise gewone. Andere er gewone film de konstruite gewone des eine er gewone gegen geschiede de konstruit de konstruite de k An der verfolgt en die konstruit gegen de konstruite de vermande eine deur siche de konstruite de konstruite de
K K	CANSAS		CE		•	
IATE OF	R. DARRELL K			£		<i>9</i> . 4 4 4
cll, being first duly sworn on oatl	ACCOUNTS ASSESSED AND ASSESSED AND ASSESSED ASSESSED AND ASSESSED ASSESSED AND ASSESSED AND ASSESSED ASSESSED AND ASSESSED ASSESSED.	OF TAX TAX OF THE PARTY OF THE	(employee o	r owner) or (own	ner or operator) o	of the above-descr
pove-described well as filed and t	hat the same are true	and correct. So	help me Go	od /	es nation contains	ru bdu ide 10g oi
	The second secon		2	10/11/	1101 11.	57a
		(Signature)	interpretations registerate, and decides the prince	CHASE	KANSAS	and the state of t
		sará-	e minimus elektropischen elektropischen beschieden besc	auto zaprazione del la contractiva del contrac	(Address)	or an analysis of the state of
STREET AND SWORN TO be	efore me this1	7th day o	Se	ptember	19	74
		1,		maria	et Mel	2.1.
s compussion expires	MARGARET N'ELC			- wyar	es of feet	Notary Public
Commencial expires	NOTARY PUBL Rice County, Kar			-		y w www.new



My Commission Expires
Feb. 15, 1975

O. A. Sutton

NO. 3

BEO. 17 T. 9S R. 19W

RIG.	NO.	8
TOTAL DENTH	359	90'
вамм. 8/31	/68	

9/9/68

Rooks GOUNTRY

CONTRACTOR ISSUED

	CABING	
20	10	
15	#5/8"w/160 sxs pos. HA5	I:LEVATION
12	6 W/100 3X3 P03: 11/10	············
13	5	PRODUCTION OIL
13	3	PRODUITOR
	FIGURES INDICATE BOTTO	M OF FORMATIONS
190 238 290 980 1160 1225 1482 1528 1570 1920 2150 2345 2550 2700 2860 3090 3205 3285 3352 3390 3440	Sand & clay Shale Shale Shale Shale Sand Shale-shells Shale & sand Anhydrite Shale Shale & shells Lime & shale Lime & shale Lime-shale Shale-lime Shale-lime Lime Lime Lime Lime Lime Lime Lime L	RECEIVED STATE CORPORATION COMMISSION JUN 2 7 1974 CONSERVATION DIVISION Wichita, Kansas
3445 3550	Lime Lime	
3590	Lime	

State of KANSAS County of Sedgwick		•	
ı, James R. Daniels	of the Murfin Dril	ling	Company
upon oath state that the above and foregoing i	is a true and correct copy of the log of the	Stull #3	well.
Subscribed and sworn to before me this	IR. Notary Public Adilas	19.68	