



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105218

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100163
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-23-12		Holt # 13		Woodson
Customer Ron & Bob Oil, LLC		Mailing Address	City State	Zip

Job Type:	LongString			Truck #	Driver
Hole Size: 5 7/8"	Casing Size:	Displacement: 7	201	Kelly -	
Hole Depth: 1243'	Casing Weight:	Displacement PSI: 700	202	Cody -	
Bridge Plug:	Tubing: 2 7/8" - 1235'	Cement Left in Casing: 0'	106	David ✓	
Packer:	PBTD: 1235'		144-152	Rick ✓	
				Austin -	

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Truck in Area	\$3.25/Mile	790.00 N/C
138 sacks	Quick Set cement	17.25	2380.50
200 lbs.	Gel & Flush Ahead	.30	60.00
3 1/2 Hrs.	Water Truck	84.00	294.00
3 1/2 Hrs.	Water Truck	84.00	294.00
5000 GAL	Water	13.00 per 1000	65.00
7.69 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	4183.50
		Sales Tax	186.55
		Estimated Total	4370.05

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbls water Ahead, 10 Bbl. Gel Flush, circulate Gel around to condition Hole. Mixed 138 sacks Quick Set cement, shut down - wash out pump & lines - Release 2-Plugs
 Displace 2-Plugs with 7 Bbls water. Final Pumping at 700 PSI - Bumped Plugs To 1200 PSI
 Close Tubing in w/ 1200 PSI Good cement returns with 6 Bbl. slurry
 Job complete - Teardown

"Thank you"

Called by Bob

Customer Signature

Lease Name: Holtz	Spud Date: <i>10-19-2012</i>	Surface Pipe Size: 7"	Depth: 20'	TD: 1243
Operator: Ron-Bob Oil	Well #13	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_22	gravel/clay			
22_91	lime			
91_148	shale			
148_165	lime			
165_192	shale			
192_240	lime			
240_319	shale			
319_452	lime			
452_457	shale			
457_462	lime			
462_611	shale			
611_614	lime			
614_622	shale			
622_627	lime			
627_650	shale			
650_659	lime			
659_684	shale			
684_687	lime			
687_717	shale			
717_719	lime			
719_727	shale			
727_729	lime			
729_734	shale			
734_739	lime			
739_750	shale			
750_754	lime			
754_771	shale			
771_772	lime			
772_787	shale			
787_793	lime			
793_812	shale			
812_814	lime			
814_840	shale			
840_841	1st cap			
841_845	shale			
845_846	lime			
846_851	slight oil show			
851_1180	shale			
1180_1189	broken lime			
1189_1192	hard lime			
1192_1193	soft lime - oil			
1193_1195	hard lime			
1195_1198	soft lime - good oil			
1198_1203	soft lime - odor less oil			
1203_1209	hard lime			
1209_1217	lime			
1217_1243	lime			
	1243 TD			