



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Theresa 1-15
Doc ID	1105224

Tops

Name	Top	Datum
Heebner	4058'	-1208
Lansing	4106'	-1256
Stark	4429'	-1579
B/KC	4572'	-1722
Marmaton	4599'	-1749
Pawnee	4677'	-1827
Ft.Scott	4702'	-1852
Cherokee	4719'	-1869
St.Gen	4878'	-2028



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
3118 Cummings Rd
p.o. box 399
Garden City, Ks
ATTN: Kevin Timson

15-24-30 Grey , Ks

Theresa #1-15

Job Ticket: 48892

DST#: 1

Test Start: 2012.12.01 @ 17:17:41

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 20:19:11

Time Test Ended: 00:10:11

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane McBride

Unit No: 55

Interval: 4814.00 ft (KB) To 4882.00 ft (KB) (TVD)

Reference Elevations: 2850.00 ft (KB)

Total Depth: 4882.00 ft (KB) (TVD)

2837.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6667 Inside

Press @ Run Depth: 18.96 psig @ 4815.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.01

End Date:

2012.12.01

Last Calib.:

2012.12.02

Start Time: 17:17:41

End Time:

23:55:11

Time On Btm:

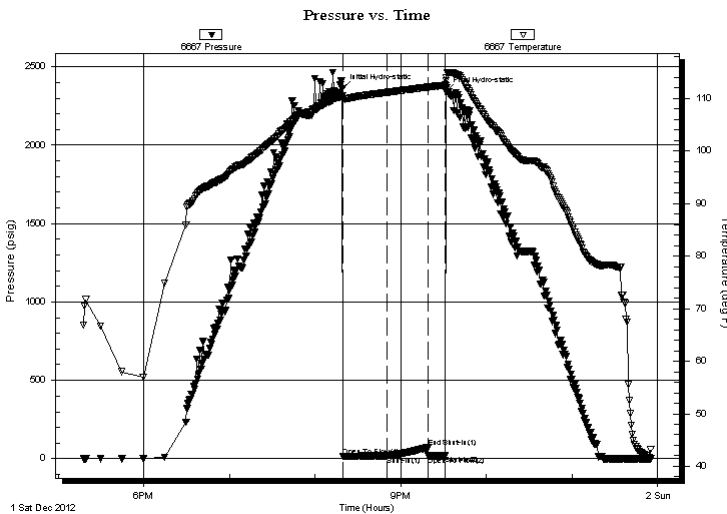
2012.12.01 @ 20:18:56

Time Off Btm:

2012.12.01 @ 21:31:26

TEST COMMENT: 1/4" in blow died in 12 min
No return
No blow, pull tool after 10 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2360.66	110.46	Initial Hydro-static
1	16.60	110.02	Open To Flow (1)
31	18.96	111.15	Shut-In(1)
60	72.31	112.18	End Shut-In(1)
61	18.93	112.16	Open To Flow (2)
73	19.46	112.53	Shut-In(2)
73	2339.17	113.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% m	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
3118 Cummings Rd
p.o. box 399
Garden City, Ks
ATTN: Kevin Timson

15-24-30 Grey , Ks
Theresa #1-15
Job Ticket: 48892 **DST#: 1**
Test Start: 2012.12.01 @ 17:17:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.75 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	mud 100% m	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

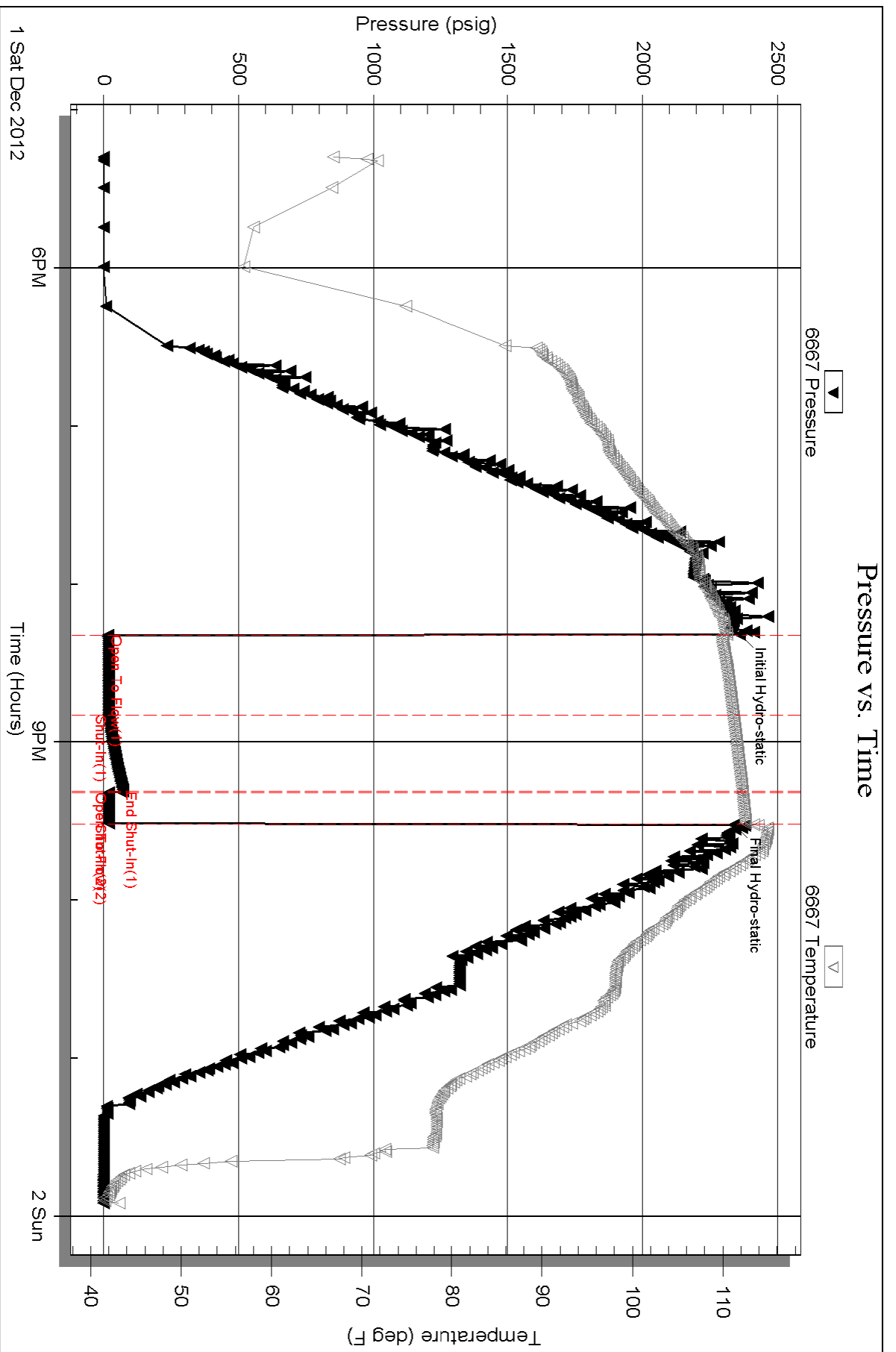
Serial #: 6667

Inside

American Warrior Inc

Theresa #1-15

DST Test Number: 1



ALLIED OIL & GAS SERVICES, LLC Kb 052632

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal Ks.

DATE <u>11-25-12</u>	SEC. <u>15</u>	TWP. <u>24S</u>	RANGE <u>30W.</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>5:00</u>
LEASE <u>THERESA</u>	WELL# <u>1-15</u>	LOCATION <u>N. E. Garden City Ks.</u>			COUNTY <u>Gray</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				1.01 7.45			

CONTRACTOR Duke #9. OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 327

CASING SIZE 8 3/8 28F DEPTH 310.47

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 30 feet

PERFS. _____

DISPLACEMENT 17.5 BBls

EQUIPMENT

CEMENT

AMOUNT ORDERED 220 sk A, 3% CC

2% Gely 1/4 #1 sk Flo Seal.

COMMON <u>220sk 'A'</u>	@ <u>17.90</u>	<u>3938.00</u>
POZMIX _____	@ _____	_____
GEL <u>4 sk</u>	@ <u>23.40</u>	<u>93.60</u>
CHLORIDE <u>8 sk</u>	@ <u>64.40</u>	<u>512.00</u>
ASC _____	@ _____	_____
Flo Seal <u>50 lb</u>	@ <u>2.97</u>	<u>148.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>234 G. ft</u>	@ <u>2.48</u>	<u>580.32</u>
MILEAGE <u>545.6 Ten Mit</u>	@ <u>2.60</u>	<u>1418.56</u>
TOTAL		<u>6690.98</u>

PUMP TRUCK CEMENTER Ruben Chavez

530/484 HELPER Cesar Pavia

BULK TRUCK

562/554 DRIVER Ricardo Estrada

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mix + pump 220sk of cement and displaced with 17.5 BBls H2O; Circulate to surface 10 BBls of slurry. Left swedge and valve on casing.

Thank you.

SERVICE

DEPTH OF JOB _____	<u>327 feet</u>
PUMP TRUCK CHARGE _____	<u>1,512.25</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>heavy 50M.</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD _____	@ _____
<u>Light vehicle 50M.</u>	@ <u>4.40</u> <u>220.00</u>
<u>Swedys 4 valve 1</u>	@ <u>360.00</u> <u>360.00</u>

TOTAL 2,477.25

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 349.56

TOTAL CHARGES 9168.23 ²³

DISCOUNT 1833.65 IF PAID IN 30 DAYS

PRINTED NAME Fernando Jurado

SIGNATURE Fernando Jurado

NET = 7334.58

ALLIED OIL & GAS SERVICES, LLC 059119

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

Theresa

DATE <u>12-2-12</u>	SEC. <u>15</u>	TWP. <u>24S</u>	RANGE <u>30W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Theresa</u>	WELL # <u>1-15</u>	LOCATION <u>156 W Post before to Hebron Rd. Turn South</u>			COUNTY <u>Gray</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>South into location.</u>					

CONTRACTOR Duke 9

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8"</u>	T.D. <u>4882</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>323</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1960</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER American Warrior

CEMENT

AMOUNT ORDERED 300sy 60/40 + 4% Gel
+ .25% Flo-Seal

COMMON	<u>180</u>	@ <u>17.90</u>	<u>3,222.00</u>
POZMIX	<u>120</u>	@ <u>9.35</u>	<u>1,122.00</u>
GEL	<u>10</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal</u>	<u>75</u>	@ <u>2.97</u>	<u>222.75</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>322</u>	@ <u>2.48</u>	<u>798.56</u>
MILEAGE	<u>13.45 x 50x</u>	<u>2.60</u>	<u>1,748.50</u>
TOTAL			<u>7,347.81</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Charles Elkins</u>	<u>1</u>
# <u>398</u>	HELPER <u>Trint Hall</u>	<u>2</u>
BULK TRUCK		
# <u>482/188</u>	DRIVER <u>Dan Casper</u>	<u>2</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

Set Plug 1 @ 1960' 1 6.5 FW, 12.5 cement, 2 FW 1800 (50sy)

Set Plug 2 @ 1200' 6.5 FW, 20 cement, 8 FW (80sy)

Set Plug 3 @ 600' 6.5 FW, 12.5 cement, 3 FW (50sy)

Set Plug 4 @ 360' 6.5 FW, 12.5 cement, 1 FW (50sy)

Set Plug 5 @ 60' 5 cement, 1/2 FW (20sy)

Plug Rest Hole with 7.5 cement (30sy)

Plug Mouse Hole with 5 cement (20sy)

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Emilio Rojas

SIGNATURE Emilio Rojas

SERVICE

DEPTH OF JOB	<u>1960</u>		
PUMP TRUCK CHARGE		<u>2,249.94</u>	
EXTRA FOOTAGE	@		
MILEAGE <u>Hum</u>	<u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD	@		
<u>hum</u>	<u>50</u>	@ <u>4.40</u>	<u>220.00</u>
	@		
TOTAL			<u>2,854.94</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

SALES TAX (If Any) 760.10

TOTAL CHARGES 10,202.75

DISCOUNT 25% 2,550.68

IF PAID IN 30 DAYS

7,652.07

7.45 all

1.03

672.5

Geological Report

American Warrior, Inc.

Theresa #1-15

1544' FNL & 2299' FWL

Sec. 15, T24s, R30w

Gray County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Theresa #1-15
1544' FNL & 2299' FWL
Sec. 15, T24s, R30w
Gray County, Kansas
API # 15-069-20417-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: November 25, 2012

Completion Date: December 2, 2012

Elevation 2837' Ground Level
2850' Kelly Bushing

Directions: From Southeast side of Garden City, KS at intersection of Hwy 50 and Pole Line Rd. Go 7 miles East on Pole Line Rd to 4 Rd. Now go 1 mile North on 4 Rd to C Rd. Now go ½ mile West on C Rd and South into location.

Casing: #24 8 5/8" surface casing set @ 323' with 220 sacks Class A, 3% c.c, 2% gel.

Samples: 4000' to RTD 10' wet and dry,

Drilling Time: 4000' to RTD

Electric Logs: None

Drillstem Tests: One Trilobite Testing "Shane McBride"

Remarks: None

Formation Tops

Formation

Heebner

Lansing

Stark

BKc

Marmaton

Pawnee

Fort Scott

Cherokee

Atoka

Morrow

St. Gen

RTD

American Warrior, Inc.

Theresa #1-15

Sec. 15, T24s, R30w

1544' FNL & 2299' FWL

4058' -1208

4106' -1256

4429' -1579

4572' -1722

4599' -1749

4677' -1827

4702' -1852

4719' -1869

NA

4865' -2015

4878' -2028

4882' -2032

Sample Zone Descriptions

Pawnee Limestone (4673', -1813): Not Tested

Limestone tan. Sub to fine crystalline. Poor oomoldic porosity and poor oolycastic porosity. Barren. Δ-off white

Morrow Sandstone (4859', -1999): Covered in DST #1

Sandstone gray. Very fine to fine grain. Poor intercrystalline porosity. No stain. No saturation. No show of free oil. No odor. 0 unit hotwire. Very dirty sand, samples primarily shale.

Drill Stem Tests
 Trilobite Testing Inc.
 "Shane McBride"

DST #1

Morrow

Interval (4814' – 4882') Anchor Length 68'

IHP	- 2360 #	
IFP	- 30" – Built to ¼ inch blow. Died at 12 min.	16-18 #
ISI	- 30" – No Return	72 #
FFP	- 10" – No Blow	18-19 #
FSIP	- Pull tool	NA
FHP	- 2339 #	
BHT	- 113 ° F	

Recovery: 2' Mud

Structural Comparison

	American Warrior, Inc. Theresa #1-15 Sec. 15, T24s, R30w 1544' FNL & 2299' FWL		American Warrior, Inc. Wehkamp #1-15 Sec. 15, T24s, R30w 394' FNL & 652' FWL		American Warrior, Inc. O'Brate-Gray #1-9 Sec. 9, T24s, R30w 449' FSL & 335' FEL
Formation					
Heebner	4058' -1208	-12	4052' -1196	-13	4051' -1195
Lansing	4106' -1256	-11	4101' -1245	-4	4108' -1252
Stark	4429' -1579	-11	4424' -1568	-7	4428' -1572
BKC	4572' -1722	-5	4573' -1717	-10	4568' -1712
Marmaton	4599' -1749	-8	4597' -1741	-10	4595' -1739
Pawnee	4677' -1827	-13	4670' -1814	-18	4665' -1809
Fort Scott	4702' -1852	-12	4696' -1840	-17	4691' -1835
Cherokee	4719' -1869	-15	4710' -1854	-20	4705' -1849
Atoka	NA	NA	4801' -1945	NA	4797' -1941
Morrow	4865' -2015	-32	4839' -1983	-35	4836' -1980
St. Gen	4878' -2028	NA	NA	-36	4848' -1992

Summary

The location for the Theresa #1-15 well was found via 3-D Seismic survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the Theresa #1-15 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

