

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month	dou ::ar:	Spot Description:
	month	day year	(0/0/0/0) Sec Twp S. R [] E [] '
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		_ Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<u>!</u>		
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes N
Dispo	osal Wildcat	Cable	Public water supply well within one mile:
Seismic ; #	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/MO: ald wall	l information as follows		Surface Pipe by Alternate: III
II OVVVVO. old well	i illioimation as ioliows		Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Orig	ginal Total Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
•			DVV Femili #.
			(Note: Apply for Fernit with DVIX
KCC DKT #:			Will Cores be taken? Yes Yes
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby	affirms that the drillin		lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow			agging of the non-time comp.) That i too on coop.
9			
	•		sh duilling via
Notify the appropri		•	t by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the appr			
 A copy of the appr The minimum amo 		s a minimum of 20 feet into the	ne ungeriving formation.
2. A copy of the appr3. The minimum amounthrough all uncons	olidated materials plu	s a minimum of 20 feet into the discussion of th	ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging</i> ;
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho 	olidated materials pluble, an agreement bet	ween the operator and the dis	, ,
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE 	olidated materials pluble, an agreement bet strict office will be not II COMPLETION, pro	ween the operator and the dis ified before well is either plug duction pipe shall be cement	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date.
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App 	olidated materials pluble, an agreement bet strict office will be not II COMPLETION, propendix "B" - Eastern K	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App 	olidated materials pluble, an agreement bet strict office will be not II COMPLETION, propendix "B" - Eastern K	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date.
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App 	olidated materials pluble, an agreement bet strict office will be not II COMPLETION, propendix "B" - Eastern K	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 A copy of the appr The minimum amorthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appropriate of the a	olidated materials pluole, an agreement bet strict office will be no II COMPLETION, propendix "B" - Eastern Kolumbia within 30 days of the	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 A copy of the appr The minimum amore through all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appropriate of the completed 	olidated materials pluole, an agreement bet strict office will be no II COMPLETION, propendix "B" - Eastern Kolumbia within 30 days of the	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro	olidated materials pluole, an agreement bet strict office will be no II COMPLETION, propendix "B" - Eastern Kolumbia within 30 days of the	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 A copy of the appr The minimum amore through all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appropriate of the completed 	olidated materials pluole, an agreement bet strict office will be no II COMPLETION, propendix "B" - Eastern Kolumbia within 30 days of the	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order #	strict office on plug length and placement is necessary <i>prior to plugging</i> ; aged or production casing is cemented in; sed from below any usable water to surface within <i>120 DAYS</i> of spud date. £133,891-C, which applies to the KCC District 3 area, alternate II cementing see plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro	olidated materials pluole, an agreement bet strict office will be no II COMPLETION, propendix "B" - Eastern Kolumbia within 30 days of the	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order # e spud date or the well shall b	strict office on plug length and placement is necessary <i>prior to plugging</i> ; aged or production casing is cemented in; led from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
2. A copy of the appr 3. The minimum amore through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 -	olidated materials pluble, an agreement bet strict office will be no II COMPLETION, probendix "B" - Eastern ket within 30 days of the nically	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order # e spud date or the well shall b	strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; led from below any usable water to surface within <i>120 DAYS</i> of spud date. e133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	olidated materials pluble, an agreement bet strict office will be not ill COMPLETION, propendix "B" - Eastern ket within 30 days of the nically	ween the operator and the dis ified before well is either plug duction pipe shall be cement ansas surface casing order # e spud date or the well shall b	strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; led from below any usable water to surface within <i>120 DAYS</i> of spud date. e133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	olidated materials pluble, an agreement bet strict office will be no II COMPLETION, probendix "B" - Eastern ket within 30 days of the nically	ween the operator and the disified before well is either plug duction pipe shall be cement (ansas surface casing order # e spud date or the well shall be feet feet per ALT I II	strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud date. grayship 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	olidated materials pluble, an agreement bet strict office will be no II COMPLETION, probendix "B" - Eastern ket within 30 days of the nically	ween the operator and the disified before well is either plug duction pipe shall be cement (ansas surface casing order # e spud date or the well shall be feet feet per ALT I II	strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud date. grayship 1233,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed Submitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	olidated materials pluble, an agreement bet strict office will be not ill COMPLETION, probendix "B" - Eastern ket within 30 days of the inically	ween the operator and the disified before well is either plug duction pipe shall be cement (ansas surface casing order # e spud date or the well shall be feet feet per ALT I II	strict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud date. grayship 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	-

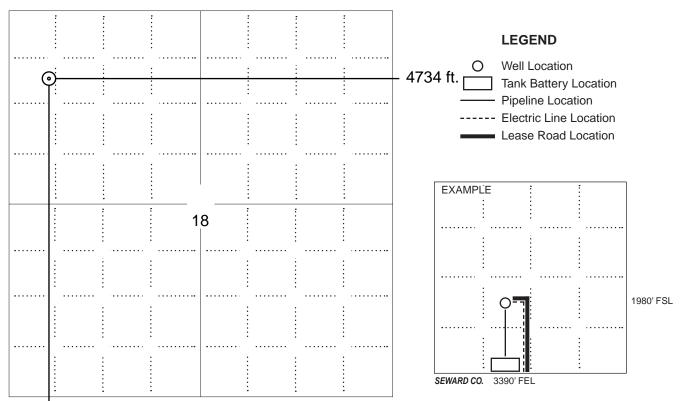
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

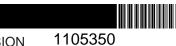


NOTE: In all cases locate the spot of the proposed drilling locaton.

4348 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

5350 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1105350

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

1/7				
1/				
	Soliba 2	10		
		18	-	
·				
		- 1		

۰,*

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

December 19, 2012

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE Neosho Rd GARNETT, KS 66032-1918

Re: Drilling Pit Application SOBBA 20 NW/4 Sec.18-21S-20E Anderson County, Kansas

Dear ROGER KENT:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.		
(a)	Each operator shall perform one of the following when disposing of dike or		
pit	contents:		
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;		
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;		
or			
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area		
on			
lease	acreage owned by the same landowner or to another producing		
from	or unit operated by the same operator, if prior written permission		
110111	the landowner has been obtained; or		

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.