



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105383

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MUSTANG ENERGY CORPORATION

Scale 1:240 Imperial

Well Name: M.R. ALLEN #13
 Surface Location: W2 NW SE NW 22-11S-19W
 Bottom Location:
 API: 15-051-26373-0000
 License Number: 33922
 Spud Date: 9/5/2012 Time: 11:00 PM
 Region: ELLIS
 Drilling Completed: 9/9/2012 Time: 6:23 PM
 Surface Coordinates: 1650' FNL & 1550 FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1959.00ft
 K.B. Elevation: 1964.00ft
 Logged Interval: 2000.00ft To: 3550.00ft
 Total Depth: 3550.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER

OPERATOR

Company: MUSTANG ENERGY CORPORATION
 Address: PO BOX 1121
 HAYS, KS 67601
 Contact Geologist: ROD BRIN
 Contact Phone Nbr: (785) 623-0533
 Well Name: M.R. ALLEN #13
 Location: W2 NW SE NW 22-11S-19W API: 15-051-26373-0000
 Pool: SOLOMON
 State: KANSAS Country: USA

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.4203279 Latitude: 39.0838663
 N/S Co-ord: 1650' FNL
 E/W Co-ord: 1550 FWL

LOGGED BY



Company: SOLUTIONS CONSULTING
 Address: 108 W 35TH
 HAYS, KS 67601
 Phone Nbr: (785)259-3737
 Logged By: Geologist Name: JEFF LAWLER

CONTRACTOR

Contractor: WW DRILLING, LLC
 Rig #: 6
 Rig Type: MUD ROTARY
 Spud Date: 9/5/2012 Time: 11:00 PM
 TD Date: 9/9/2012 Time: 6:23 PM
 Rig Release: 9/10/2012 Time: 2:00 PM

ELEVATIONS

K.B. Elevation: 1964.00ft Ground Elevation: 1959.00ft
 K.B. to Ground: 5.00ft

NOTES

DUE TO STRUCTURAL POSITION AND LOG ANALYSIS DECISION WAS MADE TO RUN 5 1/2" PRODUCING CASING AND FURTHER EVALUATE ZONES WITH PERFORATION.

RESPECTFULLY SUBMITTED,
 JEFF LAWLER

WELL COMPARISON SHEET

FORMATION	P&A 6-88																						
	SKELLY OIL				BLACK DIAMOND				SKELLY OIL				THORTON ANDERSON										
	ALLEN #7				MR ALLEN #12				MAUDER ALLEN #8				M. R. ALLEN #11										
M. R. ALLEN #12																							
NESW NW 22-11-19																							
KB		1964		KB		1965		KB		1987		KB		1967		KB		1996					
LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.			
DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.
ANHYDRITE TOP		1255	709					1270	717		- 8					1277	719		- 10				
BASE		1297	667					1313	674		- 7												
NEVA		2405	-441																				
TOPEKA		2912	-948	2918	-953		+ 5	2935	-948		+ 0	2939	-972		+ 24	2940	-944		- 4				
HEEBNER SHALE		3134	-1170	3138	-1173		+ 3	3155	-1168		- 2	3151	-1184		+ 14	3161	-1165		- 5				
TORONTO		3162	-1198	3160	-1195		- 3	3180	-1193		- 5												
LKC		3182	-1218	3180	-1215		- 3	3198	-1211		- 7	3177	-1210		- 8	3203	-1207		- 11				
BKC		3400	-1436					3420	-1433		- 3					3427	-1431		- 5				
CONGLOMERATE				3422	-1457							3418	-1451										
SIMPSON SHALE				3484	-1519							3461	-1494			3461	-1465						
ARBUCKLE		3479	-1515	3498	-1533		+ 18	3499	-1512		- 3	3481	-1514		- 1	3501	-1505		- 10				
RTD		3550	-1586					3509	-1522		- 64	3486	-1519		- 67	3505	-1509		- 77				
LTD												3486	-1519										

DST #1 CONGLOMERATE SAND 3404' - 3471'



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mustang Energy Corp

22 11s 19w Ellis

P.O. Box 1121
Hays KS 67601

MR Allen # 13

Job Ticket: 48653 DST#: 1

ATTN: Jeff Lawler

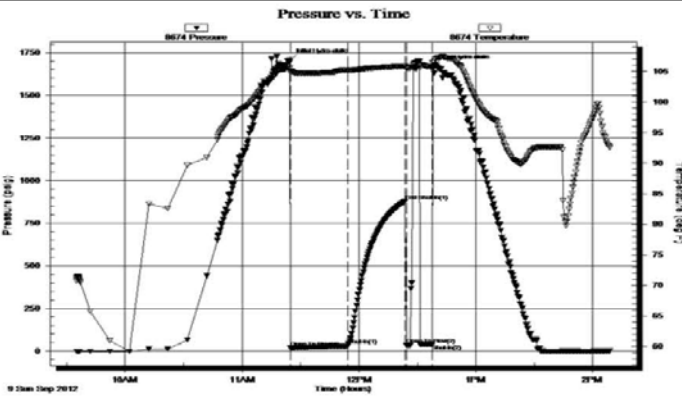
Test Start: 2012.09.09 @ 09:35:00

GENERAL INFORMATION:

Formation: Cong Sand
 Deviated: No Whipstock: 1964.00 ft (KB)
 Time Tool Opened: 11:24:45
 Time Test Ended: 14:10:00
 Interval: 3404.00 ft (KB) To 3471.00 ft (KB) (TVD)
 Total Depth: 3471.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jim Svaty
 Unit No: 58
 Reference Elevations: 1964.00 ft (KB)
 1959.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8674 Inside
 Press@RunDepth: 31.33 psig @ 3405.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.09 End Date: 2012.09.09 Last Calib.: 2012.09.09
 Start Time: 09:35:05 End Time: 14:08:44 Time On Btm: 2012.09.09 @ 11:24:30
 Time Off Btm: 2012.09.09 @ 12:37:45

TEST COMMENT: 30-JFP- Surface Blow Died in 27min
 30-ISIP- No Blow
 12-FFP- No Blow Flushed Surface Blow
 0- FSIP- Pulled



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1706.26	105.51	Initial Hydro-static
1	19.15	104.81	Open To Flow(1)
30	31.33	105.16	Shut-In(1)
60	879.03	105.84	End Shut-In(1)
60	35.12	105.54	Open To Flow(2)
73	38.06	105.72	Shut-In(2)
74	1670.56	106.38	Final Hydro-static

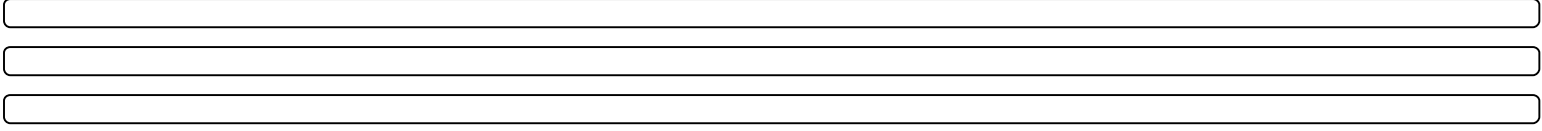
Recovery		
Length(ft)	Description	Volume(bbl)
10.00	MUD 100%	0.05

Gas Rates			
	Choke(inches)	Pressure (psig)	Gas Rate(Mcf/d)

Trilobite Testing, Inc

Ref. No: 48653

Printed: 2012.09.09 @ 17:21:40



ROCK TYPES

- Cht
- Dolprim
- shale, grn
- shale, red
- Lscong
- Cht vari
- Dolsec
- shale, gry
- Shcol
- Chtcong
- Lmst fw7>
- Carbon Sh
- Ss

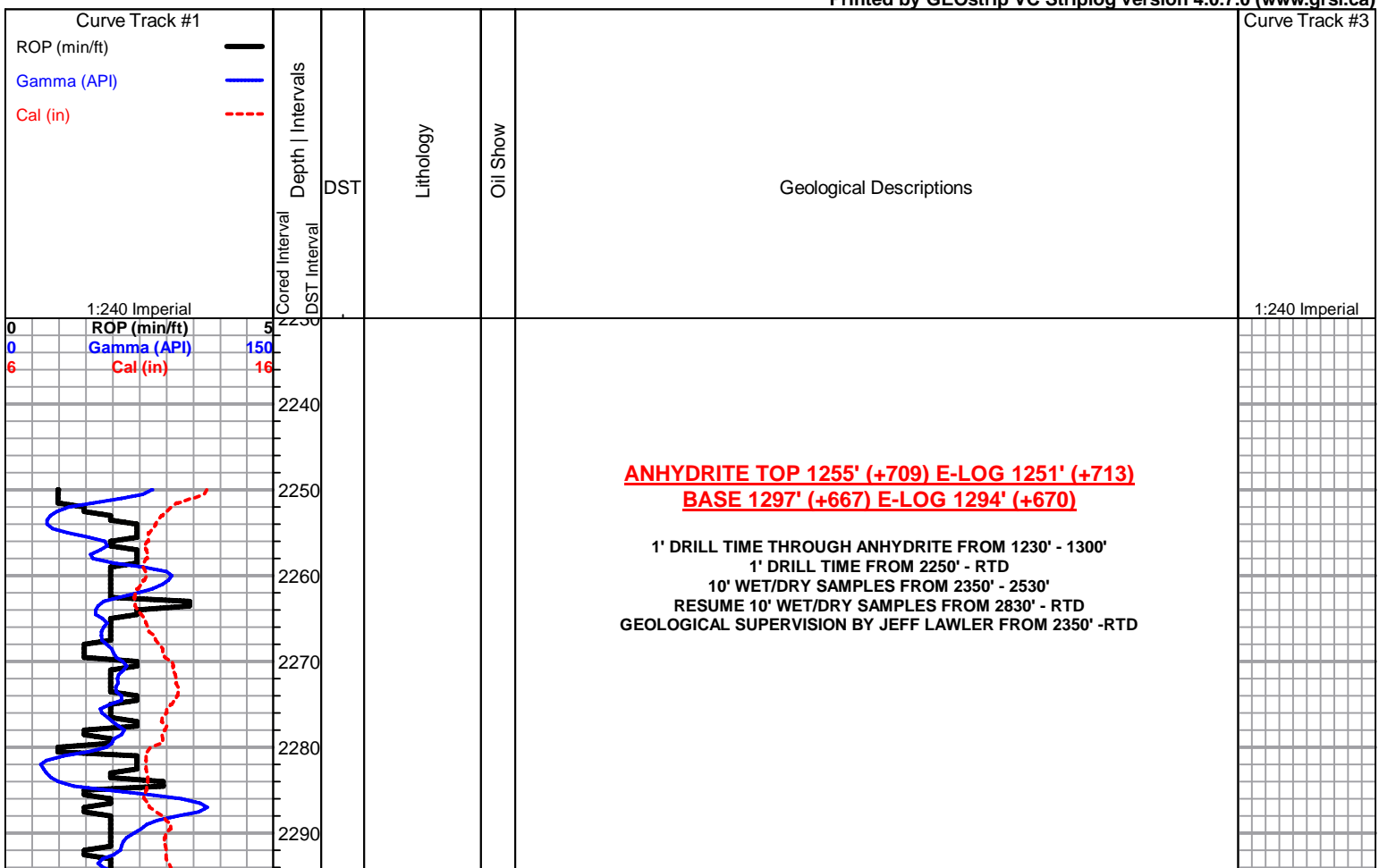
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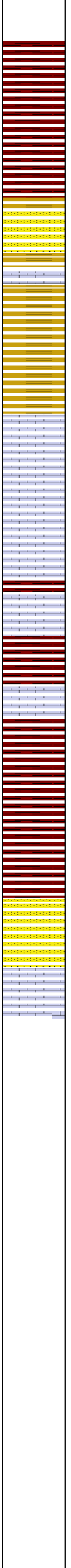
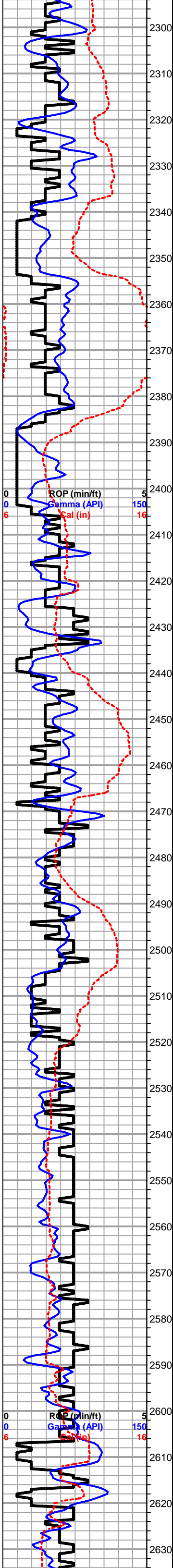
- MINERAL
• Sandy
- STRINGER
~ Chert
— green shale

OTHER SYMBOLS

- DST
- DST Int
- DST alt

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Sh- Red Maroon Brown Gray, abundant soft sl gummy chips, sl gritty & earthy, sctrd Med gr dove gray sorted & consolidated Ss, speckled w/ glauconite, very friable

Sh- A/A, few massive chips of yellow dense well cemented, chalk

Sh/Ss- A/A, brown fn grn, consolidated & very friable to moderately cemented, moderately well developed, constant fn ppt porosity, WK QUESTIONABLE STN, VRY LT GSY SHN, DULL SCTRDR FLOR, NO ODR

Lm- Cream Deep Cream, FXLN, dense, well cemented, sl fsl, sctrd XLN, tight

Sh- Various dark colored shales A/A, w/ purple & lm green, very soft calcareous siltstone

NEVA 2405' (-441) E-LOG 2383' (-419) Lm- Cream FXLN, micro-oolitic, sctrd intercastic connectivity, most skeletal dissolution, vuggy, clean & barren

Lm- Lt Gray, Fn Grn, dense, well cemented, sl fsl, sl trahsy, tight w/ sctrd vr fn ppt porosity, barren, NS

Sh- Maroon Purple Red Gray, soft, some gummy argillaceous

Lm- Brown, dense well cemented, argillaceous Ls, tight, no visible porosity

Sh- Brick Red, gritty & earthy, brown dense, well compacted, slick, several pyrite clusters

Lm- Cream Off White, FXLN, dense, well cemented, sl cherty, tight, no vis. porosity, some soft chalky chips, very few carbonate chips in sample

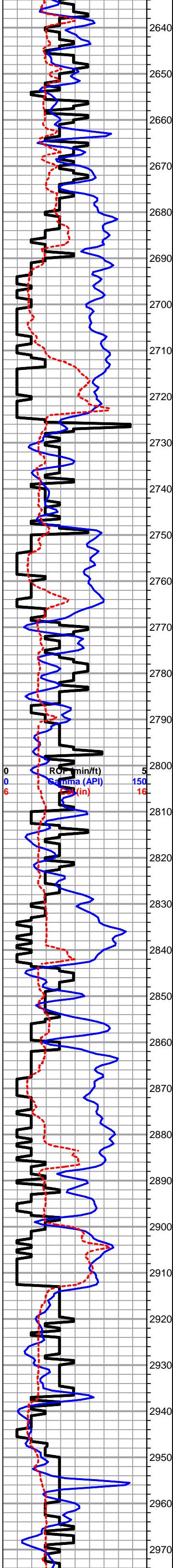
Sh/Ss- Abundant mix of various dark colored interbedded shales, some red sandy shale & soft red Ss

Sh- A/A

Sh- Maroon Gray Red Lm Green, soft shale & gritty sandy lime

Ss- Lt Brown Red Frosted Dove Gray, consolidated, well sorted, some sp w/ glauconite, friable to loosely cemented

Lm- Cream VF grn, dense, very well cemented & tight, minimal to no vis. porosity, few chips of brown argillaceous Ls w/o vis. grains, dense mud matrix, well cemented



Sh- Lt & Drk Gray Lm Green, abundant dark gray slick dense slivers & soft gray shale, soft calcareous lm green shale

Lm- Cream Off White, FXLN & Fn grn, mix of chalky fn grn, some mud supported matrix, fsl & dense, and FXLN, fsl, tight w/ sctrd micro XLN porosity, NS

Lm- Cream Off White Tan, VF-FXLN, fsl, poorly developed w/ wk interXLN porosity, NS

Lm- Cream Off White, VF-FXLN, gritty sl dolomitic, tight, FXLN w/ sctrd dense micro XLN secondary porosity, few sctrd FXLN high energy w/ fsl fragments, interbedded shale beds

Lm- Cream Off White, FXLN, crumbley, dense fenestral ppt porosity, fsl, chalky in part, clean & barren

Lm- Tan Gray, VF-FXLN, dense, very well cemented, sl cherty, tight w/ minimal to sctrd vis. porosity

Sh- Gray Off White, Lt & Drk gry, soft & dense, slick & waxy, mixed w/ fsl soft chalk & lime

Lm- Lt Gray Off White, F-Med XLN, trashy, high energy bio-clastic, sl cherty, dense, & semi-brittle

Sh- Gray Lm Green, soft, some sctrd chalky lime

Sh- Lt & Drk Gray Lm Green Off White, soft gray & lm green shales, gummy, sl fsl white chalk

Sh- A/A, increasing gummy argillaceous gray clumps, few gritty & earthy maroon chips

Sh- Brown Gray, increasing argillaceous gummy brown clumps, Ss- Dove Gray, consolidated & VF grn, speckled w/ glauconite

Sh- Brown & Maroon, sl massive, soft, gritty

TOPEKA 2912' (-948) E-LOG 2913' (-949) Lm- Cream Off White Lt Gray, VFXLN & VF grn, mix of dense argillaceous Ls w/o vis grains & fsl VF-FXLN, tight w/ sctrd XLN porosity, some trashy fsl intercasts, few sctrd large crinoids, NS

Lm- Lt Gray Cream Off White, VF-FXLN, fsl, most gritty, sl dolomitic, tight w/ sctrd vry fn ppt porosity, tight, sl chalky in part

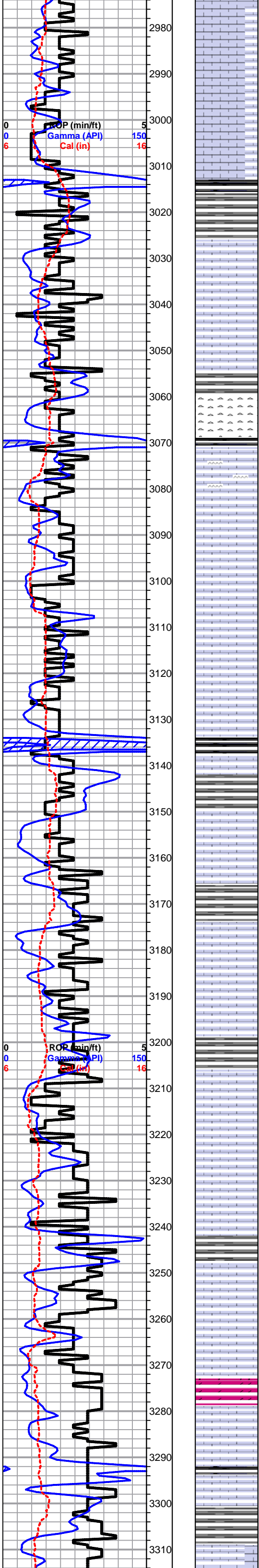
Lm- Tan, VFXLN, dense, siliceous matrix, tight w/ minimal vis. porosity, sctrd recrystallized secondary porosity

Lm- Cream Off White w/ Sl Lm Green Tint, FXLN, sl gritty, fsl, sctrd fn ppt porosity, SCTRD GSY STN, SL SFO, GSY ODR, chalky in part

Lm- Gray Tan, VF grn & FXLN, dense, mix of tight dense algal Ls & semi-brittle tight FXLN, clean & barren

Sh- interbedded soft gray & black shale

Lm- Cream Tan Off White, FXLN, some gritty VFXLN gritty dolomitic Ls, tight w/ consistant vry



in ppt porosity, & FXLN fsl & fsl fragments, some trashy, barren & NS

Lm- Tan Cream, FXLN, mix of gritty tight FXLN, w/ min. vis. porosity, & sub-crypto XLN, tight w/o vis. grains or porosity, clean & barren

Lm- Tan Lt Gray, fsl, chalky in part, dense fenestral XLN porosity

Lm- Cream Tan, FXLN, some w/ dense micro fsl, loosely cemented, poorly developed, sctrd to dense XLN porosity

Lm- Cream Off White, FN grn, dense, loosely cemented, heavily mottled dolomitic Ls, consistant fn ppt porosity, NS

Sh- Black Gray Maroon, soft, carbonaceous, gritty & earthy

Lm- Cream Off White, VF-FXLN, few crypto-XLN w/o vis. grains, mostly dense, well cemented, sl cherty Ls w/ no - minimal vis. porosity, tight, clean, & barren

Lm- Tan Cream, Fn grn, dense, sl chalky matrix, gritty, consistant vry fn ppt porosity, heavily mottled, fsl, NS

Lm- Cream Lt Gray, FXLN, mix of gritty sl dolomitic cherty Ls fsl w/ small fusulinids, bedded gray chert w/ fusulinids, & FXLN semi-brittle Ls, clean

Chert- Smokey Gray Cream, fsl w/ fusulinids, sharp angular bedded chert

Sh- Black Gray Maroon, soft black carbonaceous, gritty & earthy

Chert- Gray Tan, trashy reworked chert w/ fsl fragments

Lm- Cream Tan, F-Med Grn, fsl w/ few sctrd small oolites, most w/ chalky matrix, loosely cemented & crumbly, 1 w/ few sctrd vugs, most w/ vry fn - fn ppt porosity, 1-2 w/ WK SCTRD STN, SL GSY SHEEN, NSFO, NO ODR

Lm- Cream Tan, FXLN, fsl cherty Ls, dense, some w/ siliceous cementation som w/ tight sparry cementation, sctrd fn ppt - minimal vis. porosity, clean & barren

Lm- Cream Lt Gray Tan, FXLN, mix of sl chalky, fsl w/ sctrd ppt porosity, FXLN, dense, tight & well cemented w/ minimal vis. porosity, fsl & sl trashy high energy mix

Lm- Cream Off White, Fn Grn & FXLN, most heavily mottled & sl chalky fn grn matrix, few chips of fsl cream lime mud matrix, fsl w/ fusulinids, sctrd fn ppt porosity, WK SCTRD STN, NSFO, FR ODR, SL GSY SHEEN

HEEBNER 3134' (-1170) E-LOG 3133' (-1169) Sh- Black Gray Maroon, black fissile, slaty carbonaceous, soft, smooth, gritty & earthy

Sh- Lm Green Gray, soft, dull, smooth

TORONTO 3162' (-1198) E-LOG 3152' (-1188) Lm- Cream Off White, VF-F grn, dense, sl chalky, few FXLN, dense, very well cemented w/ sctrd vis. grains, 1-2 chips massive, minimal vis. porosity, few sctrd solution veins w/ recrystallization w/in, WK STN W/IN VEINS, NSFO, NO ODR

LKC 3182' (-1218) E-LOG 3176' (-1212) Lm- White Cream, VF-FXLN, pristine, sl oolitic & fsl, few w/ sctrd vis. grains, most w/o, tight, dense, brittle, few chips of fsl semi-translucent sharp angular bedded chert, very clean

Lm- Off White Golden Brown, FXLN, dense, poorly developed w/ sctrd XLN porosity, near pristine, few chips of golden brown fresh chert

Sh- Gray Lm Green Brown, soft, dull, smooth, brown gritty & earthy

Lm- Cream Tan, Med XLN, fsl w/ fusulinids & oolites, sctrd development from edge vuggy to very well developed consistant fn ppt porosity, sctrd interoolite porosity, SCTRD GSY STN, RECRYSTALLIZATION W/IN VUGS, NSFO, FNT ODR, few chips of densely packed oolitic biomicrite, well cemented, sctrd white chalk

Sh- Maroon Brick red, soft, gritty & earthy, very soft, limey

Lm- Cream Off White Buff, VF-Med XLN, fsl, sl oolitic, sctrd development from vry sctrd edge ppt - moderately developed sctrd ppt porosity, SCTRD LT STN, NSFO, FR GSY ODR

Lm- Cream Tan, FXLN, dense, massive, vry well cemented, sctrd ppt - small vuggy porosity, SAT DRK STN, SL SFO UPON CRUSH, FR GSY ODR, GD GSY SHEEN

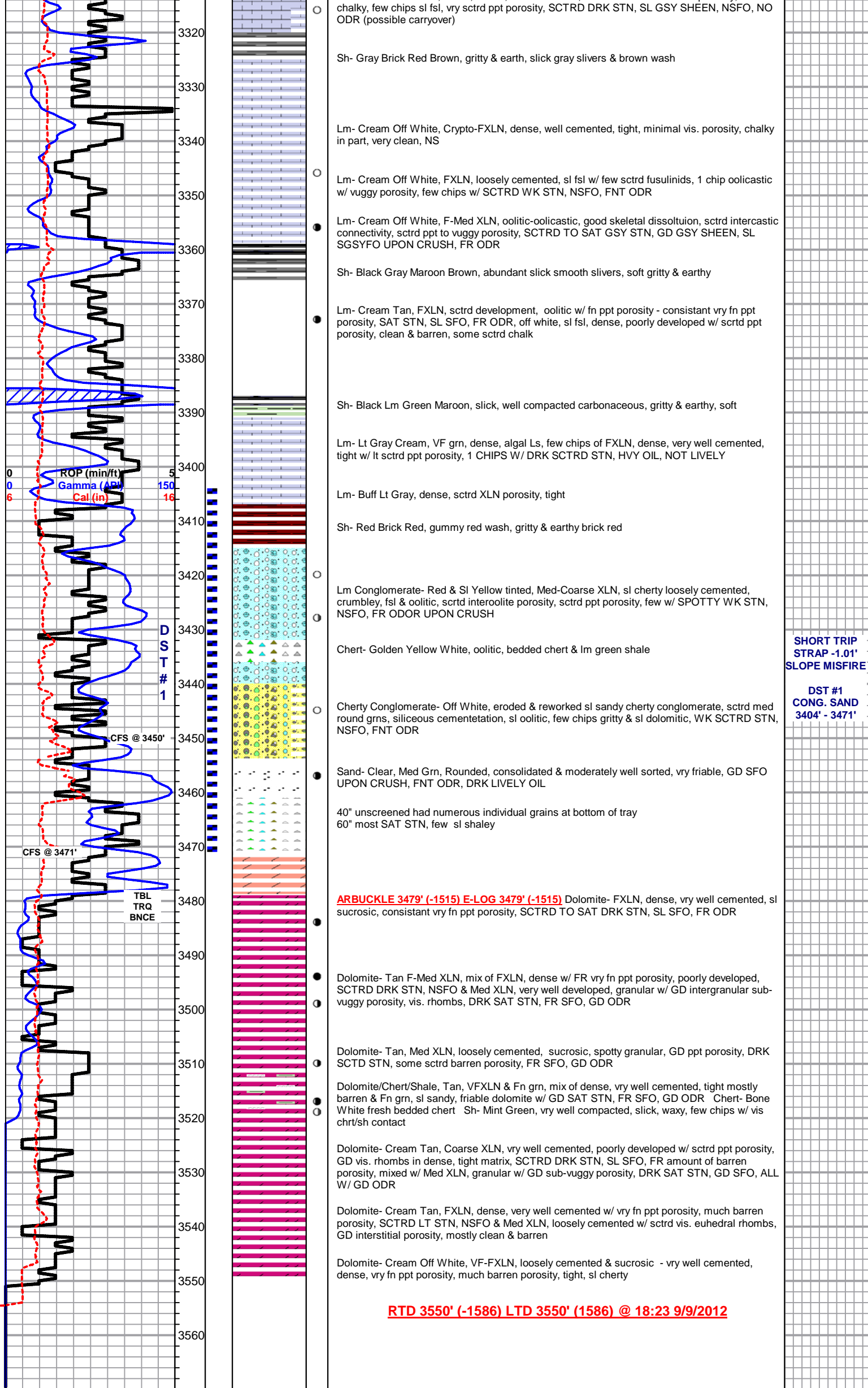
Lm- Cream Off White, Med XLN, oolitic, sctrd spherical pearl shaped, vry well developed w/ GD interoolitic ppt porosity, DRK STN, SL SFO UPON CRUSH, FR GSY ODR

Dolomite - Cream, FXLN, sucrosic, vry well developed w/ abundant vry fn ppt porosity, loosely well cemented, SAT DRK STN, NEAR 100%, SL SFO, GSY SHEEN, GD GSY ODR

Lm- Cream Off White, VF-FXLN, dense, sl fsl, semi-brittle, tight, some crypto-XLN w/o vis. grains, sctrd cream sl cherty Ls

Sh- Drk Gray, abundant waxy slick slivers

Lm- Cream Off White, FXLN, dense, well cemented, minimal vis. - sctrd XLN porosity, sl



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 732

Date	9-5-12	Sec.	11	Range	19	County	Edwards	State	KS	On Location		Finish	345
Lease	MR Allen	Well No.	#13	Location XOCement Co N to River Road East									
Contractor	WAG	Owner											
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4	T.D.	218	Charge To									
Csg.	CSK	Depth	215	Street Mustang Energy									
Tbg. Size		Depth		City State									
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 150 3% oil 2% Gel									
Meas Line		Displace	12.5										

EQUIPMENT

Pumptrk	#19	No.	Cementer Helper	Matt	Common
Bulktrk	#14	No.	Driver		Poz. Mix
Bulktrk		No.	Driver	Cody	Gel.

JOB SERVICES & REMARKS

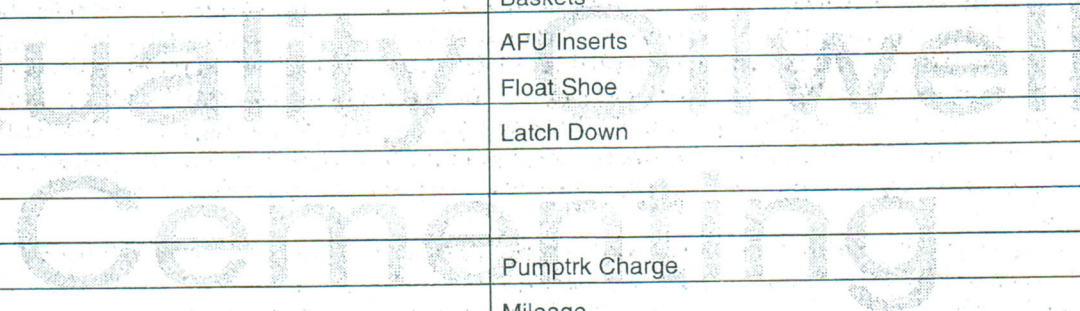
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

Cement did circulate

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

	Tax
	Discount
	Total Charge
X Signature	



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5356

Date	9-10-12	Sec.	22	Twp.	11	Range	19	County	Ellis	State	Ks	On Location		Finish	1:15 PM
Lease	M.R. Allen			Well No.	13			Location	Yocemento + I-70, 11 N, E/Into						
Contractor	w-w #6							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Longstring							Charge To	Mustang Energy						
Hole Size	7 7/8"		T.D.	3550'			Depth	3543'							
Csg.	5 1/2" 15 1/2" New		Depth												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	18.92'		Shoe Joint	18.92'			The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace	83 3/4 BLS			Cement Amount Ordered 500 gal mud Clear 48, 425 QMDC								

EQUIPMENT

Pumptrk	5	No.	Cementer	Brett	Helper	Rick	Common
Bulktrk	12	No.	Driver	Lonnie	Driver		Poz. Mix
Bulktrk	14	No.	Driver	Levi	Driver		Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Circulation	CFL-117 or CD110 CAF 38
pump 500 gal mud Clear 48, plug	Sand
Rathole w/ 30 sx, Hook to Seal Casing	Handling
& mix 395 sx QMDC 1/4# F.S., 150sx	Mileage

FLOAT EQUIPMENT

Common 10% Salt 5% Gilsomite, shut	Guide Shoe
down, Wash pump + lines, Released	Centralizer 8 turbo's
plug & Displaced with 83 3/4 BLS.	Baskets 2
Lift pressure 800 #	AFU Inserts
Land plug to 1500 #	Float Shoe 1
Cement did NOT Circulate.	Latch Down 1
	1- Rotating head Assy

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature *Roy B...*