

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective Date:		
District #	:	
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1105465

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
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The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <b>prior</b> to soudding of well:	gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

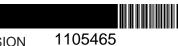
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
	er:	feet from E / W Line of Section
		Sec Twp S. R
rieia.		Зес тwр S. К [] L [] W
Number of A	Acres attributable to well:	la Castiana Degular er Urragular
	QTR/QTR of acreage:	Is Section: Regular or Irregular
2, 2, 2		
		If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW
	PLA	AT
	Show location of the well. Show footage to the nearest least	
,	lease roads, tank batteries, pipelines and electrical lines, as requir	
1		
	You may attach a sepa	arate plat if desired.
	2200 II.	
		LEGEND
		ELOLIND
		. O Well Location
		Tank Battery Location
		·
		Electric Line Location
		Lease Road Location
100 ft. –	<b>6</b> : : : :   : : :	
		EXAMPLE : :
	<u> </u>	EXAMIFLE :
	20	
	32	
		1980' FSL
		'

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

465 Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
		Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



1105465

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

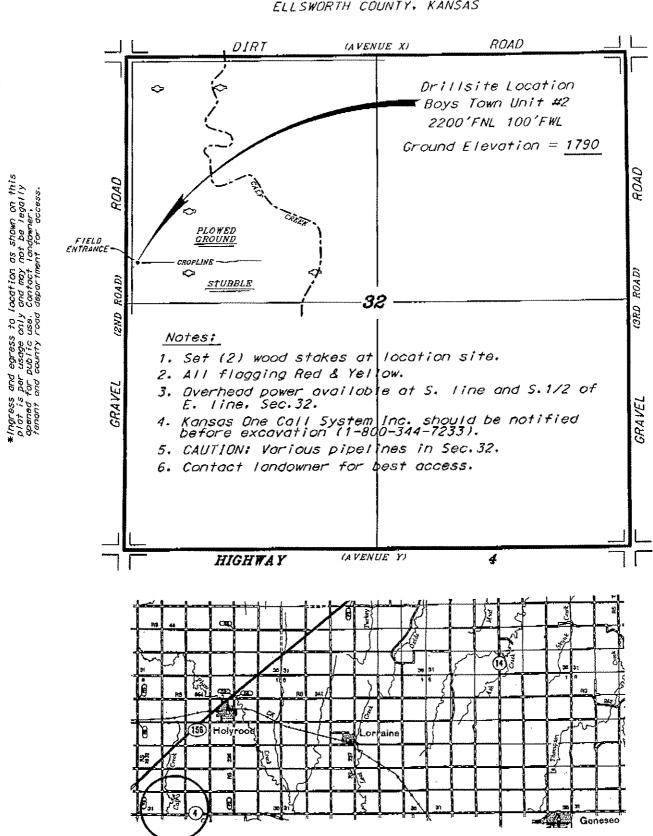
Operator: RM (MANU) Lease: BWS TOWN UNIT Well Number: 2 Field:	Location of Well: County: Flywhy feet from N / S Line of Section feet from E / W Line of Section Sec. 32 Twp. 7 S. R. 10 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, a	PLAT arest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032). th a separate plat if desired.
	LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	EXAMPLE
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RJM OIL COMPANY, INC. BOYS TOWN UNIT LEASE NW.1/4. SECTION 32. T175. R1OW ELLSWORTH COUNTY, KANSAS



- Controlling data is bosed upon the best maps and photographs available to us and upon a febular saction of land containing \$40 occus.
- \*Approximate Section lines were determined using the hormal standard at care of oilfield surveyors protection in the state of Kandos. The souline openers, which surveyors proceeding in the state of Kandos. The souline openers, which surveyors proceed that the section is the section in the section in the section and the openers. The openers of the section is the section in the section of the section in the section and output of the section is the service does of occaption this service and occaption this paid and all other parties relying thereon and proceeds the section of the secti

Elevations derived from Harianai Goodetic Vertical Datum.

July 18, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

# DECLARATION OF POOLING AND UNITIZATION OF OIL AND GAS LEASES

(RJM-Grady Unit)

WHEREAS, the undersigned are the owners of oil and gas leases, more particularly hereinafter described covering land in Ellsworth, Kansas as follows:

See attached Exhibit "A"

WHEREAS, each of said oil and gas leases as described, grant the right, power and privilege to the Lessee or its assigns to pool or combine the acreage covered by each lease so as to form oil producing units not to exceed 40 acres, and gas producing units not to exceed 640 acres such rights to be exercised in writing and recorded in the Register of Deeds Office. Ellsworth County, Kansas, identifying and describing the pooled acreage and declaring the purpose to unitize the same.

NOW, THEREFORE, in consideration of the premises and of the original considerations granted and given in connection with the execution and delivery of the oil and gas leases, the undersigned do hereby pool, consolidate, and unitize the above described oil and gas leases as to the following described lands into a 40 acre unit:

East Half of the Southeast Quarter of the Northeast Quarter (E/2SE/4NE/4) of Section Thirty-one (31), Township Seventeen (17) South, Range Ten (10) West Ellsworth County Kansas;

and

West Half of the Southwest Quarter of the Northwest Quarter (W/2SW/4NW/4) of Section Thirty-two (32), Township Seventeen (17) South, Range Ten (10) West Ellsworth County Kansas.

The undersigned do hereby declare and give public notice by execution and filing of this instrument of unitization and pooling of the said oil and gas leases as to form the unit acreage described last above, and declare the necessity and advisability of said pooling and unitization in order to properly develop and operate said lease premises so as to promote the conservation of oil in and under and that may be produced from said premises. Production found on the pooled or unit acreage shall be treated as if production has been had from each and all of the several leases and royalty provided in said leases shall be pald to the royalty owners pursuant to the terms of said leases.

IN WITNESS WHEREOF, the undersigned have set their hand the 31 day of 2011.

William J., MHEr President **GRADY BOLIDNG CORPORATION** Grady Holding, President COUNTY OF BARTON ACKNOWLEDGMENT FOR CORPORATION (KSOKCANE) The foregoing instrument was acknowledged before me this 324 day of September 2011 by William J.

Miller, president of RIM COMPANY a/k/a/ RJM Oil-Company Inc. a Kansas comparation, on behalt of

RJM COMPANY a/k/a/ RJM Oil Company

the corporation. My commission expires STATE OF KANSAS
COUNTY OF BARTON ACKNOWLEDGMENT FOR CORPORATION (Ksokcone) The foregoing instrument was acknowledged before me this 31 day of September, 2011 by 10 2 da the corporation My commission expires 1-14

STATE OF KANSAS