



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1105485

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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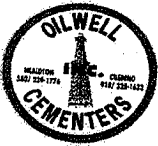
Quito, INC  
1613 W 6th st  
Bartlesville OK 74003

Barton T. Lorenz  
KCC# 33286

508 21500 RD  
Cherryvale, KS 76335  
620-328-3325

Lease: CQ County  
Dearmond  
Well# W-10 9-21-12, Drilled 11" hole and set 42.8' of  
API:15-019-27222 8 5/8" surfce pipe. 13 sacks cement

9-21-12 Started drilling  
9-25-12 Finished drilling  
0-6' Dirt  
6-21' Lime  
21-280' Shale/sand streaks  
280-283' Lime  
283-300' Shale  
300-315' Lime  
315-345' Shale  
345-350' Lime  
350-402' Sand/ H2O present  
402-550' Shale  
550-554' Lime  
554-592' Sand  
592-655' Sandy shale  
655-661' Lime  
661-730' Shale  
730-750' Lime  
750-770' Sand  
770-811' lime/ shale breaks  
811-926' Sandy Shale  
926- 928' lime  
928-931' Sandy Shale  
931-945' lime  
945-955' Sand  
955-980' Sand/Odor, Brown in color  
980-1000' Sandy shale  
1000-1021' Lime  
Td 1021'



# OILWELL CEMENTERS, INC



# COPY

P.O. BOX 510 - PHONE (580) 229 - 1776  
HEALDTON, OKLAHOMA 73438

P.O. NO. \_\_\_\_\_  
DATE 12/5/2012

**MCCANN OIL CO. 1613 W. 6TH BARTLESVILLE, OKLAHOMA 74003**

NAME OF COMPANY \_\_\_\_\_ MAILING ADDRESS \_\_\_\_\_

WELL OWNER \_\_\_\_\_ MAILING ADDRESS \_\_\_\_\_

**mccann,mark (918) 7984365**

NAME OF CONTRACTOR \_\_\_\_\_ MAILING ADDRESS \_\_\_\_\_

TERMS: Accounts Due and Payable Upon Receipt. 1.5% (18% per yr) Finance charge Added to Accounts 30 Days Past Due.

**Well owner or his Representative**

FARM DEARMOND WELL NO. W-10  
COUNTY KANSAS,USA SEC \_\_\_\_\_ TWN \_\_\_\_\_ RGE \_\_\_\_\_

KIND OF JOB LONGSTRING

SIZE OF PIPE 4.5" SIZE OF HOLE 6 3/4"

DEPTH OF WELL 1100 DEPTH OF WELL CEMENTED 1025 PLUG STOPPED 1025

KIND OF CEMENT REG, 10% SALT, 1/4# FLOCELE, .2FLA

ASH MIX \_\_\_\_\_

AMOUNT 200 SKS W/ 50% EXCESS

PRESSURE MAXIMUM 800 MINIMUM 200

TIME OUT 10:00AM ON LOC 1:00PM

JOB STARTED 2:00PM COMPLETE 3:30PM

TYPE FLOATING EQUIPMENT IR

PRICE REF.NO. 1 @ \$1,000.00 \$1,000.00

1025 FEET @ \$0.25 \$256.25

220 TRUCK MILES @ \$4.00 \$880.00

110 PICKUP MILES @ \$2.00 \$220.00

CONN.OVER 6 FT. @ \$650.00 \$0.00

EXTRA HRS ON LOC. @ \$250.00 \$0.00

1 PLUG CONTAINER @ \$250.00 \$250.00

1 PERMITS (KS.) @ \$165.86 \$165.86

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**PUMP TRUCK CHARGES**

TRUCK NO.	244	BULK CEMENT			
CEMENT	200	SACKS	@	\$11.50	\$2,300.00
ASH MIX		SACKS	@	\$11.50	\$0.00
% GEL		SACKS	@		\$0.00
		CACL	@	\$0.60	\$0.00
50		FLO SEAL	@	\$2.50	\$125.00
850		SALT	@	\$0.50	\$425.00
40		FLA	@	\$9.25	\$370.00
1		TRP-TWP	@	\$60.00	\$60.00
		GUIDE SHOE	@		\$0.00
		FLOAT SHOE	@		\$0.00
		FLOAT COLLAR	@		\$0.00
		INSERT FLOAT	@		\$0.00
		CENTRALIZERS	@		\$0.00
		BASKETS	@		\$0.00
		MUDD FLUSH	@	\$1.00	\$0.00
		KCL	@	\$40.00	\$0.00
		AFU KIT	@	\$60.00	\$0.00
		SAND	@	\$0.50	\$0.00
		THREAD LOCK	@	\$60.00	\$0.00
			@		\$0.00

\$0.00	MATERIAL COST			\$3,280.00
\$0.00	OKLA. SALE TAX		4.50%	\$147.60
\$0.00	COUNTY SALE TAX			\$0.00
\$0.00	DUMPING CHARGE	200	\$4.00	\$800.00
<b>\$2,772.11</b>	<b>TOTAL MATERIALS</b>			<b>\$4,227.60</b>
	<b>PUMP TRUCK</b>			<b>\$2,772.11</b>
	Sub Total			\$6,999.71
	Discount 10%			\$699.97
	<b>TOTAL</b>			<b>\$6,299.74</b>

TRUCK NO. 223  
CEMENTER M.HOLDERFIELD

HELPER: R.FOX/D.CHASE

REMARKS: BREAK CIRC., MIX AND PUMP 200 SKS REG CEMENT, WASH PUMP AND LINES, DISPLACE W/ 16.5 BBLs F/W. BUMPED PLUG,FLOAT HELD. CIRCULATED 10 BBLs OF CEMENT TO SURFACE.

INVOICE NO. 30242

P.O. Box 510  
 Healdton, Ok 73438  
 580-229-1776

# Oilwell Cementers, Inc.

# Invoice

Date	Invoice #
12/5/2012	30242-LS

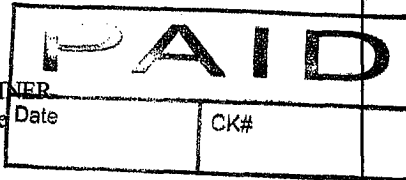
Terms	
Rep	MH

Bill To
McCann Companies 1613 W. 6th St. Bartlesville, Ok. 74003

 COPY

P.O. No.	DEARMOND W-10
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Hrs/Qty	Item	Description	Rate	Amount
200	CEC	Regular Cement	11.50	2,300.00T
50	FS	Flocele	2.50	125.00T
850	SAA	Salt	0.50	425.00T
40	FA	Fluid Loss Additive	9.25	370.00T
1	WP	Wooden Plug	60.00	60.00T
200	DDUMP	Dump	4.00	800.00
1	PERMIT	Permits	165.86	165.86
1	PC4	4 1/2" PLUG CONTAINER	250.00	250.00
110	GG	Pickup Mileage Charge	2.00	220.00
220	GT	Truck Mileage	4.00	880.00
1,025	FT	Footage Charge	0.25	256.25
1	TRUCK	Truck	1,000.00	1,000.00
-1	CREDIT	***CREDIT***CREDIT***CREDIT***	699.97	-699.97



<b>Subtotal</b>	\$6,152.14
<b>Sales Tax (4.5%)</b>	\$147.60
<b>Balance Due</b>	\$6,299.74