



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 6128

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-20-12	11	10	21	Lebanon	KS		11:00 A.M.
Lease DeYoung				Well No. 3		Owner To Quality Oilwell Cementing, Inc.	
Contractor JW				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Production String				Charge To Mustang Energy			
Hole Size 7 7/8		T.D. 3990		Street			
Csg. 5 1/2 15.5#		Depth 3989		City State			
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Cement Left in Csg. <del>42.48</del> Shoe Joint <del>22222</del> 42.48 Cement Amount Ordered 450 QmDC 4# Flo			
Meas Line 42.48		Displace 94BL		150 Lbm 10% salt 5% Gilsonte 500 gal mud clear			
<b>EQUIPMENT</b>				Common @ 150			
Pumptrk 16 No. Cementer Craig		Helper		Poz Mix 450 QmDC			
Bulktrk 13 No. Driver Travis		Driver		Gel.			
Bulktrk 14 No. Driver Doug		Driver Heath		Calcium			
<b>JOB SERVICES &amp; REMARKS</b>				Hulls			
Remarks:				Salt 13			
Rat Hole 305C				Flowseal 112#			
Mouse Hole				Kol-Seal 750#			
Centralizers				Mud CLR 48 500 gal			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
5 1/2 Set @ 3989 - Insert @ 3946.52				Handling 620			
Est. Circulation Pump 500 gal mud clear				Mileage			
10BL Spacer Plug Rathole with 30SK.				<b>FLOAT EQUIPMENT</b>			
Tie on to 5 1/2 mix 4205C /ite +				Guide Shoe			
150 SK 10% salt + 5% Gilsonte. Clear lines				Centralizer 10 Turbolizers			
Displace Plug Plug landed @ 200'				Baskets 3			
Release Pressure Dry. Had 1000#				AFU Inserts			
lit. Pressure.				Float Shoe 1			
Cement Circulated.				Latch Down 1 (Rotator)			
[Signature]				Pumptrk Charge Prod Long String			
[Signature]				Mileage 45			
X Signature [Signature]				Tax			
				Discount			
				Total Charge			

**OPERATOR**

Company: MUSTANG ENERGY CORPORATION  
 Address: PO BOX 1121  
 HAYS, KANSAS 67601

Contact Geologist: ROD BRIN  
 Contact Phone Nbr: 785-628-3660  
 Well Name: DEYOUNG # 3  
 Location: E2 NW NW NE Sec.11-10s-21w      API: 15-065-23,874-00-00  
 Pool: IN FIELD      Field: COOPER  
 State: KANSAS      Country: USA

**Scale 1:240 Imperial**

Well Name: DEYOUNG # 3  
 Surface Location: E2 NW NW NE Sec.11-10s-21w  
 Bottom Location:  
     API: 15-065-23,874-00-00  
 License Number: 33922  
 Spud Date: 10/15/2012      Time: 8:00 AM  
     Region: GRAHAM COUNTY  
 Drilling Completed: 10/19/2012      Time: 4:40 PM  
 Surface Coordinates: 330' FNL & 2120' FEL  
 Bottom Hole Coordinates:  
 Ground Elevation: 2262.00ft  
 K.B. Elevation: 2267.00ft  
 Logged Interval: 3200.00ft      To: 3990.00ft  
 Total Depth: 3990.00ft  
 Formation: ARBUCKLE  
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude:      Latitude:  
 N/S Co-ord: 330' FNL  
 E/W Co-ord: 2120' FEL

**LOGGED BY**

Company: SOLUTIONS CONSULTING  
 Address: 108 W 35TH  
 HAYS, KS 67601

Phone Nbr: (785) 639-1337  
 Logged By: Geologist      Name: HERB DEINES

**CONTRACTOR**

Contractor: WW DRILLING, LLC  
 Rig #: 6  
 Rig Type: MUD ROTARY  
 Spud Date: 10/15/2012      Time: 8:00 AM  
 TD Date: 10/19/2012      Time: 4:40 PM  
 Rig Release: 10/20/2012      Time: 9:00 AM

**ELEVATIONS**

K.B. Elevation: 2267.00ft      Ground Elevation: 2262.00ft  
 K.B. to Ground: 5.00ft

**NOTES**

DECISION TO DEEPEN WELL TO 3990' AFTER EVALUATING RESULTS OF DST # 1.

**FORMATION TOPS SUMMARY AND CHRONOLOGY OF DAILY ACTIVITY**

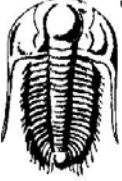
**DEYOUNG # 3  
330' FNL & 2120' FEL, NE/4  
Sec. 11-10s-21w  
2262' GL 2267' KB**

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Anhydrite	1745+ 522	1744+ 523
B-Anhydrite	1781+ 486	1780+ 487
Topeka	3270-1003	3270-1003
Heebner Shale	3480-1213	3478-1211
Toronto	3505-1238	3503-1236
LKC	3519-1252	3519-1252
BKC	3745-1478	3745-1478
Arbuckle	3822-1555	3821-1554
RTD	3990-1723	
LTD		3990-1723

**SUMMARY OF DAILY ACTIVITY**

- 10-15-12 Spud, set 8 5/8" surface casing to 208' w/ 150 sxs Common, 2%gel, 3%CC, Plug down 12:00PM, kick off 8:00PM, WOC 8 hrs**
- 10-16-12 1602', drilling**
- 10-17-12 2690', drilling, displace at 2900'**
- 10-18-12 3500', drilling, short trip, trip out for DST # 1 3782'-3827' Arbuckle**
- 10-19-12 3827', finish DST # 1, RTD 3990', mini short trip, CCH, logs**
- 10-20-12 3990', lay down drill pipe, run 5 1/2" production casing, rig down**

## DST # 1 TEST SUMMARY

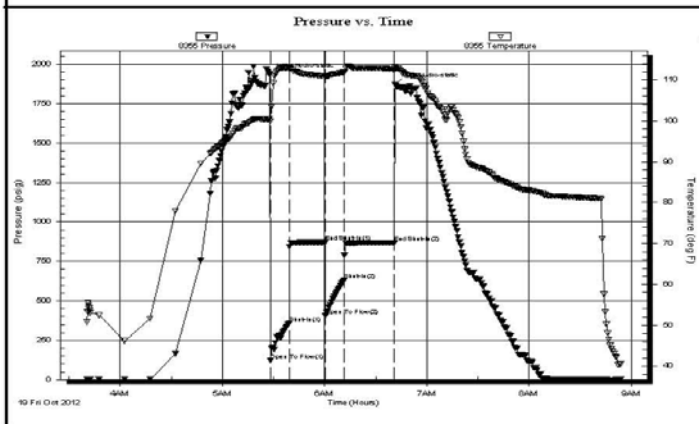
 <b>TRILOBITE TESTING, INC.</b>	<b>DRILL STEM TEST REPORT</b>	
	Mustang Energy Corp	<b>11 10s 21w Graham</b>
	Box 1211 Hays KS 67601	<b>DeYoung #3</b>
ATTN: Rod Brin	Job Ticket: 48668	<b>DST#: 1</b>
	Test Start: 2012.10.19 @ 03:40:23	

**GENERAL INFORMATION:**

Formation: <b>Arbuckle</b>	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Paul Simpson
Time Tool Opened: 05:28:08	Unit No: 58
Time Test Ended: 08:53:38	Reference Elevations: 2260.00 ft (KB)
<b>Interval: 3782.00 ft (KB) To 3825.00 ft (KB) (TVD)</b>	2255.00 ft (CF)
Total Depth: 3825.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

<b>Serial #: 8355</b>	<b>Outside</b>	Capacity: 8000.00 psig
Press@RunDepth: 631.37 psig @ 3818.00 ft (KB)	End Date: 2012.10.19	Last Calib.: 2012.10.19
Start Date: 2012.10.19	End Time: 08:53:37	Time On Btm: 2012.10.19 @ 05:27:38
Start Time: 03:40:28		Time Off Btm: 2012.10.19 @ 06:41:23

**TEST COMMENT:** IF 10 strong blow bottom of bucket in 2 minjutes  
 IS- 30no blow  
 FF-10 strong blow bottom of bucket in 90 seconds  
 FS- 30 no blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Anotation
0	1937.68	100.46	Initial Hydro-static
1	122.52	99.97	Open To Flow (1)
12	358.26	112.98	Shut-In(1)
33	872.49	110.90	End Shut-In(1)
33	408.13	110.80	Open To Flow (2)
44	631.37	111.87	Shut-In(2)
74	869.47	112.61	End Shut-In(2)
74	1870.27	112.99	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
720.00	emulsified oil water and mud 5% E&O	859.01
700.00	emulsified oil and water 5% E 95% w	9.82
0.00	Rw .42 @ 46 = 28000	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

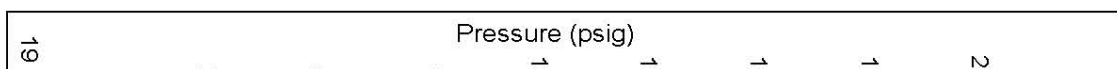
Trilobite Testing, Inc

Ref. No: 48668

Printed: 2012.10.19 @ 12:10:46

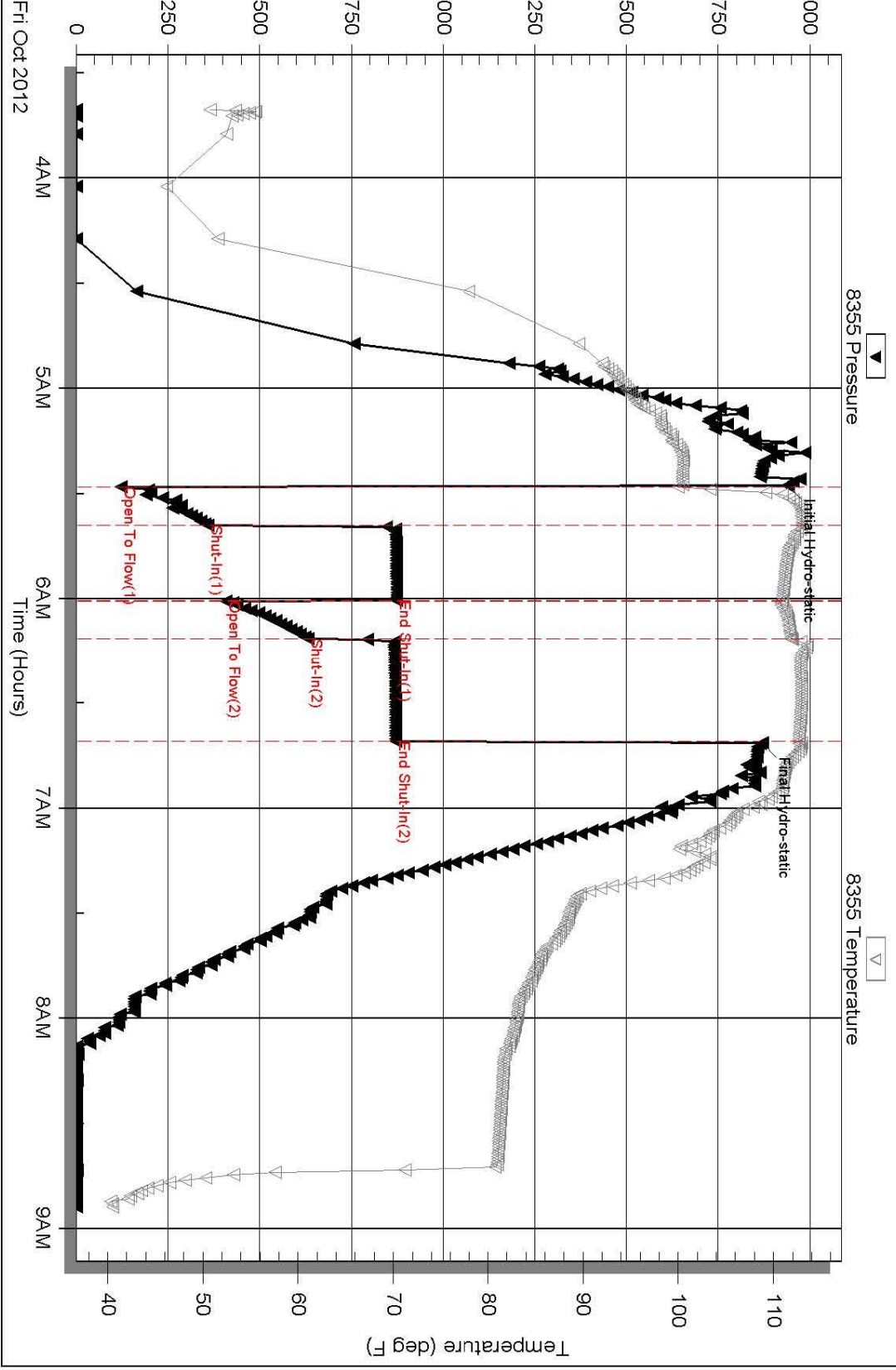
## DST # 1 EXPANDED CHART

Trilobite



Series

### Pressure vs. Time



e Testing, Inc      Ref. No: 48668      Printed: 2012.10.19 @ 12:10:48  
 Fri Oct 2012

#### ROCK TYPES

- |  |          |  |           |  |            |  |            |
|--|----------|--|-----------|--|------------|--|------------|
|  | Cht vari |  | Dolprim   |  | shale, grn |  | shale, red |
|  | Clystgy  |  | Lmst fw<7 |  | shale, gry |  | Shcol      |
|  | Chtcongl |  | Lmst fw>7 |  | Carbon Sh  |  | Dol Lime   |

ACCESSORIES

MINERAL

- ⊞ Nodules
- P Pyrite
- ⊞ Varicolored chert
- △ Chert White
- ▧ Euhed rhombs of dolomite

FOSSIL

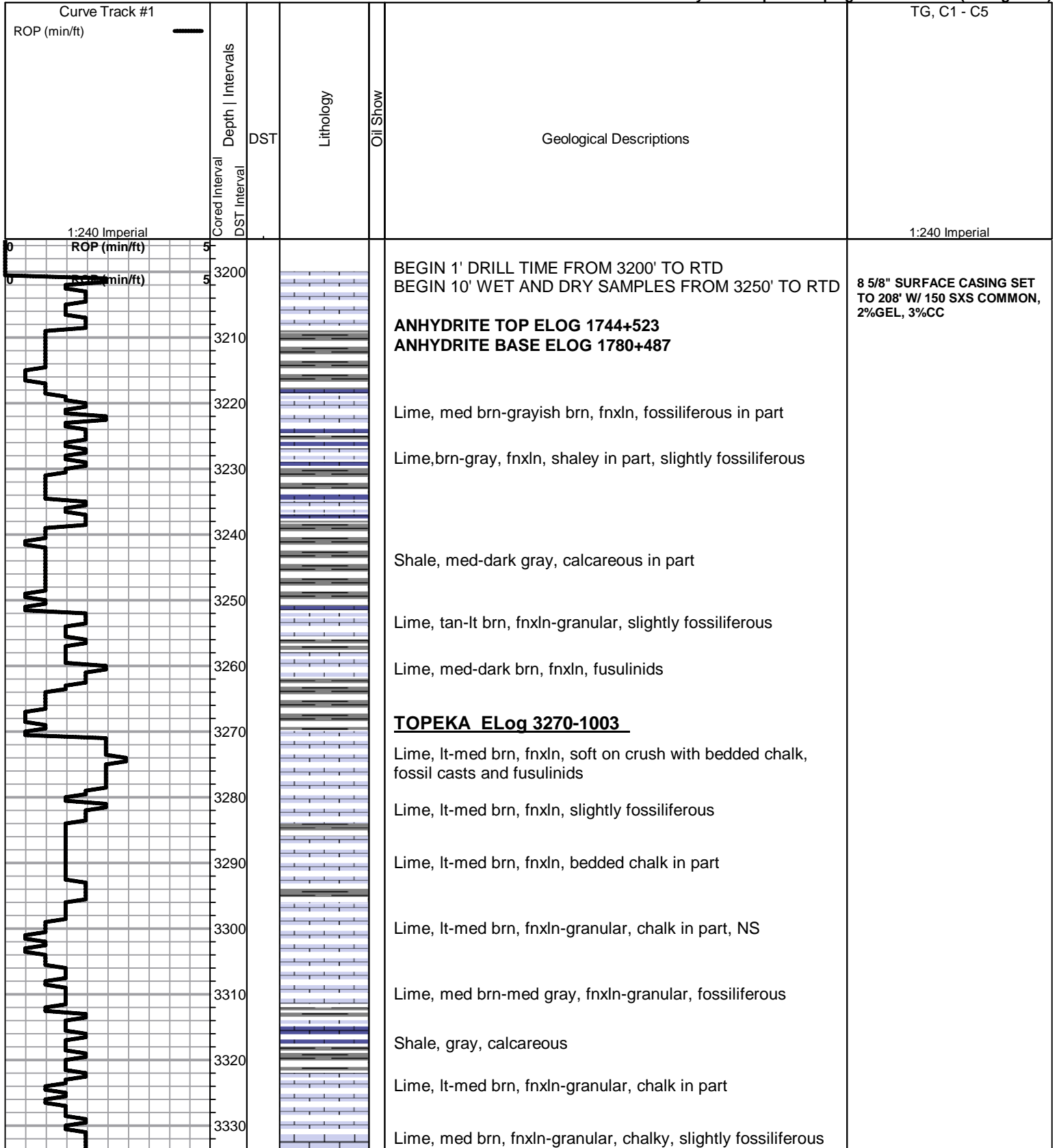
- ⊙ Oolite

OTHER SYMBOLS

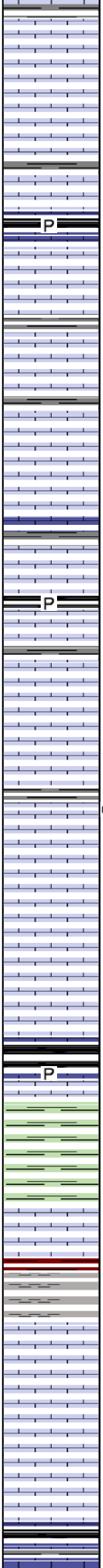
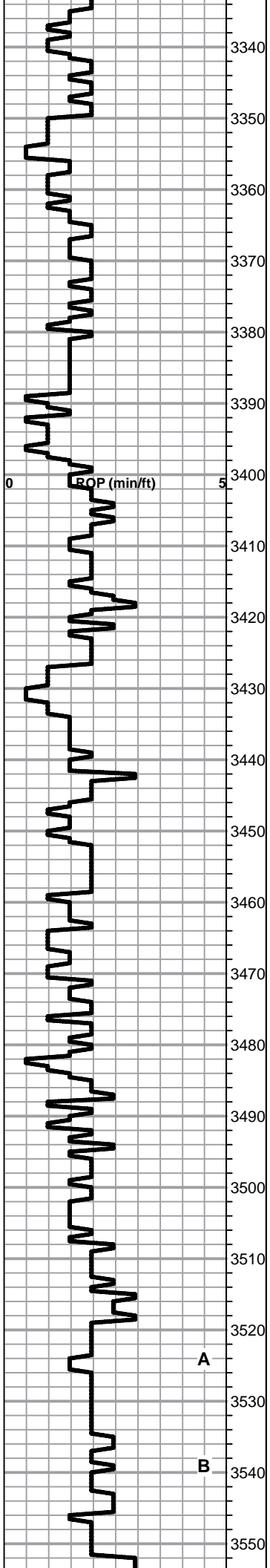
DST

- DST Int
- DST alt
- Core

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)







3340 Lime, med brn, fnxln-granular, fossiliferous

3350 Lime, lt brn-gray, fnxln with sticky clumps of chalk

3360 Lime, lt-med brn, granular  
Shale, gray-black carbonaceous

3370 Lime, lt-med brn, fnxln with gray fossil remnants

3380 Lime, crm-tan, fnxln-granular, bedded chalk in part, clean

3390 Lime, crm-tan, fnxln-granular, slight chalk, slightly fossiliferous

3400 Lime, lt-med brn-lt gray, fnxln-granular, slightly chalky

3410 Lime, lt-med brn, fnxln

3420 Lime, crm-lt brn, fnxln, slight chalk in part

3430 Lime, lt-med brn, fnxln-granular, NS

3440 Lime, lt-med brn, fnxln, trace of oil stain in fossiliferous lime

3450 Lime, crm-lt brn, fnxln, bedded chalk in part

3460 Lime, crm-lt brn, fnxln, bedded chalk in part

3470 Lime, lt-med brn, fnxln

**HEEBNER SHALE ELog 3478-1211**

3480 Shale, black carbonaceous, fissile, blocky  
Lime, lt gray-med brn, fn-vfxln

3490 Shale, lt gray-lt grayish green, soft blocky

**TORONTO ELog 3503-1236**

3500 Lime, crm-lt brn, fn-vfxln, hard on crush, slight chalk, NS

3510 Shale, reddish brn

**LANSING ELog 3519-1252**

3520 Lime, crm, fn-vfxln, bedded chalk, white chert, fresh, sharp, NS

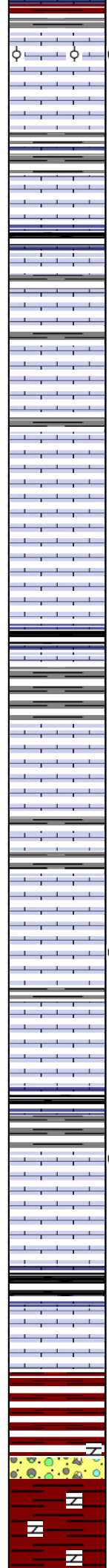
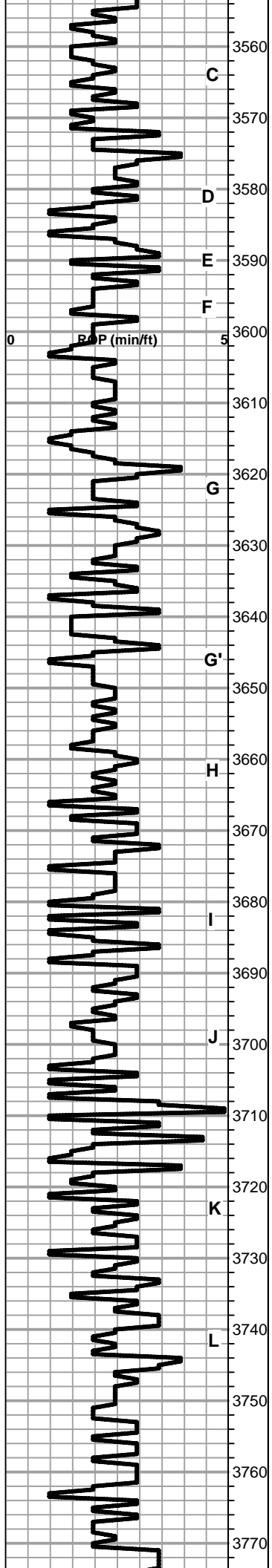
3530

3540 Lime, crm-offwhite, fn-vfxln, bedded chalk, scattered fossils, NS

3550 Shale, gray-black carbonaceous

A

B



Lime, crm, mostly fnxln with few chips oolitic with lt stain and lt odor, NSFO

Lime, crm-med brn, fnxln

Shale, lt-dark gray, soft, blocky

Lime, crm-tan, fnxln, bedded chalk, NS

Lime, lt-med brn, fnxln, fusulinids

Lime, crm-tan, fn-vfxln, bedded chalk, hard on crush

Lime, crm-tan, fn-vfxln, bedded chalk in part, NS

Lime, crm, fn-vfxln, bedded chalk, NS

Lime, white-crm, fnxln-crypto xln

Lime, med-dark brn, vfxln

Shale, lt gray, soft, waxy

Lime, crm-lt brn, fnxln, bedded chalk

Lime, lt-dark brn, fnxln

Lime, lt brn, fnxln-crypto xln

Lime, crm-med brn, fnxln-crypto xln, slight chalk in part

Lime, crm-tan, fnxln with bedded chalk in part few chips with scattered stain, fn interxln porosity, NFO, No Odor

Lime crm-tan, fnxln, carryover chips with trace of oil staining

Shale, med-dark gray-black carbonaceous  
Shale, med-dark gray, soft

Lime, crm, fnxln, zone of fine vuggy porosity, lt odor, NFO

Lime, crm-tan, fnxln

Shale, lt-dark gray-black carbonaceous, soft

Lime, crm-tan, fnxln, slight fossil content, bedded chalk, NS

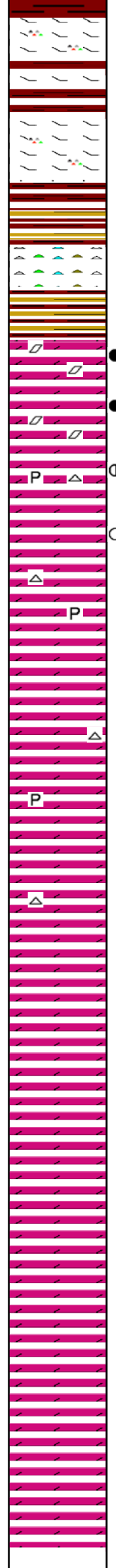
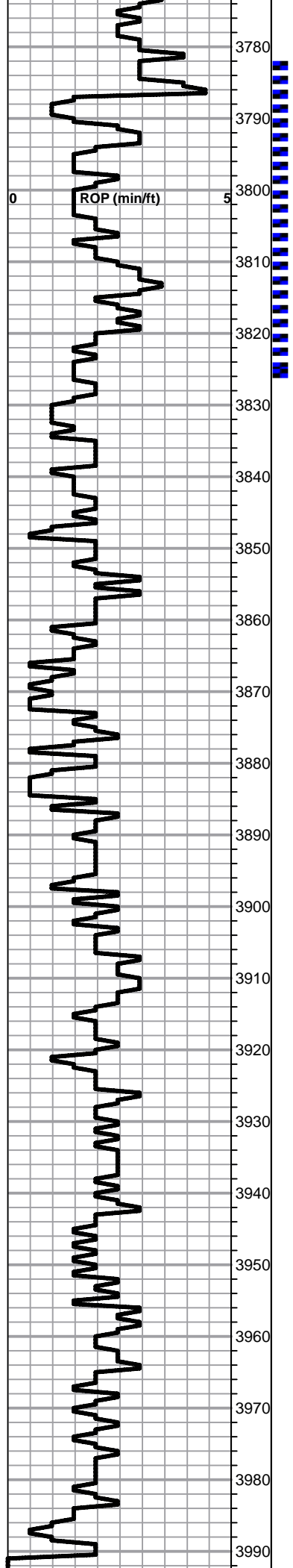
**BKC ELog 3745-1478**

Shaale, reddish brn, soft blocky

Shale, reddish brn with chert nodules in part

Shale, reddish brn, red chert nodules

VERY WINDY DAY WHICH WHIPPED GEOLOGRAPH LINE CAUSING ERRATIC DRILL TIME THROUGHOUT THE DAY AND EVENING



- 3780 Lime, tan-lt brn, fnxln, cherty with orange chips of chert
- 3790 Shale, reddish brn, blocky
- 3800 Lime, tan-brn, fnxln
- 3810 Shale, reddish brn-brn, blocky
- 3820 Shales vari color with vari colored cherts
- ARBUCKLE ELog 3821-1554**
- 3830 Dolomite, lt brn, fn-cxln, inter xln and vuggy porosity, saturated stain, good odor with SFO
- 3840 Dolomite, white-lt brn, fn-cxln, rhombic crystal development, fair odor and SFO
- 3850 Dolomite, white-lt brn, fn-cxln, fair odor, SFO, saturated stain
- 3860 Dolomite, white-lt brn-reddish brn, fn-cxln, decreasing odor, scattered chips of pale green waxy shale
- 3870 Dolomite, crm-lt brn, fnxln, increasing xln pyrite
- 3880 Dolomite, crm-lt brn, no staining, scattered gilsonite in part
- 3890 Dolomite, crm-lt brn, fn-cxln, no stain, increase in quartz and pyrite crystal growth
- 3900 Dolomite, crm-tan, fn-cxln, quartz and pyrite crystal growth
- 3910 Dolomite, crm-tan, fn-cxln
- 3920 Dolomite, crm-tan, fn-cxln, hard on crush
- 3930 Dolomite, crm-tan, fnxln, very hard, lt chalky wash
- 3940 Dolomite, crm-tan, fnxln, lt chalky wash
- 3950 Dolomite, crm-lt brn, oolitic in part, fn-cxln
- 3960 Dolomite, crm-rosy pink-offwhite in part, fn-cxln
- 3970 Dolomite, crm-red-lt brn, fnxln
- 3980 Dolomite, tan, fnxln, lt chalky wash
- 3990 Dolomite, tan, fnxln, lt chalky wash

DST # 1 3782' TO 3837' SEE  
 HEADER FOR TEST  
 SUMMARY

RTD 3990-1723 LTD 3990-1723

RAN 5 1/2" PRODUCTION  
 CASING.



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6077

Date	10-15-12	Sec.	11	Twp.	10	Range	21	County	660ham	State	KS	On Location		Finish	12:00pm
Location: <i>Palco S to YRD W to 390 1/2 S W into</i>															
Lease	<i>De Young</i>			Well No.	3			Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Contractor	<i>W W W Big 6</i>														
Type Job	<i>Gasflow</i>														
Hole Size	<i>12 1/4</i>			T.D.	<i>208</i>			Charge To	<i>Mustang Energy</i>						
Csg.	<i>836</i>			Depth	<i>208</i>			Street							
Tbg. Size				Depth				City State							
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	<i>20 FT</i>			Shoe Joint	<i>20 FT</i>			Cement Amount Ordered <i>150 3%CC 2%gel</i>							
Meas Line				Displace	<i>1/2 BBL</i>										
<b>EQUIPMENT</b>															
Pumptrk	<i>15</i>	No.		Cementer	<i>None</i>			Common	<i>150</i>						
				Helper	<i>None</i>			Poz. Mix	<i>3</i>						
Bulktrk	<i>1</i>	No.		Driver	<i>1/2 4</i>			Gel.	<i>3</i>						
				Driver	<i>None</i>			Calcium	<i>5</i>						
Bulktrk	<i>24</i>	No.		Driver	<i>None</i>										
				Driver	<i>None</i>										
<b>JOB SERVICES &amp; REMARKS</b>															
Remarks:								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
	<i>Cemented and Granulate</i>							Sand	<i>X</i>						
								Handling	<i>150</i>						
								Mileage							
<b>FLOAT EQUIPMENT</b>															
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge	<i>Surface</i>						
								Mileage	<i>45</i>						
								Tax							
								Discount							
								Total Charge							
X Signature	<i>[Signature]</i>														