

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F.F.	ID AV/IT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

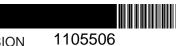
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
ield:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section. Negular of Integular
QTR/QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the neare	est lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a	a separate plat if desired. 1730 ft.
: : : :	: :
	LECEND
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	○ 330 ft. Lease Road Location
	<u> </u>
	EXAMPLE
19	
	·
: : : :	1980' FSL
	·

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

506 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Pit dimensions (all but working pits):Length (feet)		Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1105506

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
me: When filing a Form T-1 involving multiple surface owners, attach a			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

great plains resources, inc.

POST OFFICE BOX 369 LITTLETON, COLORADO 80160

January 9, 2012

Mr. Gary Holstein 1147 County Road 20 Leoti, KS 67861

Re: Rees Ranch #8-19 Wichita County, KS

Dear Mr. Holstein

Pursuant to the Kansas Surface Owner Notification Act, enclosed is a copy of the Notice of Intent to Drill the Rees Ranch #8-19 well along with a copy of the staking plat from Pro-Stake LLC which reflects, along with other information, the well, tank battery sites and road.

If you have any questions, please do not hesitate to contact us.

Yours truly,

SDOCO LLC

Cam Miller

Cam Meller

/cm

Enclosures

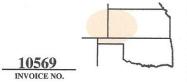


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499

SDOCO LLC

COUNTY

OPERATOR Wichita County, KS 19s 35w Twp. Rng.

Rees Ranch #8-19 LEASE NAME

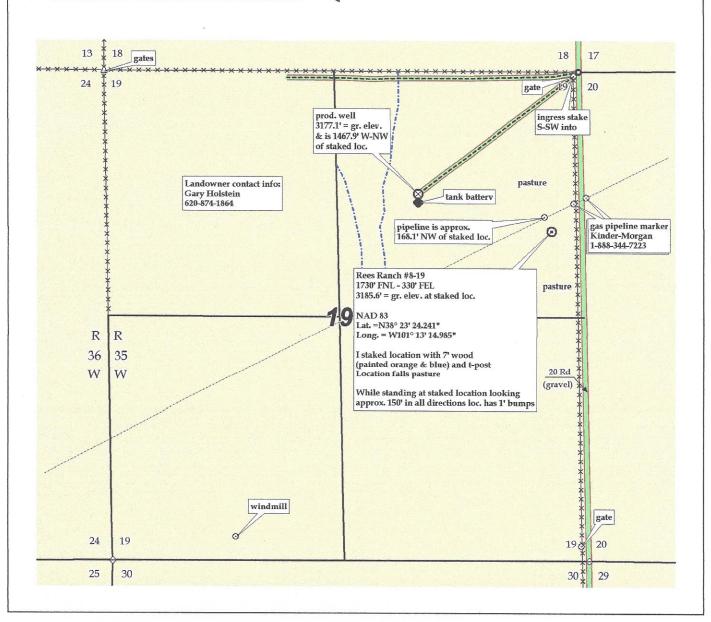
1730' FNL - 330' FEL LOCATION SPOT

1" =1000 SCALE: Dec. 19th, 2012 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY: AUTHORIZED BY: Robert T.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3185.6°

Directions: From approx. 1/4 mile South of Marienthal Ks at the intersection of Hwy 96 & Hwy 167 - Now go 0.4 mile West on Hwy 96 - Now go 6 miles South on 20 Rd to the NE corner of section 19-19s-35w & ingress stake S-SW into - Now go approx. 1750' S-SW through pasture into staked location.

Final ingress must be verified with land owner or Operator.





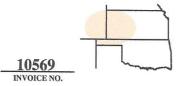
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

35w



001935 PLAT NO.

Office/Fax: (620) 276-63 Cell: (620) 272-1499

SDOCO LLC

Wichita County, KS

COUNTY

OPERATOR

19 19s

Rees Ranch #8-19

LEASE NAME

1730' FNL - 330' FEL

LOCATION SPOT

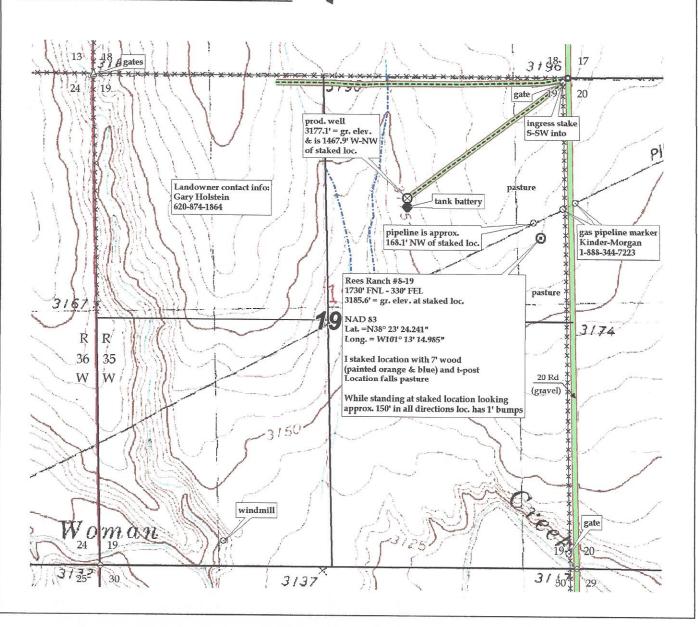
| 1" = 1000'
DATE STAKED:	Dec. 19th, 2012
MEASURED BY:	Luke R.
DRAWN BY:	Luke R.
AUTHORIZED BY:	Robert T.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

GR. ELEVATION: 3185.6°

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Final ingress must be verified with land owner or Operator.





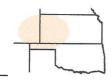
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

10569



001935

SDOCO LLC

OPERATOR

Wichita County, KS

COUNTY

19 19s 35w Sec. Twp. Rng. 1730' FNL – 330' FEL

LOCATION SPOT

Rees Ranch #8-19

Dec. 19th, 2012

MEASURED BY: Luke R.

DRAWN BY: Luke R.

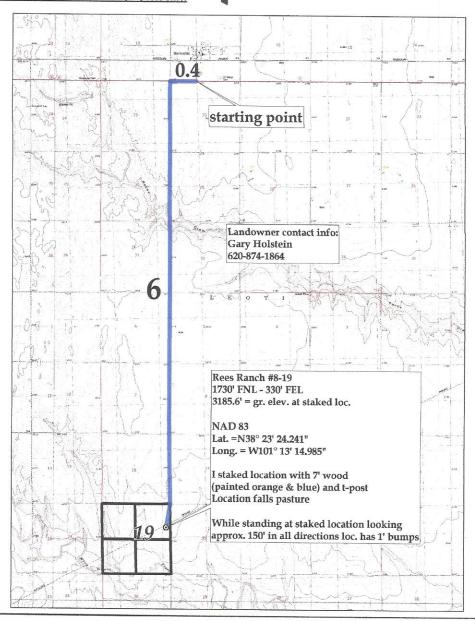
AUTHORIZED BY: Robert T.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

GR. ELEVATION: 3185.6°

Directions: From approx. ¼ mile South of Marienthal Ks at the intersection of Hwy 96 & Hwy 167 – Now go 0.4 mile West on Hwy 96 – Now go 6 miles South on 20 Rd to the NE corner of section 19-19s-35w & ingress stake S-SW into – Now go approx. 1750' S-SW through pasture into staked location.

Final ingress must be verified with land owner or Operator.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 11, 2013

J. Robert Tuck SDOCO, LLC PO BOX 369 LITTLETON, CO 80160

Re: Drilling Pit Application Rees Ranch 8-19 NE/4 Sec.19-19S-35W Wichita County, Kansas

Dear J. Robert Tuck:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.