



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1105652

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100169
 Location Madison
 Foreman Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-30-12		Kramer # 3	4-24-17E	Woodsaw
Customer		Mailing Address	City	State Zip
German Oil Company				

Job Type:	Plug To Abandon			Truck #	Driver
Hole Size:	5 7/8"	Casing Size:		201	Kelly -
Hole Depth:	1240'	Casing Weight:		202	Austin -
Bridge Plug:		Tubing:		106	David -
Packer:		PBTD:			

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk. operation	\$3.25/Mile	790.00 N/C
72 SACKS	60/40 Pozm cement	10.90	784.80
124 lbs.	Gel 2%	.30	37.20
4 Hrs	water truck	84.00	336.00
	Rental on 1" swivel & hoses		50.00
Tons	Bulk Truck Minimum charge	\$1.15/Mile	250.00
	Plugs		
		Subtotal	2248.00
		Sales Tax	60.00
		Estimated Total	2308.00

Remarks: Rig up to 1" Pipe - washed 1" down to 1200', set cement plugs as follows:

10 SKS at 1200'
 10 SKS at 800'
 52 SKS at 260' To Surface

NOTE: Gel Spacers between Plugs
 (Gel Provided by customer)

Called by Ren
 Customer Signature

Lease Name: Kramer	Spud Date: 10-17-2012	Surface Pipe Size: 7"	Depth: 30'	TD: 1240
Operator: Ron German	Well #3	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_17	clay			
17_28	sand and gravel			
28_75	lime			
75_146	shale			
146_165	lime			
165_194	shale			
194_268	lime			
268_320	shale			
320_327	lime			
327_335	shale			
335_405	lime			
405_410	shale			
410_454	lime			
454_458	shale			
458_462	lime			
462_595	big shale			
595_598	lime			
598_625	shale			
625_630	lime			
630_650	shale			
650_660	lime			
660_671	shale			
671_677	lime			
677_726	shale			
726_728	lime			
728_732	shale			
732_742	lime			
742_753	shale			
753_757	lime			
757_776	shale			
776_780	lime			
780_796	shale			
796_809	lime			
809_830	shale			
830_831	1st cap			
831_834	shale			
834_835	2nd cap			
835_840	broken sand			
840_1182	shale			
1182_1193	hard lime			
1193_1203	soft lime			
1203_1204	hard lime			
1204_1208	soft lime			
1208_1210	hard lime			
1210_1212	soft lime			
1212_1214	hard lime			
1214_1240	lime			
	1240 TD			