

Kansas Corporation Commission Oil & Gas Conservation Division

1105704

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
GSW Permit #: Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two

1105704

Operator Name:			Lease Name			_ Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and clo ecovery, and flow rate	osed, flowing and shu	d base of formations per t-in pressures, whether s st, along with final chart well site report.	shut-in pressure r	eached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taker		Yes No		Log Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	•	☐ Yes ☐ No	Na	ame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitter (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
ist All E. Logs Run:		CASING	RECORD	New Used			
	Siza Hala			intermediate, producti		# Cooks	Time and Devent
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement	L CEMENTING / S # Sacks Used	QUEEZE RECORD	Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			cture, Shot, Cemen nount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	thod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf V	Vater Bl	bls. (Gas-Oil Ratio	Gravity
Vented Sold	ON OF GAS: Used on Lease bmit ACO-18.)	Open Hole		ally Comp. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Hicks #I-19 API # 15-091-23903-00-00 SPUD DATE 8-30-12

25 sand stone 6 61 shale 36 84 lime 23 91 shale 7 100 lime 9 108 shale 8 120 lime 12 145 shale 25 162 lime 17 171 shale 9 222 lime 51 248 shale 26 257 lime 9 287 shale 30 299 lime 12 343 shale 44 366 lime 23 376 shale 10 398 lime 22 402 shale 4 404 lime 2 411 shale 7 417 lime 6 587 shale 170 590 lime 3 593 shale 3 597 lime 4 608 lime 4 608 lime 4 608 shale 7 608 lime 4 626 shale 18 628 lime 2 744 shale 116 748 sand 4 626 shale 29 780 lime 3 868 shale 29 780 lime 3 868 shale 88 873 sand 5 917 shale 88 8873 sand 5 917 shale 44 866 good odor, good bleed	Footage 2 19	Formation Topsoil clay	Thickness 2 17	Set 40' of 7" TD 917' Ran 913' of 2 7/8
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873 sand 5		shale		
and odor good bleed		sand		*
		shale	44	good odor, good bleed

RECEIVED
DEC 2 8 2012
KCC WICHITA

CASING MECHANICAL INTEGRITY TEST	DUCKET # EUODO7
	NUSUNW NE, Sec 28, T 14 S, R 22 (E)
Disposal Enhanced Recovery:	
NW-P Repressuring Flood	Feet from East Section Line Feet from East Section Line
NW-CY Flood	11.1
Date injection started	Lease Hicks Well # 1-19 County Johnson
API #15 - 091 - 23903	Operator License # 31847 RECEIVED
operator: Boadley Dil Company	
Address PoBox 21614	Contact Person Bradd Schwartz DEC 28 2012
OKlahoma City, OK 7315	6 Phone 405-340-7752 KCC WICHITA
	i way Ind Pata bhl/d.
If Dual Completion - Injection acc.	Thin
Conductor	27/8 Size
Size	9/3 Set at Type
Cement Top	- 913 = 212
Botton	
Packer type	to ft. Perf. or open hole
Zone of injection	
Type MIL: PLESSORE LA	active itacci sarvay
F Time: Start 10 Min. 20 M	in. 30 Min.
E Pressures: 800 800	Set up 1 System Pres. during test
L D	Set up 2 Annular Pres. during test
	Set up 3 Fluid loss during testbbls.
A T Tested: Casing X or Casi	na - Tubina Annulus
T Tested: Casing [7] Or Cust	Pildre Plus
The bottom of the tested zone is	shut in with Rubber Plug
Test hate 8.30.2012 Using	Consolidated Company's Equipment
The operator hereby certifies th	at the zone between O feet and 913 feet
	Muder Supervisor Signature Title
The ware Satisfactory	, Marginal, Not Satisfactory
Tala CHarrie	Title Rertt Witness: Yes No
State Agent	
REMARKS:	ell not perforated
	Dist Office.
Orgin. Conservation Div.;	KDHE/T; DIST. OITICE;
Computer Update	38.808866 -94.973797 KCC Form U-7 6/84



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

HICKS I-19 39605 28-14-22 08-30-2012 KS

Part Number Description Qty Unit Price Total 50/50 POZ CEMENT MIX 1124 121.00 10.9500 1324.95 1118B PREMIUM GEL / BENTONITE 303.00 .2100 63.63 2 1/2" RUBBER PLUG 4402 1.00 28.0000 28.00 Description Hours Unit Price Total 368 CEMENT PUMP 1.00 1030.00 1030.00 368 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.00 120.00 CASING FOOTAGE 913.00 368 .00 .00 369 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00 503 MIN. BULK DELIVERY 1.00 350.00 350.00

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DEC 2 8 2012
KCC WICHITA

				/			
						4 0	
Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	106.60 3203.18 .00		3203.18
========	======		========	========		======	========
Signed				,	D	ate	
BARTLESVILLE. OF 918/338-0808	EL DORADO, 316/322-70		PONCA CITY, OK 580/762-2303	OAKLEY, KS 785/672-2227	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	GILLETTE, WY 307/686-4914



TICKET NUMBER 39605

LOCATION Off aw a

FOREMAN Alan Mada

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

S. 3D 12 160 Hicks 177 WW 28 4	620-431-9210	or 800-467-8676	i		CEME			T		
TRUCK # DRIVER TRUCK	DATE	CUSTOMER#	WELL	NAME & NUMB				TOWNSHIP	RANGE	COUNTY
TRUCK# ORIVER TRUCK# ORIVER TRUCK	8-30-12	1601	Hicks	\mathcal{I}^{\cdot}	19	NW		14	22	10
INLING ADGRESS P.D. COX 2 16 M STATE 21P COOP 2315 B DISTATE 22P COOP 2315 B DISTATE 2315 B DISTATE 2315 B DISTATE 2315 B DISTAGRAMA (A) DK DK 2315 B DK DK 2315 B DK DK 2315 B DK DK 2315 B DK DK DK 2315 B DK	CUSTOMER	^	1							DRIVER
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DK STATE ZPOCOE DK 33/5 DK DK DK DK DK DK SA/5 DK SA	0.3 3	0.17	W			200		AND MOD	A RAI	SVICE
DK OBLOWNE CITY DK 3315 b OB TYPE ONE STEIN HOLE SIZE 3/78 HOLE DEPTH 91.7 CASING SIZE & WEIGHT 2/5 ASING DEPTH 91.7 DRILL PIPE TUBING CEMENT LEFT IP CASING 1/2 S ATE 9 C/2 M PARTE 91	(1) (1) (1) (1) (1) (1) (1) (1)	x alei	ISTATE	ZIP CODE		319		Do Mas	5m	
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CODE SMD	ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION	of SERVICE	S or PR	ODUCT	UNIT PRICE	TOTAL
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5402 913' Casins Notage 5402 Non M les 5302L Nig Ron M les 1802 1124 121 50150 Lem 11324.99 11186 303# 991 63.63 WHO2 DEC 28 2012 KCC WICHITA SALES TAX 1010.60	3401		120		E					120 (2)
1124 121 50/50 cem 1324.99 11183 303# 991 63.63 WHO2 1 2/2 plus RECEIVED 28.00 KCC WICHITA SALES TAX 10/0.60	5706		30	MILEAGE	1	, K.				120.00
1124 121 50/50 cem 1324.99 11183 303# 991 63.63 WHO2 1 2/2 plus RECEIVED 28.00 KCC WICHITA SALES TAX 10/0.60	5402		115'	Casin	5 40	DIGGE				3300
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111813 303# 9e) WHO2 DEC 28 2012 KCC WICHITA SALES TAX 10(2,60)	55026			800	146					180.00
11/8/3 303# 9e 63.63 WHO2 2/2 plus RECEIVED 28.00 DEC 28 2012 KCC WICHITA SALES TAX 10/0.60										
11/8/3 303# 9e) 63.63 WHO2 1 2/2 plus RECEIVED 28.00 DEC 28 2012 KCC WICHITA		10		To vi	>.)					1224 6
WHOZ Z Plus RECEIVED 2 8 cx DEC 2 8 2012 KCC WICHITA SALES TAX 10 (p. 60)	1124									1.717
KCC WICHITA SALES TAX 1010.60	11183	30	34	98	<u> </u>			OFOFILE		03,63
KCC WICHITA SALES TAX 100000	W402	V60 00000000000000000000000000000000000	1	2/2	Ply	\$		KECEIVE	D	2800
KCC WICHITA SALES TAX ID(0, 6D)			•			/		nec 3 8	1012	_
SALES TAX 10(0,60)								DEC 40	4012	
SALES TAX ID(o, UD)								KCC WICE	HITA	
SALES TAX 10(0,60								NOC VAICE		P
SALES TAX 10(0,60									 	-
SALES TAX 10/0.60 SALES TAX 10/0.60 ESTIMATED 3203.18										** ** ** ** ** ** ** ** ** ** ** ** **
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avin 3737 NO COMPANY VEN SALES TAX 1010,600 ESTIMATED 3203,18				,					1	100/2
avin 3737 NO COMPANY VON						<u> </u>				TO USE THE STREET
	Ravin 3737	NO C	om pan	y ver						3203.18
AUTHORIZTION J, M OK d TITLE DATE DATE		. Tim	OK	1	TITI C					-1. 4

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252554