



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | L. D. Drilling, Inc. |
| Well Name | HENRY TRUST 3 |
| Doc ID | 1105878 |

All Electric Logs Run

| |
|---------------------------------------|
| |
| BOREHOLE COMPENSATED SONIC LOG |
| COMPUTER PROCESSED LOG |
| COMPOSITIVITY LOG |
| COMPENSATED NEUTRON DENSITY MICRO LOG |
| PHASED INDUCTION SHALLOW FOCUS LOG |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | L. D. Drilling, Inc. |
| Well Name | HENRY TRUST 3 |
| Doc ID | 1105878 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| HEEBNER | 1095 | +113 |
| LANSING | 1305 | +97 |
| BASE KANSAS CITY | 1648 | -440 |
| CHEROKEE | 1854 | -646 |
| MISSISSIPPI LIME | 2528 | -1320 |
| KINDERHOOK | 2616 | -1408 |
| HUNTON | 2852 | -1644 |
| MAQUOKETA | 3316 | -2108 |
| VIOLA | 3382 | -2174 |
| SIMPSON GP | 3496 | -2288 |
| SIMPSON SAND | 3580 | -2372 |
| ARBUCKLE | 3614 | -2406 |

DIAMOND TESTING

Pressure Survey Report

General Information

| | | | |
|------------------|------------------------------|----------------|---------------|
| Company Name | L.D. DRLG | Job Number | M394 |
| Well Name | HENRY TRUST #3 | Representative | MIKE COCHRAN |
| Unique Well ID | DST#1 2851-2885 HUNTON | Well Operator | L.D. DRLG |
| Surface Location | SEC.35-6S-13E JACKSON CO.KS. | Report Date | 2012/09/20 |
| Field | WILDCAT | Prepared By | MIKE COCHRAN |
| Well Type | Vertical | Qualified By | GREG PETERSON |
| | | Test Unit | NO. 1 |

Test Information

| | | | |
|---------------------|------------------------|-----------------|----------|
| Test Type | CONVENTIONAL | | |
| Formation | DST#1 2851-2885 HUNTON | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2012/09/19 | Start Test Time | 18:50:00 |
| Final Test Date | 2012/09/20 | Final Test Time | 03:50:00 |
| | | Well Fluid Type | 01 Oil |
| Gauge Name | 30037 | | |
| Gauge Serial Number | | | |

Test Results

Remarks RECOVERED:
270' MW 54% WTR 46% MUD (59' DP,211' DC)
270' TOTAL FLUID

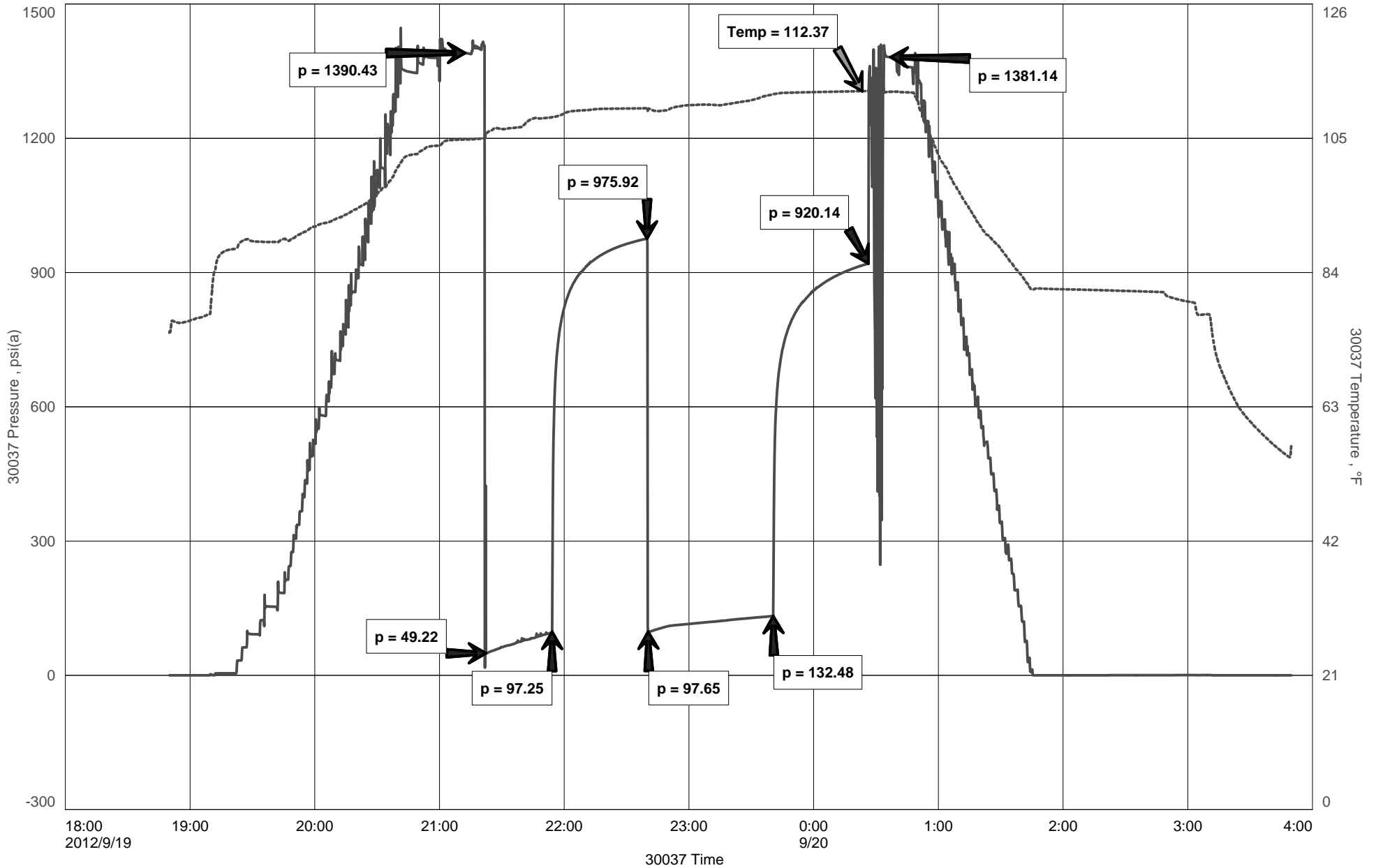
CHLOR: 5,000 PPM
PH:8.5
RW: 1.1 @ 56 DEG

TOOL SAMPLE: 41% WTR, 59% MUD

L.D. DRLG
DST#1 2851-2885 HUNTON
Start Test Date: 2012/09/19
Final Test Date: 2012/09/20

HENRY TRUST #3
Formation: DST#1 2851-2885 HUNTON
Pool: WILDCAT
Job Number: M394

HENRY TRUST #3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| | Total |

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

| | | | |
|------------------|------------------------------|----------------|---------------|
| Company Name | L.D. DRLG | Job Number | M395 |
| Well Name | HENRY TRUST #3 | Representative | MIKE COCHRAN |
| Unique Well ID | DST#2 3378-3388 VIOLA | Well Operator | L.D. DRLG |
| Surface Location | SEC.35-6S-13E JACKSON CO.KS. | Report Date | 2012/09/22 |
| Field | WILDCAT | Prepared By | MIKE COCHRAN |
| Well Type | Vertical | Qualified By | GREG PETERSON |
| | | Test Unit | NO. 1 |

Test Information

| | | | |
|---------------------|-----------------------|-----------------|----------|
| Test Type | CONVENTIONAL | | |
| Formation | DST#2 3378-3388 VIOLA | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2012/09/22 | Start Test Time | 02:30:00 |
| Final Test Date | 2012/09/22 | Final Test Time | 16:50:00 |
| | | Well Fluid Type | 01 Oil |
| Gauge Name | 30037 | | |
| Gauge Serial Number | | | |

Test Results

Remarks **RECOVERED:**
578' OIL ~100% OIL W/ A TR OF WTR AND SOME GASSY BUBBLES (367' DP,211' DC)
578' TOTAL FLUID

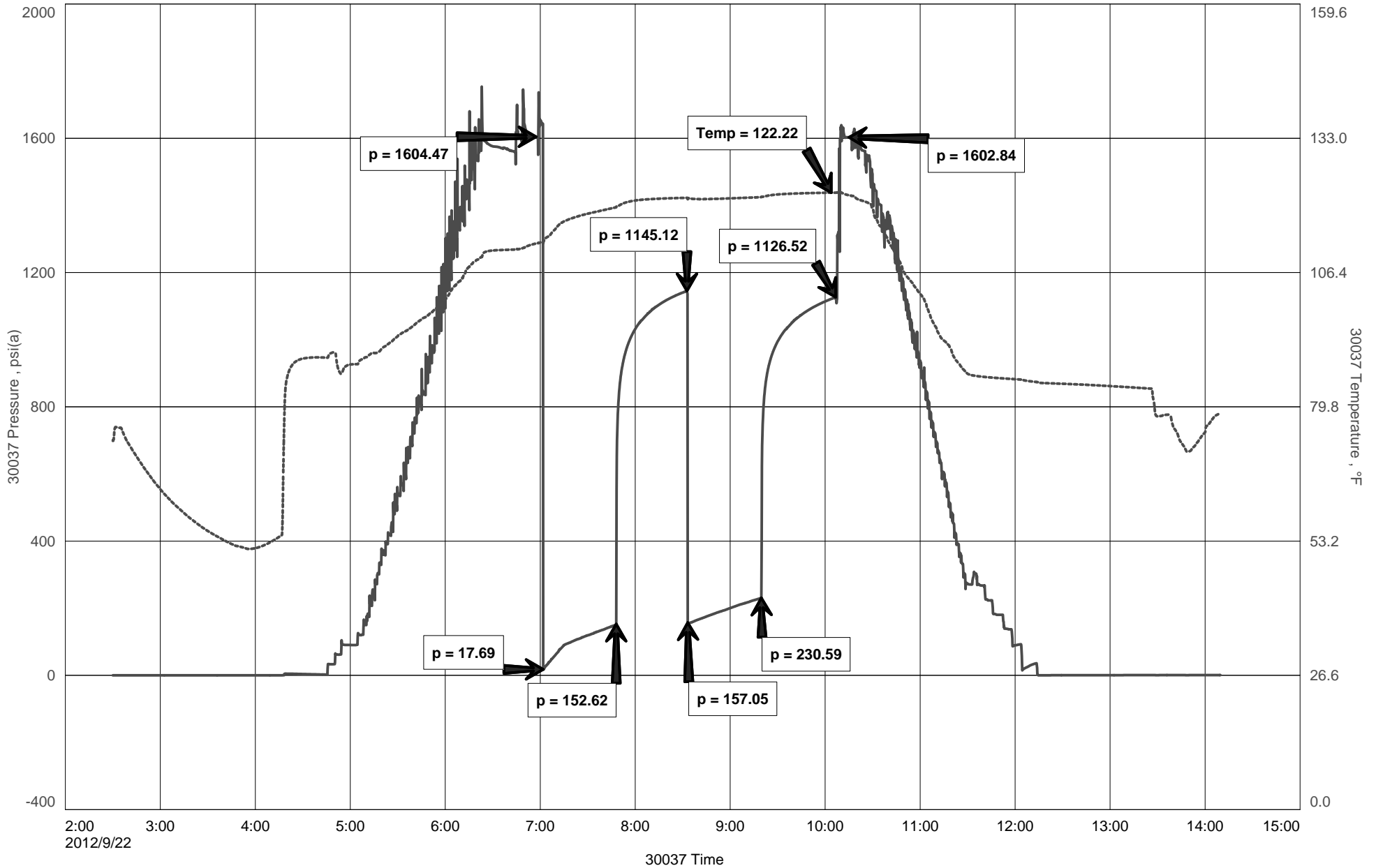
GRAVITY:25.5 @ 60

TOOL SAMPLE: 85% OIL, 4% WTR, 11% MUD

L.D. DRLG
DST#2 3378-3388 VIOLA
Start Test Date: 2012/09/22
Final Test Date: 2012/09/22

HENRY TRUST #3
Formation: DST#2 3378-3388 VIOLA
Pool: WILDCAT
Job Number: M395

HENRY TRUST #3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| | Total |

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

| | | | |
|------------------|------------------------------|----------------|---------------|
| Company Name | L.D. DRLG | Job Number | M396 |
| Well Name | HENRY TRUST #3 | Representative | MIKE COCHRAN |
| Unique Well ID | DST#3 3579-3591 SIMPSON | Well Operator | L.D. DRLG |
| Surface Location | SEC.35-6S-13E JACKSON CO.KS. | Report Date | 2012/09/24 |
| Field | WILDCAT | Prepared By | MIKE COCHRAN |
| Well Type | Vertical | Qualified By | GREG PETERSON |
| | | Test Unit | NO. 1 |

Test Information

| | | | |
|---------------------|-------------------------|-----------------|----------|
| Test Type | CONVENTIONAL | | |
| Formation | DST#3 3579-3591 SIMPSON | | |
| Test Purpose (AEUB) | Initial Test | | |
| Start Test Date | 2012/09/23 | Start Test Time | 18:25:00 |
| Final Test Date | 2012/09/24 | Final Test Time | 04:25:00 |
| | | Well Fluid Type | 01 Oil |
| Gauge Name | 30037 | | |
| Gauge Serial Number | | | |

Test Results

Remarks **RECOVERED:**

790' MW 90% WTR, 10% MUD A THIN SCUM OF OIL ON VERY TOP (579' DP,211' DC)
790' TOTAL FLUID

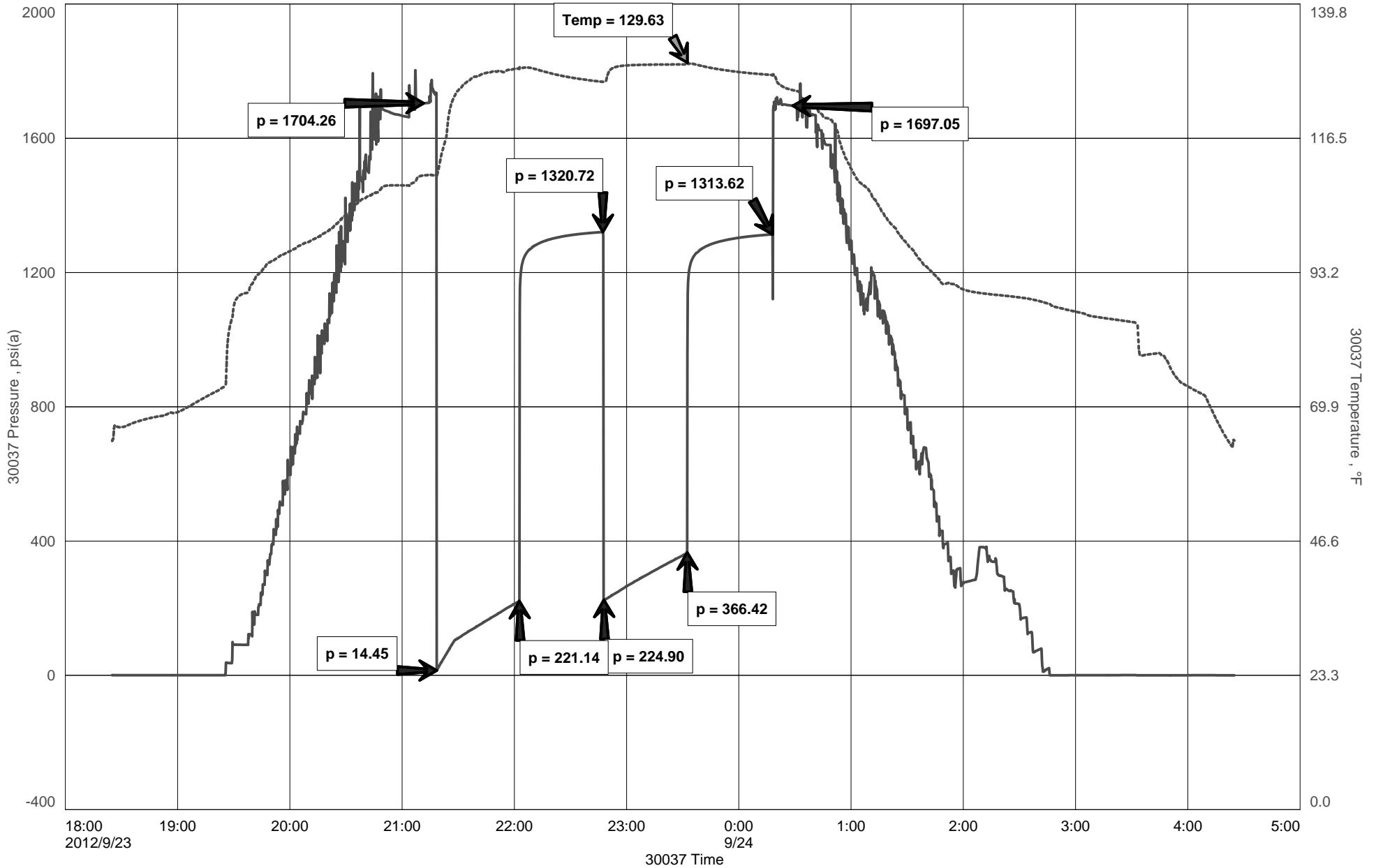
CHLOR: 8,000 PPM
PH:7.0
RW: .9 @ 58 DEG

TOOL SAMPLE: 100% WTR

L.D. DRLG
DST#3 3579-3591 SIMPSON
Start Test Date: 2012/09/23
Final Test Date: 2012/09/24

HENRY TRUST #3
Formation: DST#3 3579-3591 SIMPSON
Pool: WILDCAT
Job Number: M396

HENRY TRUST #3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

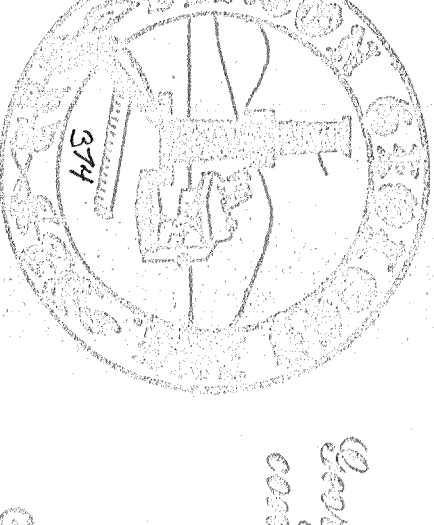
Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | |
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| | Total |

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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George & Peterson Oil & Gas
Company
Crested Butte, Wyoming

3223 Machine Rd
Tropic, Kansas 66664
703 222-0535
703 222-0533

GEOLOGIST'S LOG

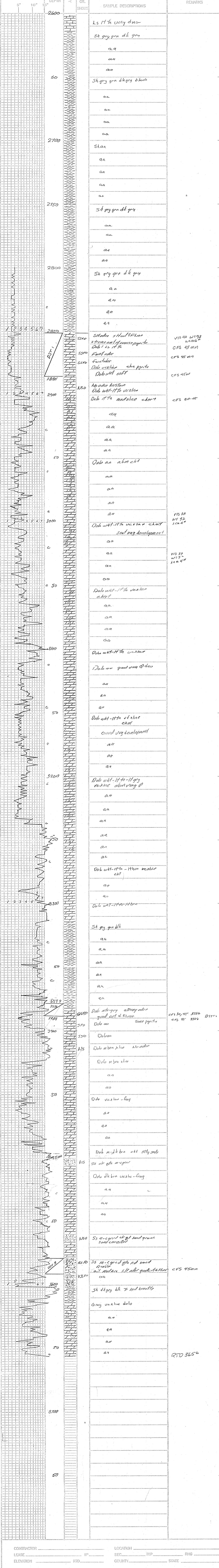
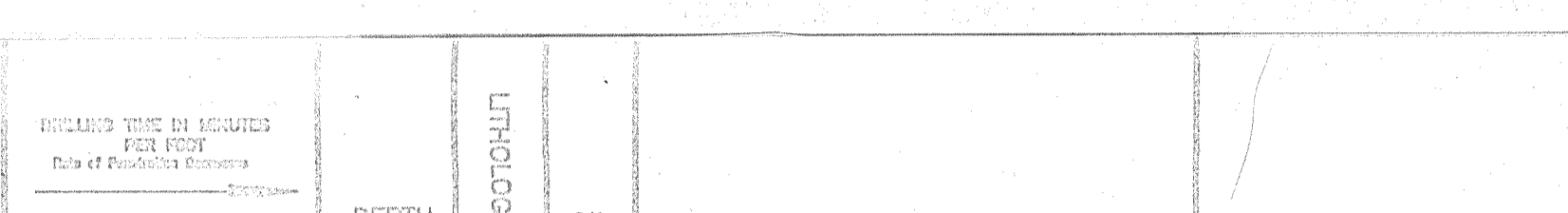
COMPANY: **L D DRILLING INC**
WELL NAME: **HENRY TRUST #3**
LOCATION: **NE 1/4 Sec 11, T25N, R13W, S30E**
COUNTY: **JACKSON** STATE: **KANSAS**
ELEVATION: **1208 K.F., 1199 G.L.**
API #: **15-085-24885-00-00**
FIELD: **SOLDER**
CONTRACTOR: **C & G DRILLING ZLC**
GEOLOGIST: **George E Peterson**
SMUD DATE: **9/16/12**
SAMPLER SAVED FROM: **RTD**
SAMPLER EXAMINED FROM: **RTD**
LTD: **3656**

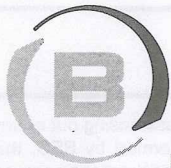
FORMATION TOPS & STRUCTURAL POSITION:

| FORMATION | SAMPLE | FORMATION | DEPTH | A | B | C | D |
|--------------|--------|-----------|-------|------|------|------|------|
| HERRIN | 1095 | 715 | 715 | 715 | 715 | 715 | 715 |
| LANSING | 1805 | -8 | -8 | -8 | -8 | -8 | -8 |
| B/R | 1818 | -40 | -40 | -40 | -40 | -40 | -40 |
| CHANDLER | 1854 | -60 | -60 | -60 | -60 | -60 | -60 |
| QUAKERS SD | 2532 | -120 | -120 | -120 | -120 | -120 | -120 |
| M155 | | | | | | | |
| Kemper-shale | 2610 | -126 | -126 | -126 | -126 | -126 | -126 |
| HURON | 2848 | -149 | -149 | -149 | -149 | -149 | -149 |
| M104 | 3214 | -216 | -216 | -216 | -216 | -216 | -216 |
| V104 | 3584 | -246 | -246 | -246 | -246 | -246 | -246 |
| S101 GP | 3496 | -238 | -238 | -238 | -238 | -238 | -238 |
| S100 SD | 3378 | -226 | -226 | -226 | -226 | -226 | -226 |
| Prob | 3012 | -190 | -190 | -190 | -190 | -190 | -190 |

CORES: **2656**
OPEN HOLE LOGS: **Micro** **Calc** **OIL** **SOLIC**
SURFACE CASING SET: **328** **8 3/4** **FRID CASING SET: 512**
GEOLOGICAL SUPERVISION FROM: **RTD**
COMMENTS: **Well is a good zone. Should make a very good well**

| LOG INT | IFP | IDP | FPD | RECOVERY |
|---------|------|------|------|-----------------|
| 1 | 2656 | 1320 | 920 | 1381 |
| | | | | 115° |
| | | | | 270 FT |
| | | | | 4 1/2 inch mud |
| 2 | 3288 | 1604 | 1145 | 1603 |
| | | | | 120° |
| | | | | 150 FT oil |
| | | | | 7 3/4 inch |
| | | | | 9 1/2 inch with |
| | | | | 10 1/2 inch |
| 3 | 3579 | 1704 | 1314 | 1697 |
| | | | | 130° |
| | | | | 9 1/2 inch |
| | | | | 10 1/2 inch |





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06994 A

26-65-13E

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|--|----------|--|-----|------------|-----|----------------------------|----------------|--------------|------|
| DATE OF JOB 9-25-12 DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER L. D. Drilling, Incorporated | | LEASE Henry Trust WELL NO. 3 | | | | | | | |
| ADDRESS | | COUNTY Jackson STATE Kansas | | | | | | | |
| CITY STATE | | SERVICE CREW C. Messick: M. Mattal: S. Young | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: C.N.W. - Longstring | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 37,586 | 1 | | | | | | 9-24-12 | 2:00 | |
| | | | | | | ARRIVED AT JOB | 9-25-12 | 11:00 | |
| 19,959-19,905 | 1 | | | | | START OPERATION | 9-25-12 | 7:30 | |
| | | | | | | FINISH OPERATION | 9-25-12 | 8:30 | |
| 19,960-21,010 | 1 | | | | | RELEASED | 9-25-12 | 8:45 | |
| | | | | | | MILES FROM STATION TO WELL | 175 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|---------------------|
| P CP100C | Common Cement | sh | 200 | \$ | 3,200.00 |
| P CP100C | Common Cement | sh | 90 | \$ | 1,280.00 |
| P CC105 | Defoamer | Lb | 66 | \$ | 264.00 |
| P CC111 | Salt | Lb | 2,276 | \$ | 1,138.00 |
| P CC112 | Cement Friction Reducer | Lb | 198 | \$ | 1,188.00 |
| P CC113 | Gypsum | Lb | 1,320 | \$ | 990.00 |
| P CC201 | Gilsonite | Lb | 1,400 | \$ | 938.00 |
| P CF103 | Top Rubber Plug, 5 1/2" | ea | 1 | \$ | 105.00 |
| P CF251 | Regular Guide Shoe, 5 1/2" | ea | 1 | \$ | 250.00 |
| P CF1451 | Insert Float Valve, 5 1/2" | ea | 1 | \$ | 215.00 |
| P CF1651 | Turbolizer, 5 1/2" | ea | 6 | \$ | 660.00 |
| P E100 | Pickup Mileage | mi | 175 | \$ | 743.75 |
| P E101 | Heavy Equipment Mileage | mi | 350 | \$ | 2,450.00 |
| P E113 | Bulk Delivery | tm | 2,310 | \$ | 3,696.00 |
| P CE204 | Cement Pump: 3,001 Feet To 4,000 Feet | hrs | 4 | \$ | 2,160.00 |
| P CE240 | Blending and Mixing Service | sh | 280 | \$ | 392.00 |
| P CE504 | Plug Container | Job | 1 | \$ | 250.00 |
| P S003 | Service Supervisor | hrs | 8 | \$ | 175.00 |
| SUB TOTAL | | | | | \$ 15,071.06 |
| SERVICE & EQUIPMENT | | | | | %TAX ON \$ |
| MATERIALS | | | | | %TAX ON \$ |
| TOTAL | | | | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

SERVICE REPRESENTATIVE: *John R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

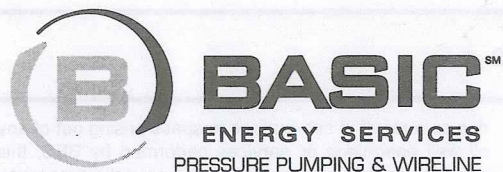
| | | |
|--|--|---------------------------------------|
| Customer L.D. Drilling, Incorporated | Lease No. Henry Trust | Date 9-25-12 |
| Field Order # 6,994 | Station Pratt | Well # 3 |
| Type Job C.N.W. - Longstring | Formation 5 1/2" 14Lb 3,648Ft. | County Jackson |
| | | State Kansas |
| | | Legal Description 26-65-13E |

| PIPE DATA | | PERFORATING DATA | | TREATMENT RESUME | |
|--|--|------------------|--|------------------|------------------|
| Casing Size 5 1/2" 14Lb./Ft. | Tubing Size 4 1/2" 11.3Lb./Ft. | Shots/Ft | 30 sacks Scavenger Cement | RATE | PRESS |
| Depth 3,648 Feet | Depth | From | 200 sacks Common Cement with .75% Friction Reducer, | Max | ISIP |
| Volume 89 Bbl. | Volume | From | 22.5% De Foamer, 18% Salt, | Min | 5 Min. |
| Max Press | Max Press | From | 15.51 Gal./GAL., 5.40 Gal./Stk., 1.36 CU. FT./Stk. | Avg | 10 Min. |
| Well Connection Plug Container | Annulus Vol. | From | 30 sacks Scavenger cement to Plug Rat Hole | HHP Used | Annulus Pressure |
| Plug Depth 3,634 Feet | Racker Depth | From | 88.7 Bbl. Fresh Water | Gas Volume | Total Load |

| | | |
|-------------------------|---------------------------------------|---------------------------------------|
| Customer Representative | Station Manager David Scott | Treater Clarence R. Messick |
|-------------------------|---------------------------------------|---------------------------------------|

| | | | | | |
|---------------|----------------|---------------|---------------|---------------|---------------|
| Service Units | 37,586 | 19,959 | 19,905 | 19,960 | 21,010 |
| Driver Names | Messick | Mattal | Young | | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|---|
| 11:30 | | | | | Trucks on location and hold safety meeting. |
| 3:30 | | | | | Cand G Drilling start to run Regular Guide shoe, Shoe Joint with Auto Fill Insert screwed into Collar and a total of 85 Joints new 14Lb./Ft. 5 1/2" casing. A Turbolizer was installed on Collars # 1, 5, 7, 9, 11 and # 13. |
| 5:50 | | | | | Casing in well. Circulate for 1 Hour. |
| 7:33 | | 2,500 | | | Shut in well. Pressure Test. Open well. |
| 7:35 | 200 | | | 5 | Start mixing 30 sacks Scavenger cement. |
| 7:37 | | | T | 5 | Start mixing 200 sacks Common cement. |
| | -0- | | 49 | | Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well. |
| 7:49 | 100 | | | 6.5 | Start Fresh water Displacement. |
| | | | 58 | 5 | Start To lift Cement. |
| 8:05 | 750 | | 88.7 | | Plug down. |
| | 1,000 | | | | Pressure up |
| | | | | | Release pressure Insert held. |
| | | | | | Put Rat Hole cement on ground. |
| | | | | | Washup pump truck. |
| 8:45 | | | | | Job Complete. |
| | | | | | Thank You. |
| | | | | | Clarence, Mike, Steve |



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 06884 A

DATE _____ TICKET NO. _____

| | | | |
|---|--|--|--|
| DATE OF JOB 9-26-2012 DISTRICT _____ | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____ | |
| CUSTOMER LD DRILLING, INC. | | LEASE HAMMEKE-MARYS. UNIT WELL NO. 1-9 | |
| ADDRESS _____ | | COUNTY BARTON STATE Ks. | |
| CITY _____ STATE _____ | | SERVICE CREW LESLEY, MARQUEZ, PLYE | |
| AUTHORIZED BY _____ | | JOB TYPE: CNW-8 5/8" S.P. | |

| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | TIME |
|--------------------|----------|------------|-----|------------|-----|----------------------------|-----------|--------------|
| 37586 | 3 | | | | | 9-25-12 | PM | 8:30 |
| 27463 | 3 | | | | | 5 | PM | 10:30 |
| 70959-19918 | 3 | | | | | 9-26-12 | AM | 12:00 |
| | | | | | | 5 | AM | 1:00 |
| | | | | | | | AM | 1:30 |
| | | | | | | MILES FROM STATION TO WELL | | 100 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *Jim Michels*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------------|
| CP 103 | 100/40 POZ | SK | 300 | | 3,400 00 |
| CC 102 | CELL FLAKE | lb | 75 | | 277 50 |
| CC 109 | CALCIUM CHLORIDE | lb | 774 | | 812 70 |
| CF 153 | WOODEN CMT. PLUG, 8 5/8" | EA | 1 | | 160 00 |
| E 100 | PICKUP MILEAGE | MI | 60 | | 255 00 |
| E 101 | HEAVY EQUIPMENT MILEAGE | MI | 160 | | 840 00 |
| E 113 | BULK DELIVERY CHARGE | TM | 774 | | 1,238 40 |
| CE 200 | DEPTH CHARGE; 0-500' | HR | 1-4 | | 1,000 00 |
| CE 240 | BLENDING CHARGE | SK | 300 | | 420 00 |
| CE 504 | PLUG CONTAINER CHARGE | DOB | 1 | | 250 00 |
| S 003 | SERVICE SUPERVISOR | EA | 1 | | 175 00 |
| | | | | | |
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| SUB TOTAL | | | | | \$6,771 40 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
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| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE *Lesley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Jim Michels*
 FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLD111740 - 6/11/06 - TX



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

114517
FIELD SERVICE TICKET
1718 06687 A

DATE _____ TICKET NO. _____

| DATE OF JOB <u>9-16-11</u> DISTRICT <u>Pratt</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
|--|------------|--|-----|--|-----|-------------------|----------------|----|----|-------------|
| CUSTOMER <u>L.D. Drilling</u> | | LEASE <u>Henry Trust</u> | | | | WELL NO. <u>3</u> | | | | |
| ADDRESS | | COUNTY <u>Jackson</u> | | STATE <u>KS</u> | | | | | | |
| CITY | | STATE | | SERVICE CREW <u>Dolan, McBrown, Hood</u> | | | | | | |
| AUTHORIZED BY | | JOB TYPE: <u>CNW-8578 Surface</u> | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| <u>27383</u> | <u>1/2</u> | | | | | | <u>9-16-11</u> | | | <u>8:00</u> |
| <u>27463</u> | <u>1/2</u> | | | | | | | | | <u>1:00</u> |
| <u>19826-19860</u> | <u>1/2</u> | | | | | | | | | <u>3:00</u> |
| | | | | | | | | | | <u>8:30</u> |
| | | | | | | | | | | <u>4:30</u> |
| | | | | | | | | | | <u>175</u> |

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP100C | Commer Cement | Su | 225 | | 3600.00 |
| CE102 | Cellstone | Lb | 636 | | 229.40 |
| CE109 | Calcium Chloride | Lb | 636 | | 667.80 |
| E100 | Pickup Mileage | Mi | 175 | | 743.75 |
| E101 | Heavy Equipment Mileage | Mi | 350 | | 2450.00 |
| E113 | Bulk Delivery | Tn | 1855 | | 2968.00 |
| CE200 | Depth Charge 0-500' | ea | 1 | | 1000.00 |
| CE240 | Blending & Mixing | Su | 225 | | 315.00 |
| S1003 | Service Supervisor | ea | 1 | | 175.00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|------------|-----------|----------------|
| SUB TOTAL | | <u>DL</u> | <u>9111.01</u> |
| SERVICE & EQUIPMENT | %TAX ON \$ | | |
| MATERIALS | %TAX ON \$ | | |
| TOTAL | | | |

| | |
|---|---|
| SERVICE REPRESENTATIVE <u>Steve Dolan</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>B.H. [Signature]</u> |
|---|---|

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | | |
|--------------------------------------|-------------------------|-------------------------------------|---------------------|
| Customer <i>L.D. Drilling</i> | Lease No. | Date <i>9-16-12</i> | |
| Lease <i>Henry Trust</i> | Well # <i>3</i> | | |
| Field Order # <i>6623</i> | Station <i>Pratt</i> | Casing <i>8 1/2"</i> | Depth <i>337</i> |
| Type Job <i>CNW-8 5/8 Surface</i> | Formation | County <i>Jackson</i> | State <i>KS</i> |
| | | Legal Description <i>35-6-13</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|---------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| | | <i>2050</i> | | <i>Common</i> | | | 5 Min. | |
| Depth | Depth | From | To | Pre Pad | Max | | | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

Customer Representative: *Dave* Station Manager: *Dave Smith* Treater: *Steve Orlando*

| | | | | | | | | | |
|---------------|--------------|---------------|--------------|--------------|--|--|--|--|--|
| Service Units | <i>27388</i> | <i>27465</i> | <i>19806</i> | <i>19860</i> | | | | | |
| Driver Names | <i>Steve</i> | <i>N. Lee</i> | <i>Road</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|--------------|-----------|---------------------------------------|
| <i>2:00 PM</i> | | | | | <i>On location - Smith's Property</i> |
| | | | | | <i>Run 8 5/8 8 5/8 Casing</i> |
| | | | | | <i>Casing on wellhead</i> |
| | <i>200</i> | | <i>5</i> | <i>4</i> | <i>Prepad circulation</i> |
| | <i>200</i> | | <i>218</i> | <i>11</i> | <i>Max 2050 (6 1/4 PUC @ 15.6")</i> |
| | <i>0</i> | | <i>0</i> | <i>1</i> | <i>Start 1170 Displacement</i> |
| | <i>200</i> | | <i>10</i> | <i>4</i> | <i>Convent To Surface</i> |
| <i>3:30 PM</i> | <i>200</i> | | <i>214</i> | <i>3</i> | <i>Plug Down</i> |
| | | | | | <i>Sub complete</i> |
| | | | | | <i>Circulation This Job</i> |
| | | | | | <i>Completed 11 bbl (Tvg)</i> |
| | | | | | <i>Thanks, Steve</i> |