

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1105931

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEA	SF

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? If yes, show depth set: If Alternate II completion, cement circulated from:
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Permit #: Dual Completion Permit #: Permit #: SWD Permit #: Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1105931				
Operator Name:	Lease Name:	Well #:				
Sec TwpS. R East West	County:					

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth and		Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	 Yes No Yes No Yes No 						
List All E. Logs Run:								
		CASIN		lew Used				
		Report all strings se	et-conductor, surface, in	termediate, producti	on, etc.			
Purpose of String	Purpose of String Size Hole Drilled Size Casing Set (In O.D.)		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e		Depth		
TUBING RECORD: Size:				Set At: Packer At: Liner Run:				un:	No	
Date of First, Resumed P	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Oil Bb Per 24 Hours		ls.	Gas Mcf		Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS:				METHOD OF COMPLE					PRODUCTION INT	ERVAL:
Vented Sold Used on Lease			Open Hole Perf. Dually Comp. (Submit ACO-5)					Commingled (Submit ACO-4)		
(If vented, Subr	-18.)		Other (Specify)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Hess Oil Company
Well Name	Scully 1-26
Doc ID	1105931

Tops

Name	Тор	Datum
Heebner	1918	-445
Brown Lime	2108	-635
Lansing	2155	-682
Stark	2433	-960
Hushpuckney	2473	-1000
Cherokee	2662	-1189
Mississippi	2728	-1255
Mississippi Porosity	2736	-1263
Kinderhook	2929	-1456
Hunton	3100	-1627
Viola	3182	-1709
Simpson Sand	3286	-1813

		R.T.D.: 3305'	CEMENTED WITH: N/A	LONG STRING: None	CEMMENTED WITH: 125 sacks class A	SURFACE PIPE: 225' 8 5/8"	SIZE OF HOLE: 7 7/8"	CONTRACTOR: C & G Drilling, Inc.	COMPLETED: 10-15-12	COMMENCED: 10-09-12	Marion County, Kansas	SE SE NW NW Section 26-T18S-R1E	Skully #1-26	Hess Oil Company	GEOLOGICAL REPORT
William M. Stout Geologist	10-16-12 M. Start		OTHER:	MUD SYSTEM: Chemical	LOGS: None	ELEVATION: 1473 K.B.	FIELD: Wildcat	OPERATOR LIC.: 5663	A.P.I. #: 15-115-21434	STATUS: Dry	sas	8S-R1E		Y	REPORT

FORMATION TOPS

1464 G.L. <u>1473 K.B.</u>

	<u>Sample</u>
Heebner	1918 -445
Lansing	2155 -682
Stark	2433 -960
Cherokee	2662 -1189
Mississippi	2728 -1255
Mississippi Porosity	2736 -1263
Kinderhook	2929 -1456
Viola	3182 - 1709
Simpson	3286 -1812
Total Depth	3305 -1832

SAMPLE DESCRIPTIONS

Mississippi 2728' (-1255) 2736' - 2745'

> Chert - light brown, opaque, some weathered, fair odor, light stain, show free oil with gas bubbles, some bleeding oil and gas, weathered pin point porosity and few vugs, with fluorescence. Covered by DST #1.

DST #1 2688' - 2750'

Open tool 30 min. had weak surface blow. Close tool 45 min. Open tool 30 min. had weak surface blow. Close tool 45 min. Recovered 65 feet very slight oil cut mud (1% oil, 99% mud).

 59#	FFP 63 – 7.	3#

- IFP 39 -FSIP 494#
- ISIP 536# HP 1350 - 1325#
- Temp. 98 degrees

Viola 3182' (-1709) 3182' - 3187'

> Dolomite – brown, gray, medium to coarse crystalline, very dense, calcareous, fair odor, dark stain, slight show free oil - heavy black, trace vugular porosity, no fluorescence. Covered by DST #2.

DST #2 3177' - 3187'

Open tool 45 min. had fair blow building to 10 inches in bucket. Close tool 45 min. Open tool 45 min. had fair blow building to 5 inches in bucket. Close tool 45 min. Recovered 90 feet water cut mud (50% water, 50% mud), 370 feet water. Chlorides 14,000 ppm.

IFP 25 – 136#	FFP 165 – 232#
ISIP 1165#	FSIP 1173#
HP 1631 – 1685#	
Temp. 113 degrees	

Simpson 3286' (-1812) 3276' - 3284'

Limestone - brown, dark brown, fine to medium crystalline, very dense, cherty, dolomitic in part, faint odor, no other shows no visible porosity. Covered by DST #3.

3286' - 3300'

Sandstone - clear, fine grain, mostly clusters with black - brown stain, no odor, flaky dead oil residue, no show free oil, scattered porosity, some very hard. Covered by DST #3.

3300'-3305'

Sandstone - clear, white, fine grain, faint to fair odor, black stain, fair show free oil, plenty black flaky oil residue, no fluorescence, fair porosity. Covered by DST #3.

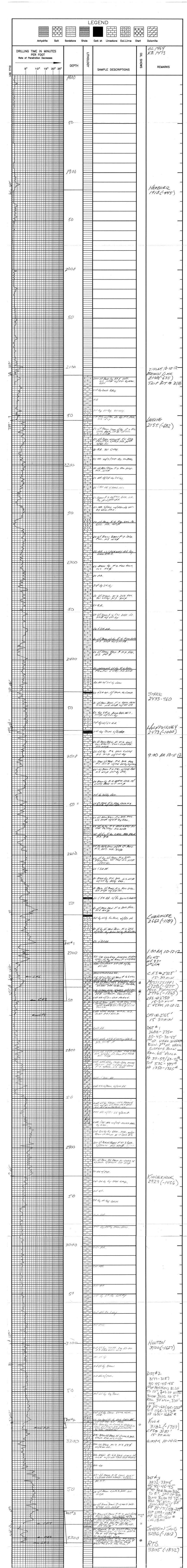
DST #3 3272' - 3305'

Open tool 45 min. had fair blow building to 8 inches in bucket. Close tool 45 min. Open tool 45 min. had fair blow building to 7 inches in bucket. Close tool 45 min. Recovered 90 feet water cut mud (30% water, 70 % mud), 124 feet mud cut water (90% water, 10% mud), 210 feet water. Chlorides 18,000 ppm.

- IFP 24 171# ISIP 1199#
- FFP 198-229# FSIP 1185#
- HP 1653 1601#
- Temp. 110 degrees

CONCLUSIONS

While there were shows in the Mississippi, Viola and Simpson. All shows were drill stem tested and recovered no oil. The decision was made to plug this hole as dry and abandon.

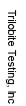


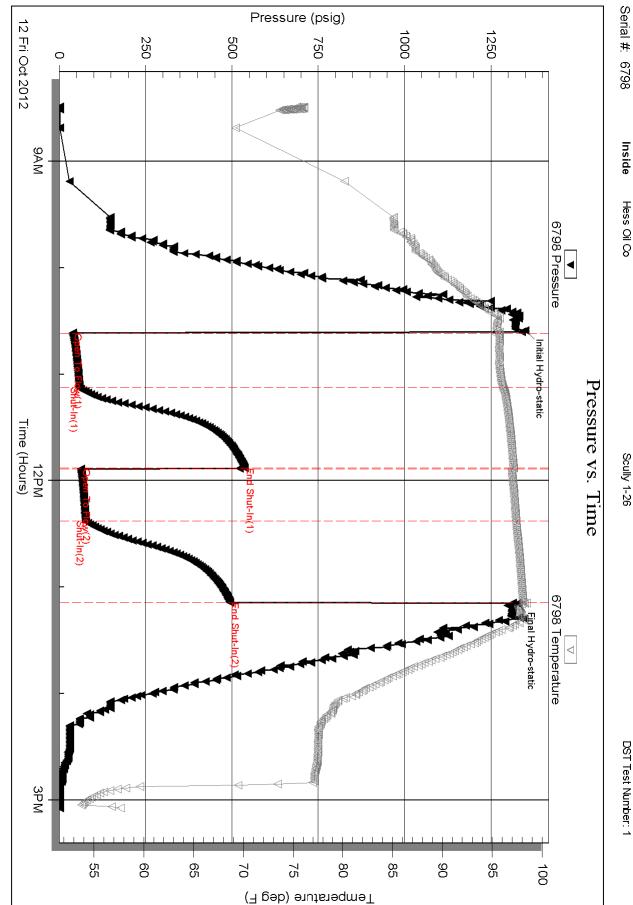
RILOBITE	DRILL STEM TES	ST REP	ORT				
	Hess Oil Co		26-	18S-1E	Marion		
ESTING , INC	PO Box 1009		Sci	ully 1-2€	5		
	Mcpherson, KS 67460			Ticket: 49		DST	
	ATTN: Bill Stout		Test	Start: 20)12.10.12	2 @ 08:29:1	5
GENERAL INFORMATION:							
Formation:MississippiDeviated:NoWhipstock:Time Tool Opened:10:37:00Time Test Ended:15:04:45	ft (KB)		Test Test Unit	ter:	Conventio Leal Caso 45		Hole (Initial)
Interval: 2688.00 ft (KB) To 27 Total Depth: 2750.00 ft (KB) (TN 1000000000000000000000000000000000000			Refe	erence Ele KB t	evations: to GR/CF:	1464	.00 ft (KB) .00 ft (CF) .00 ft
Serial #: 6798InsidePress@RunDepth:76.35 psigStart Date:2012.10.12Start Time:08:29:16TEST COMMENT:IF: Weak Surface ISI: No Blow back	End Date: End Time: Blow k	2012.10.12 15:04:45	Capacity: Last Calit Time On I Time Off	o.: Btm: 2		8000 2012.10 12 @ 10:35 12 @ 13:09	:15
FF: Weak Surfac FSI: No Blow Bac Pressure vs. T	ck ime		PF	RESSUF	RE SUM	IMARY	
	The second secon	Time (Min.) 0 2 33	Pressure (psig) 1349.98 39.13 58.64	Temp (deg F) 95.50 95.57 96.03	Open To Shut-In(/dro-static o Flow (1) (1)	
		78 79	535.85 62.71		End Shu	ut-ln(1) o Flow (2)	
		108	76.35	97.37	Shut-In((2)	
200 200 90M 12 Fri Oct 2012 Time (Hous)	нело излика и и и и и и и и и и и и и	154 154	493.82 1325.58	98.07 98.26		ut-in(2) /dro-static	
Recovery			ļ ļ	Ga	s Rates	;	
Length (ft) Description	Volume (bbl)			Choke (i	inches) Pre	essure (psig)	Gas Rate (Mcf/d)
65.00 VSOSM1%O 99%M	0.32						
Trilobite Testing. Inc	Ref. No: 49688					.12 @ 16:28	

	DR	ILL STEM TEST REPOR	Т	FI	LUID SUMMARY
RILOBITE	Hess (Oil Co	26-18S-1E	Marion	
TESTING , INC		ox 1009 erson, KS 67460	Scully 1-2 Job Ticket: 4		DST#: 1
	ATTN:	Bill Stout		2012.10.12 @ 08:2	
Mud and Cushion Information					
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 35.00 sec/qt Water Loss: 10.39 in ³ Resistivity: ohm.m Salinity: 1300.00 ppm Filter Cake: 0.02 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	deg API ppm
Recovery Information					
Len	ath	Recovery Table Description	Volume	Т	
f			bbl	-	
Total Length:	65.00	VSOSM1%O 99%M 5.00 ft Total Volume: 0.320 bb	0.320	<u>)</u>	
Num Fluid San Laboratory Na Recovery Cor	me:	Laboratory Location:			



Ref. No: 49688





DST Test Number: 1

Serial #: 6798 Inside

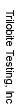
RILOBITE	DRILL STEM TES	ST REP	ORT				
	Hess Oil Co		26-18	BS-1E	Marion		
ESTING , INC	PO Box 1009		Scul	ly 1-26	5		
	Mcpherson, KS 67460		Job Ti	cket: 49	9689	DST#: 2	
	ATTN: Bill Stout		Test S	Start: 20)12.10.14 @	07:30:56	
GENERAL INFORMATION:							
Formation: Viola Deviated: No Whipstock: Time Tool Opened: 09:45:56 Time Test Ended: 15:07:11	ft (KB)		Test T Tester Unit N	r: I	Conventional Leal Cason 45	Bottom Hole	e (Reset)
Interval: 3177.00 ft (KB) To 31 Total Depth: 3187.00 ft (KB) (TV) 31	/D)		Refere		evations:	1473.00 1464.00	ft (CF)
Hole Diameter: 7.88 inches Hole	e Condition: Good			KB t	o GR/CF:	9.00	ft
Serial #: 6798 Inside						0000.05	
Press@RunDepth: 223.20 psig Start Date: 2012.10.14	@ 3178.00 ft (KB) End Date:	2012.10.14	Capacity: Last Calib.:			8000.00 2012.10.14	psig
Start Time: 07:30:57	End Time:	15:07:11	Time On Bt	m: 2	2012.10.14 @ 2012.10.14 @	@ 09:36:41	
FF: Weak Blow , FSI: No Blow Bar Pressure vs. T	CK ime		PRE	ESSUR		ARY	
1760 T	6798 Temperature	Time	Pressure	Temp	Annotatio		
	110	(Min.)		(deg F)	Initial Lhudra	atotia	
	- 105	0 10	1631.48 25.34	97.86 98.21			
1250		55		109.73		500 (1)	
		100	1165.42	110.90	End Shut-In	. ,	
					Open To Flo	ow (2)	
		146			Shut-In(2)	$\langle 0 \rangle$	
	Υ	190 199		113.50 113.15			
200 0 0 0 0 0 0 0 0 0 0 0 0	12PM 3PM						
Recovery				Ga	s Rates		
Length (ft) Description	Volume (bbl)			Choke (i		e (psig) Ga	s Rate (Mcf/d)
370.00 Water	2.73		Į		Į	Į	
90.00 WCM 50%W 50%M	1.26						
* Recovery from multiple tests							

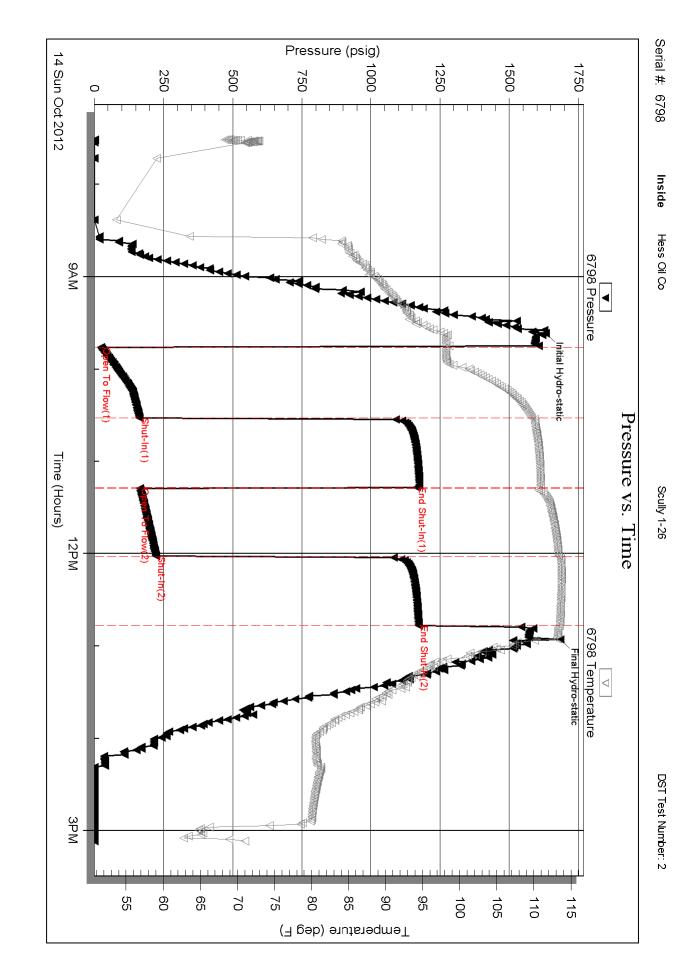
	DRILL STEM TES		ORT		
RILOBITE	Hess Oil Co		26-18	S-1E Marion	
ESTING , IN	C. PO Box 1009 Mcpherson, KS 67460			y 1-26	DCT#. 2
				ket: 49689	DST#:2
	ATTN: Bill Stout		lest S	tart: 2012.10.14	F@ 07:30:56
GENERAL INFORMATION:					
Formation:ViolaDeviated:NoWhipstockTime Tool Opened:09:45:56Time Test Ended:15:07:11	ft (KB)		Test T Tester Unit No	: Leal Case	onal Bottom Hole (Reset) on
Interval: 3177.00 ft (KB) To	3187.00 ft (KB) (TVD)		Refere	ence Elevations:	1473.00 ft (KB)
Total Depth: 3187.00 ft (KB)					1464.00 ft (CF)
Hole Diameter: 7.88 inches	lole Condition: Good			KB to GR/CF:	9.00 ft
Serial #: 8367 Outside					
	g @ 3178.00 ft (KB)		Capacity:		8000.00 psig
Start Date: 2012.10.1 Start Time: 07:30:5		2012.10.14 15:06:56	Last Calib.: Time On Btr	m:	2012.10.14
		10100100	Time Off Bt		
FSI: No Blow Pressure	s. Time		PRE	SSURE SUM	IMARY
8067 Pressure		Time	Pressure	Temp Annot	ation
1500 1200	110 100 00 00 00 00 00 00 00 00 00 00 00		(psig) (deg F)	
Recover	у			Gas Rates	;
Length (ft) Description	Volume (bbl)			Choke (inches) Pr	essure (psig) Gas Rate (Mcf/d)
370.00 Water	2.73				
90.00 WCM 50%W 50%M	1.26				
* Recovery from multiple tests	 				
Trilobite Testing, Inc	Ref. No: 49689			Printed: 2012.10	.14 @ 17:23:09

		RILL STEM TEST REPO	ORT	FLUID SUMMARY
RILOBI TESTII	IE Hess	3 Oil Co	26-18S-1E Marion	
		ox 1009	Scully 1-26	
	Mcp	nerson, KS 67460	Job Ticket: 49689	DST#:2
	ATT	N: Bill Stout	Test Start: 2012.10.14	@ 07:30:56
Mud and Cushion Infor	rmation			
Mud Type: Gel Chem		Cushion Type:	Oil A PI:	deg A Pl
Mud Weight: 9.00 lb/	-	Cushion Length:	ft Water Salir	nity: 14000 ppm
Viscosity: 48.00 se Water Loss: 9.79 in ³		Cushion Volume: Gas Cushion Type:	bbl	
	ım.m	Gas Cushion Pressure:	psig	
Salinity: 1200.00 pp			P9	
Filter Cake: 0.02 inc	ches			
Recovery Information				
Г	1	Recovery Table	\/_b	
	Length ft	Description	Volume bbl	
	370.00		2.731	
	90.00	WCM 50%W 50%M	1.262	
Tota	l Length: 4	60.00 ft Total Volume: 3.99	93 bbl	
	oratory Name: overy Comments:	Laboratory Location: RW w as .47 @ 70 degrees		
Trilobite Testing. Inc		Ref. No: 49689	Printed: 2012.10.1	

Printed: 2012.10.14 @ 17:23:11

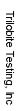
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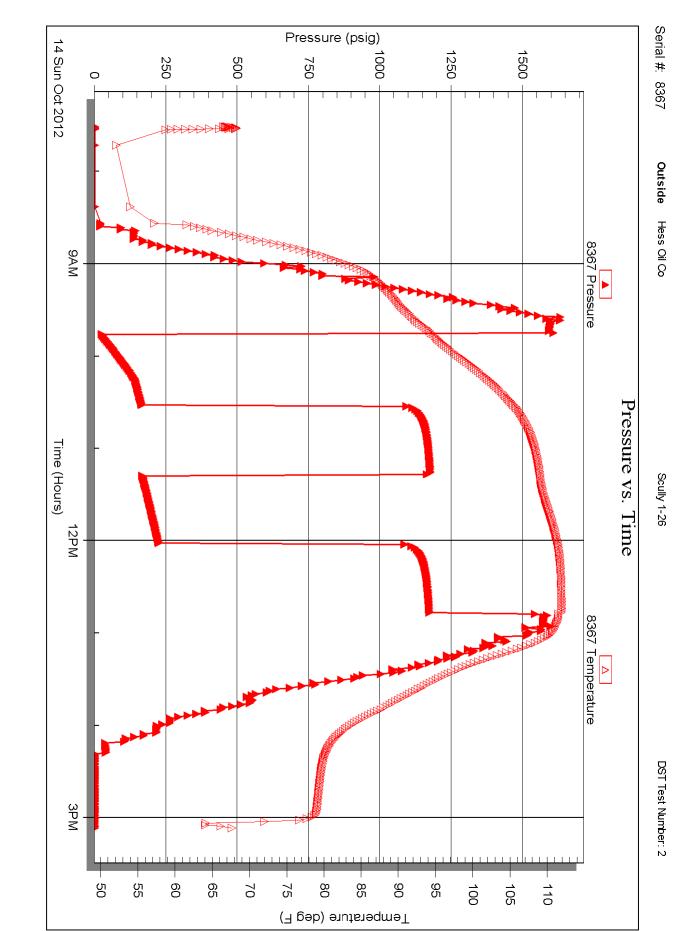




Printed: 2012.10.14 @ 17:23:11

Ref. No: 49689



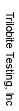


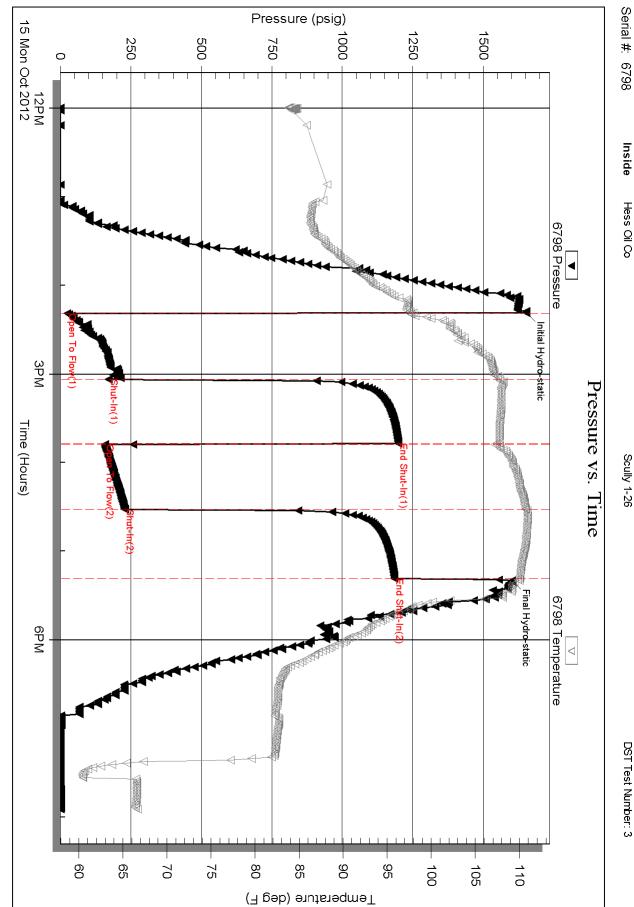
(Or)	RILOBITE	DRILL STEM TES	ST REP	ORT				
		Hess Oil Co		26-	18S-1E	Marion		
	ESTING , INC.	10 D0X 1000		Sci	ully 1-26	5		
		Mcpherson, KS 67460		Job	Ticket: 49	9690	DST#: 3	3
		ATTN: Bill Stout		Tes	t Start: 20)12.10.15 @	11:59:40	
GENERAL	INFORMATION:							
	Simpson No Whipstock: ened: 14:18:40 led: 19:54:40	ft (KB)		Tes	ter:	Conventiona Leal Cason 45	Il Bottom Hol	e (Reset)
I nterval: Total Depth: Hole Diameter	3272.00 ft (KB) To 33 3305.00 ft (KB) (TV 7.88 inchesHole			Ref	erence Ele	evations:	1473.00 1464.00 9.00	ft (CF)
							0.00	
Serial #: 6 Press@RunDe		@ 3273.00 ft (KB)		Capacity			8000.00	nsia
Start Date:	220.07 psig 2012.10.15	End Date:	2012.10.15	Last Cali			2012.10.15	haið
Start Time:	11:59:41	End Time:	19:54:40	Time On Time Off		2012.10.15 2012.10.15	@ 14:18:25	
	Pressure vs. T	ime 6798 Temperature	Timo			RE SUMM		
1500		File Hydrog test: 110 105	Time (Min.) 0	Pressure (psig) 1652.70	Temp (deg F) 97.98	Annotatio		
1250		- 100	1	24.44	97.61		low (1)	
-			45 89	171.18 1199.02	107.68 107.70	Shut-In(1) End Shut-I	n(1)	
1000				157.84		Open To F		
750			134	228.67	110.72	. ,		
220	SPM		180 182	1185.02 1600.88	110.02 109.96			
i Mon Oct 2012	Time (Hours)							
Length (ft)	Description	Volume (bbl)			Ga Choke (i	s Rates	re (psig) Ga	is Rate (Mcf/d)
210.00	Water	1.03			5.1010 (1		(F-19) 06	
124.00	MCW 10%m 90%w	1.19						
94.00	w cm 30%w 70%m	1.32						
	+							
* Recovery from m								

TIN-		DRI	LL STEM TEST REPOR	Т	F	LUID SUMMARY
	RILOBITE	Hess C	Dil Co	26-18S-1E		
	ESTING . INC		1000			
			rson, KS 67460	Scully 1-2		DOT#. 2
				Job Ticket:		DST#:3
		ATTN:	Bill Stout	Test Start:	2012.10.15 @ 11:	59:40
Mud and C	Sushion Information					
	Gel Chem		Cushion Type:		Oil A PI:	deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	18000 ppm
Viscosity:	49.00 sec/qt		Cushion Volume:	bbl		
Water Loss: Resistivity:	8.79 in ³ ohm.m		Gas Cushion Type: Gas Cushion Pressure:	poig		
Salinity:	1300.00 ppm		Gas cushion Pressure.	psig		
Filter Cake:	0.02 inches					
Recovery I	nformation					
,, , .			Recovery Table			
	Leng	th	Description	Volume	7	
	ft	210.00	Water	bbl 1.03	3	
		124.00	MCW 10%m 90%w	1.19		
		94.00	w cm 30%w 70%m	1.31		
	Total Length:	428	.00 ft Total Volume: 3.545 bb	I	_	
	Num Fluid Samp		Num Gas Bombs: 0	Serial #	4.	
	Laboratory Nan		Laboratory Location:	Ochai f		
	-		WAS .33 @ 80 degrees			
		nonto. Tw				

Printed: 2012.10.15 @ 23:13:56

Ref. No: 49690





DST Test Number: 3

Serial #: 6798 Inside



ENTERED TICKET NUMBER 35549

• . :-

FOREMAN_Sreve spearl

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT . .

620-431-9210	or 800-467-8676	3		CEMEN		<u>5 · 1 /5 · 214</u>	7-1	
DATE	CUSTOMER #	WEL	L NAME & NUN	IBER	SECTION	TOWNSHIP	RANGE	
10-8-12	3698	Seully	# 1-26		16	185	IE	Manian
CUSTOMER					1. 1. 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19 1		5	DON/50
Lee	allama	nn X			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR	OII Comp				485	Alenm		
					515	Calin		
	3 .x 1009	STATE	ZIP CODE					
Mipher	5000	Ks	67460		L			<u> </u>
JOB TYPE ST	unface o	HOLE SIZE	124	HOLE DEPT	H <u>_735</u>	CASING SIZE &	WEIGHT	<u>x 50.</u>
	H <u>225'</u>			TURING			OTHER	
				WATER gal/	sk		n CASING <u>/</u>	- <u></u>
SLURRY WEIG	SHT			MIY DSI		RATE		
DISPLACEME	NT 14 1/2	DISPLACEME	NI PSI		0 3		- Cond 1	
REMARKS: S	ATY Meet	ng Rigu	<u>p 7 a 8 %</u>	Casing.	MCack C	rculation 1	J Frence L	1.4.4
Complete -	a sick	Or sla	ce with	14/2 20	ls Frash	water .	but las	<u>11 in.</u>
	ment Ret		face	14221 S	WARY TO DE	ì	· · · · · · · · · · · · · · · · · · ·	
Good Ce	men Kell	<u></u>		en la				
		طول	Lomplet	· Rizde	<u>IIIII </u>			

Thank you

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		TOTAL
CODE			825.00	825.00
54015				200,00
5406	50			
		ClassAcement	14.95	1868.75
11045	126sks		.74	259.00
1102	350#	<u>Cac/2 3%</u>	.21	419.35
1118B	235*	Flo-Cele 4 # Pasisk	2.35	70.50
1107	_30 H	Floren a Palis		S. 199
	5.87	Tan mileage Bulk Truck	1.34	393.89
\$ <u>54078</u>	2.01			
				<u> </u>
γ.				
				<u> </u>
			Sub Total	3665.89
		0 (0 (7.8		/75.31
Ravin 3737		27300/	ESTIMATED TOTAL	7841.70
	n.b. C. h	TITLE NE	DATE	

Alah Joutto l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's AUTHORIZTION account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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G °		ATED		TEREI)	TICKET NUME LOCATION		538
		, <u>-</u>	n in the second s		ź	FOREMAN R	ex Lesford	
O Box 884, C	hanute, KS 667	20 FIE	ELD TICKE	T & TREATM	HENT REP	PORT		
	or 800-467-867			CEMENT	API#1	5-115-21434		
DATE	CUSTOMER #	WE	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-15-12	3691	Sculy "	" 1-26		26	185	16	Marian
	as Bill			Car	TDUOK #		and the second	10
AILING ADDRE	ESS	towny			TRUCK #	DRIVER	TRUCK #	DRIVER
Do	. Box INT	r		-,', ⊢	445	Ogue		
CITY	. 001 /11	STATE	ZIP CODE		479	Chris B.		
MA	(herson	KS	67400				·	
JOB TYPE	TA D	L	n/2.	HOLE DEPTH				
CASING DEPTH		DRILL PIPE		_ TUBING	- t _t	CASING SIZE & V		
		SLURRY VOL		WATER gal/sk	21	CEMENT LEFT in		
		DISPLACEME		MIX PSI	_	RATE		
REMARKS: <	afety mer				n	as follows		
				<u> </u>	<u>y alaus</u>	42 70 1000		
			35 545 6	2 275'				
			25 505 6	2 60'		- 1 .		
			•	Certhele				
	· · · · · · · · · · · · · · · · · · ·			mause hole				
			105 503 6		-		····	
				.		<u> </u>		
			Thank	"Yas"		·····		
ACCOUNT CODE	QUANITY	or UNITS	DI	ESCRIPTION of SE	RVICES or PI	RODUCT	UNIT PRICE	TOTAL
SYOSN	/		PUMP CHAR	<u>JE</u>			1030.00	1030.00
5406	50		MILEAGE				4.00	200.00
1131	105	545	Lalys P	mix cent			1255	1317.75
11195	360		420 91				.21	75.60
			1					
5407	4.52		the set	eage bulk 1	<u>ь.</u> ,		1.	20.11
	f • `_			EAST DUIK 1		•	m/l	350.00

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			Subtres !	2973.35
		7.1%	SALES TAX	108.68
Ravin 3737	223102		ESTIMATED TOTAL	3082.03
AUTHORIZTION Called + interned by Avec Calles	TITLE Tulaster CHG Dite		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.