



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

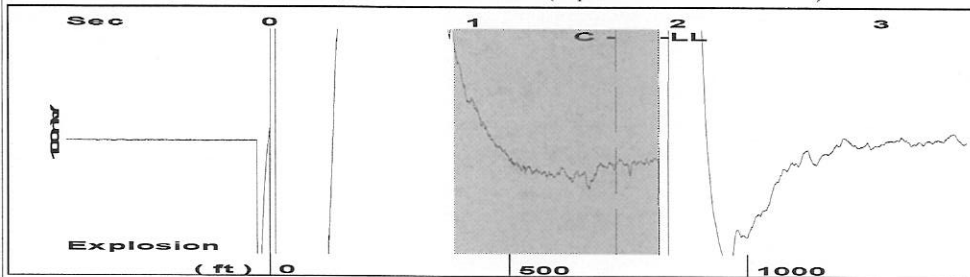
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

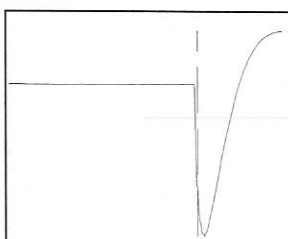
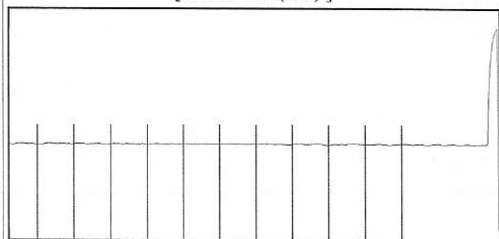
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Pratt Well Service, Inc Well: Packard #1 (acquired on: 12/27/12 11:44:11)



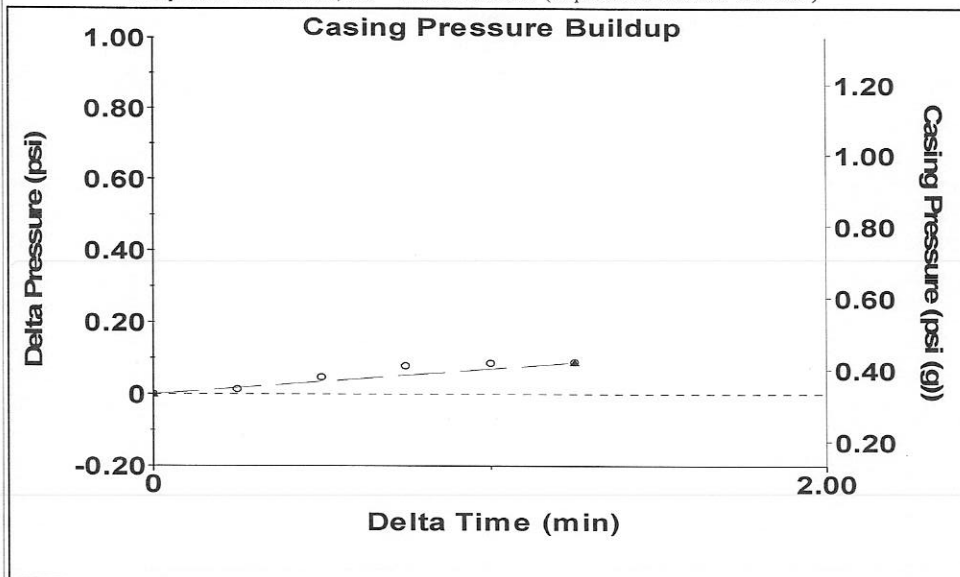
Filter Type	High Pass	Automatic Collar Count	Yes	Time	1.908 sec
Manual Acoustic Velo	852.151 ft/s	Manual JTS/sec	13.4409	Joints	25.7303 Jts
				Depth	815.65 ft

[0.9 to 1.9 (Sec)]



Analysis Method: Automatic

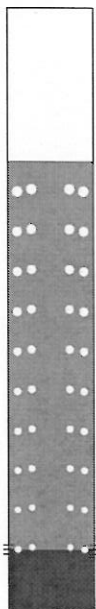
Group: Pratt Well Service, Inc Well: Packard #1 (acquired on: 12/27/12 11:44:11)



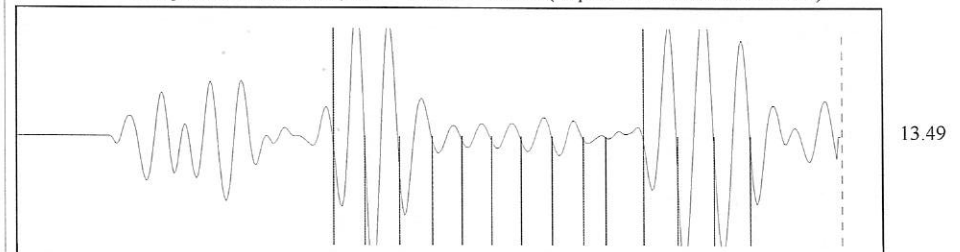
Change in Pressure	0.09 psi	PT 9768
Change in Time	1.25 min	Range 0 - ? psi

Group: Pratt Well Service, Inc Well: Packard #1 (acquired on: 12/27/12 11:44:11)

Production				
Current	Potential	Casing Pressure	Producing	
Oil - * -	- * - BBL/D	0.3 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup	Casing	
Gas - * -	- * - Mscf/D	0.088 psi	% Liquid	100 %
		1.25 min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	0.8 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		815.65 ft		
Gas 1.10 Sp.Gr.AIR		Tubing Intake Depth		
		4210.00 ft		
Acoustic Velocity	854.979 ft/s	Formation Depth		
		4200.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	3394 ft			
Equivalent Gas Free Liquid HT (TVD)	3394 ft			
Acoustic Test				



Group: Pratt Well Service, Inc Well: Packard #1 (acquired on: 12/27/12 11:44:11)



Acoustic Velocity	854.979 ft/s	Joints counted	13
Joints Per Second	13.4855 jts/sec	Joints to liquid level	25.7303
Depth to liquid level	815.65 ft	Filter Width	11.4409 15.4409
Automatic Collar Count	Yes	Time to 1st Collar	0.732 1.696

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 03, 2013

Kenneth C. Gates
Pratt Well Service, Inc.
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-007-21316-00-00
PACKARD 1
SW/4 Sec.24-31S-13W
Barber County, Kansas

Dear Kenneth C. Gates:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by February 02, 2013.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than February 02, 2013 of your intention to file the application, and your complete application is due March 04, 2013. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Steve Pfeifer