

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year				
	Sec Iwp S. R E W			
OPERATOR: License#	feet from E / W Line of Section			
Name:	Is SECTION: Regular Irregular?			
Address 1:Address 2:				
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)			
Contact Person:	County:			
Phone:	Lease Name: Well #:			
CONTRACTOR: License#	Field Name:			
Name:	Is this a Prorated / Spaced Field? Yes No			
	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):feet MSL			
Oil Enh Rec Infield Mud Rotary				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No			
Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic ;# of Holes Other	Depth to bottom of usable water:			
Other:	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Oncorton	Length of Conductor Pipe (if any):			
Operator:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Ong. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
If Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
KCC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
ΔΕ	FIDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual pl				
It is agreed that the following minimum requirements will be met:	-99-19 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the appropriate district office <i>prior</i> to spudding of well,	h drilling rig:			
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface pipe shall be set			
through all unconsolidated materials plus a minimum of 20 feet into the				
, , ,	trict office on plug length and placement is necessary <i>prior to plugging</i> ;			
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; and the following the first set of spud date.			
	133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.			
Submitted Electronically				
	Remember to:			
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification			
API # 15	Act (KSONA-1) with Intent to Drill;			
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
Minimum curface pine required	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry.			
Minimum surface pipe required feet per ALT. I II				
Approved by: This authorization expires:	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); 			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of W	/ell: County:	
Lease:							_			feet from N / S Line of Section
Well Numb	er:									feet from E / W Line of Section
Field:							_ Se	c	Twp	S. R E W
Number of QTR/QTR/							15	Section:	Regular	or Irregular
								Section is ection corne		cate well from nearest corner boundary. NE NW SE SW
					d electrica You m	al lines, as	required b		as Surface (ow the predicted locations of Owner Notice Act (House Bill 2032).
2303 ft		:	:							LEGEND
					······					O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		: : : : :		1	 5	: : : : : : :			E:	XAMPLE
					· · · · · · · · · · · · · · · · · · ·					1980' FSL
		: :	•	<u>:</u>		<u>:</u>	<u>:</u>	<u>:</u>	SEV	VARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

772 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



1106072

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:C-1 (Intent)CB-1	(Cathodic Protection Borehole Intent) I-1	(Transfer)		
OPERATOR: License #	Well Location:			
Name:		wpS. R 🔲 East 🗌 West		
Address 1:				
Address 2:	•	Well #:		
City:	If filing a Form T-1 for multiple well	s on a lease, enter the legal description of		
Contact Person:	the lease below:	, ,		
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving m	ultiple surface owners, attach an additional		
Address 1:		o the left for each surface owner. Surface the records of the register of deeds for the		
Address 2:				
City:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical	lines. The locations shown on the plat		
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, ☐ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling 	located: 1) a copy of the Form C-1, being filed is a Form C-1 or Form C and email address. acknowledge that, because I have no wner(s). To mitigate the additional of	Form CB-1, Form T-1, or Form B-1, the plat(s) required by this of provided this information, the cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF		received with this form, the KSONA-1		
Submitted Electronically				
•		_		



16

21

15

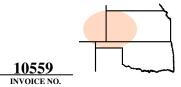
282718L

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



15

22

23

DSt (sand)

Cell: (620) 272-1499 Unruh 'D' #1-15 Strata Exploration, Inc. LEASE NAME 335' FNL - 2303' FWL 15 **Kiowa County, KS** <u> 18w</u> LOCATION SPOT Sec. Twp. GR. ELEVATION: 2167.9° D.F.: 1" = 1000 SCALE: Dec 10th, 2012 **Directions:** DATE: From the center of Greensburg Ks at Ben R. intersection of Hwy 54E & Main St - Now go 1.4 mile East on MEASURED BY: Hwy 54E - Now go 6.6 miles North on 33Rd to the NE corner of Drew H. DRAWN BY: section 15-27s-18w - Now go 0.5 miles West on C St to ingress AUTHORIZED BY: Bobby K. stake South into - Now go 335' South though wheat stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only. ingress stake South into single phase 11 10 9 10 powerline 15 14 16 15 lease line is 335' East and N-S fence is 341.5' East of staked loc. wheat stubble 33Rd Ave 3 phase (blacktop) Unruh 'D' #1-15 (moved loc. 7' West powerline to make loc. 335' from lease line) 335' FNL - 2303' FWL 2167.9' = gr. elev. at staked loc. Lat. =N37° 42' 12.461" Long. =W99° 16' 43.087" I staked loc. with 7' wood (painted orange and blue) and t-post Location falls in wheat stubble While standing at staked loc. looking 150' in all directions North has 1.1' of drop East has 1.5' of drop in 68' and has 3.3' of rise in the next 85' South has 0.1' of drop West has 9.7' of drop Landowner contact info: Don Unruh 620-546-4891

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Strata Exploration, Inc.	Location of Well: County: Kiowa
Lease: Unruh 'D'	feet from N / S Line of Section
Well Number: 1-15	2303 feet from E / X W Line of Section
Field: unamed	Sec 15 Twp. 27 S. R. 18 E X W
Ticid.	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: _SWNENW	To occurrent in the integral and integral an
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	Section corner usedNVVSESVV
	_
RLA.	
Show location of the well. Show footage to the nearest leas	
lease roads, tank batteries, pipelines and electrical lines, as require	ed by the Kansas Surface Owner Notice Act (House Bill 2032).
lease roads, tank batteries, pipelines and electrical lines, as require You may attach a sepa 335 ft.	rate plat if desired.
	:
2303 ft.	LEGEND
Tarok Janes	
But	: O Well Location
Pipeline	Tank Battery Location
Piperine	Pipeline Location
// :\	: Electric Line Location
	Lease Road Location
`n `y' / :	;
	EXAMPLE : :
	EXAMPLE :
15	
	'
//	
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[]	1980' FSL
	SEWARD CO. 3390' FEL
	:

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 03, 2013

John R Kinney Strata Exploration, Inc. PO BOX 401 FAIRFIELD, IL 62837-0401

Re: Drilling Pit Application Unruh 'D' 1-15 NW/4 Sec.15-27S-18W Kiowa County, Kansas

Dear John R Kinney:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.