



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1106076

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____-_____-_____- Feet from ☐ North / ☐ South Line of Section

_____-_____-_____- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1106076

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No Electric Log Submitted Electronically ☐ Yes ☐ No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

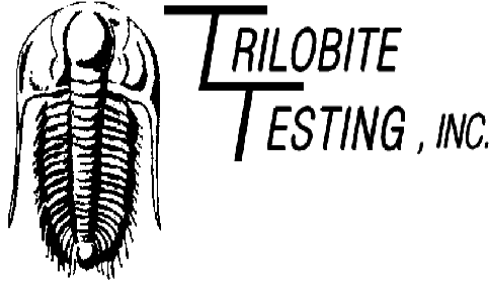
TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Robison 1-33
Doc ID	1106076

Tops

Name	Top	Datum
Heebner	3815	-1327
Lansing	3858	-1370
Stark	4138'	-1650
B/KC	4244'	-1756
Marmaton	4276'	-1788
Ft.Scott	4396'	-1908
Cheokee	4418'	-1903
Mississippian	4495'	-2007



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Robison #1-33

33-20s-26w Ness,KS

Start Date: 2012.09.06 @ 07:39:49

End Date: 2012.09.06 @ 15:48:04

Job Ticket #: 47860 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.11 @ 13:17:32



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

33-20s-26w Ness, KS

Robison #1-33

Job Ticket: 47860

DST#: 1

Test Start: 2012.09.06 @ 07:39:49

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 10:28:19

Time Test Ended: 15:48:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 4436.00 ft (KB) To 4512.00 ft (KB) (TVD)

Reference Elevations: 2488.00 ft (KB)

Total Depth: 4512.00 ft (KB) (TVD)

2475.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 8366 Inside

Press@RunDepth: 159.49 psig @ 4504.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.06

End Date:

2012.09.06

Last Calib.: 2012.09.06

Start Time: 07:39:51

End Time:

15:48:04

Time On Btm: 2012.09.06 @ 10:27:49

Time Off Btm: 2012.09.06 @ 13:37:19

TEST COMMENT: IFP-Weak Blow , Built to 3-1/2"

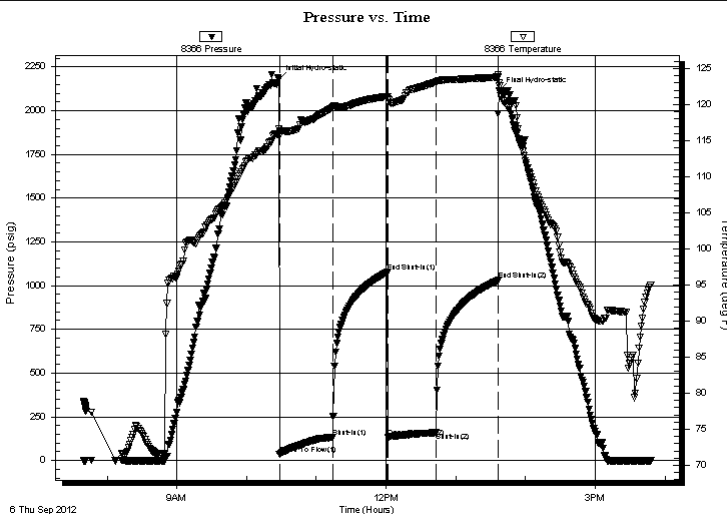
ISI-Dead

FFP-Weak Blow ,Built to 2-1/2"

FSI-Dead

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.48	116.71	Initial Hydro-static
1	33.99	115.71	Open To Flow (1)
47	132.66	119.66	Shut-In(1)
94	1076.29	121.13	End Shut-In(1)
94	134.51	120.78	Open To Flow (2)
136	159.49	123.09	Shut-In(2)
189	1029.84	123.83	End Shut-In(2)
190	2112.36	122.98	Final Hydro-static

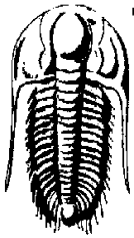


Recovery

Length (ft)	Description	Volume (bbl)
250.00	Drilling Mud	1.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

33-20s-26w Ness, KS

Robison #1-33

Job Ticket: 47860

DST#: 1

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Total Depth: 4512.00 ft (KB) (TVD)

2475.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 8289 Outside

Press@RunDepth: psig @ 4504.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.06

End Date:

2012.09.06

Last Calib.:

2012.09.06

Start Time: 07:39:35

End Time:

15:48:03

Time On Btm:

Time Off Btm:

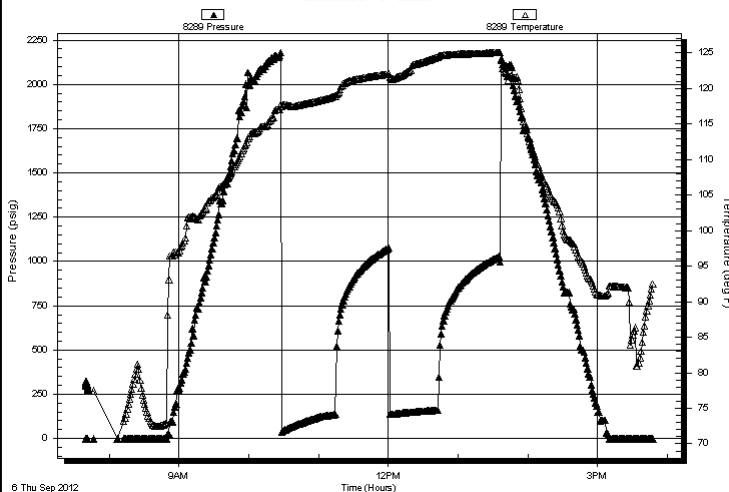
TEST COMMENT: IFP-Weak Blow , Built to 3-1/2"

ISI-Dead

FFP-Weak Blow ,Built to 2-1/2"

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

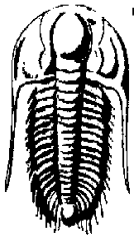
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
250.00	Drilling Mud	1.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc

33-20s-26w Ness, KS

PO Box 399
Garden City, KS 67846

Robison #1-33

Job Ticket: 47860

DST#: 1

ATTN: Jason Alm

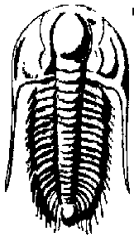
Test Start: 2012.09.06 @ 07:39:49

Tool Information

Drill Pipe:	Length:	4241.00 ft	Diameter:	3.80 inches	Volume:	59.49 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	82000.00 lb
					Total Volume:	60.38 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		13.00 ft					String Weight: Initial	81000.00 lb
Depth to Top Packer:		4436.00 ft					Final	81000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		76.00 ft						
Tool Length:		104.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4409.00	
Shut In Tool	5.00			4414.00	
Hydraulic tool	5.00			4419.00	
Jars	5.00			4424.00	
Safety Joint	2.00			4426.00	
Packer	5.00			4431.00	28.00 Bottom Of Top Packer
Packer	5.00			4436.00	
Stubb	1.00			4437.00	
Perforations	2.00			4439.00	
Change Over Sub	1.00			4440.00	
Blank Spacing	63.00			4503.00	
Change Over Sub	1.00			4504.00	
Recorder	0.00	8366	Inside	4504.00	
Recorder	0.00	8289	Outside	4504.00	
Perforations	5.00			4509.00	
Bullnose	3.00			4512.00	76.00 Bottom Packers & Anchor
Total Tool Length:	104.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

33-20s-26w Ness, KS

PO Box 399
Garden City, KS 67846

Robison #1-33

Job Ticket: 47860

DST#: 1

ATTN: Jason Alm

Test Start: 2012.09.06 @ 07:39:49

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	Drilling Mud	1.867

Total Length: 250.00 ft

Total Volume: 1.867 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

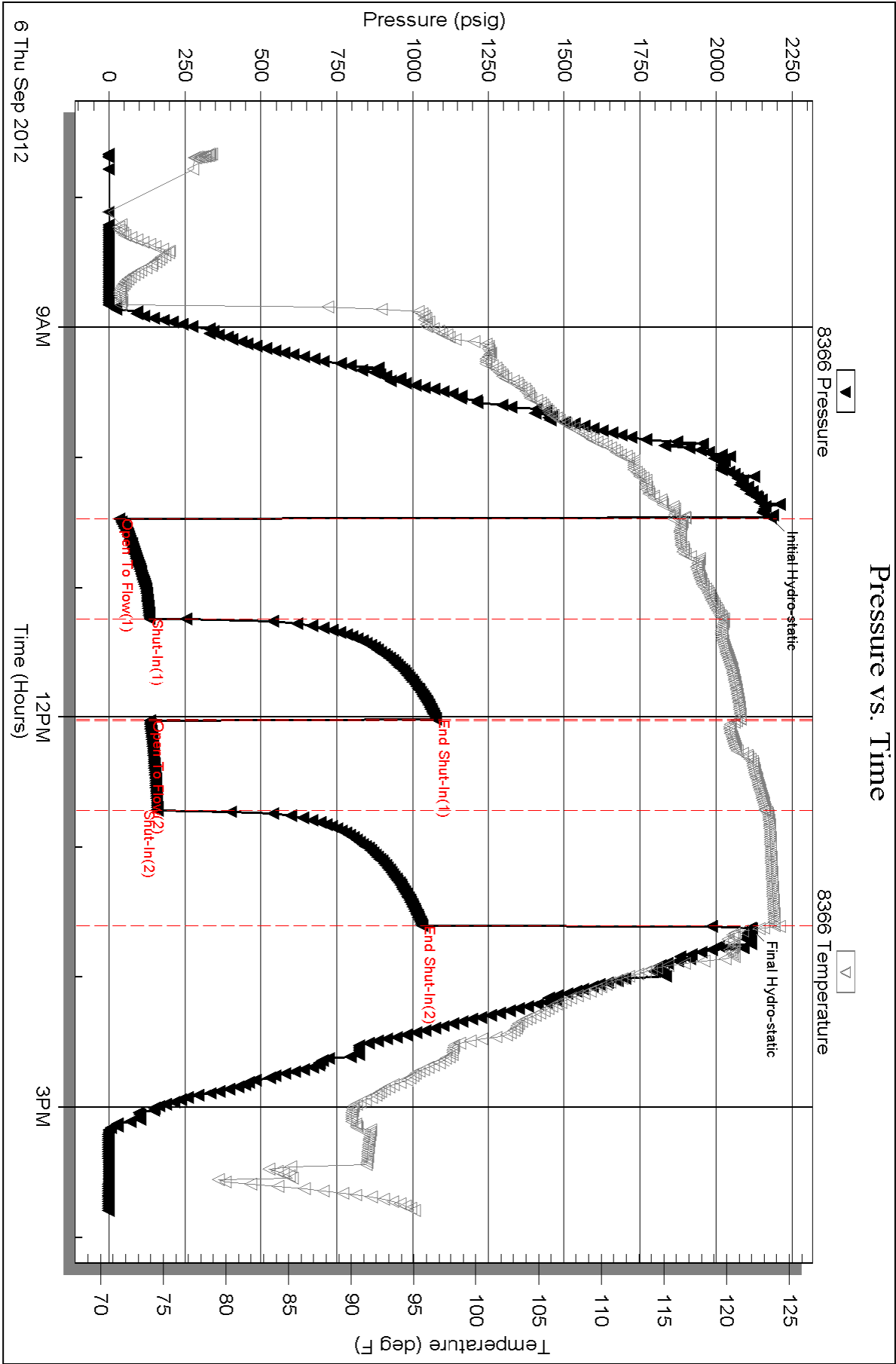
Serial #: 8366

Inside

American Warrior, Inc

Robison #1-33

DST Test Number: 1

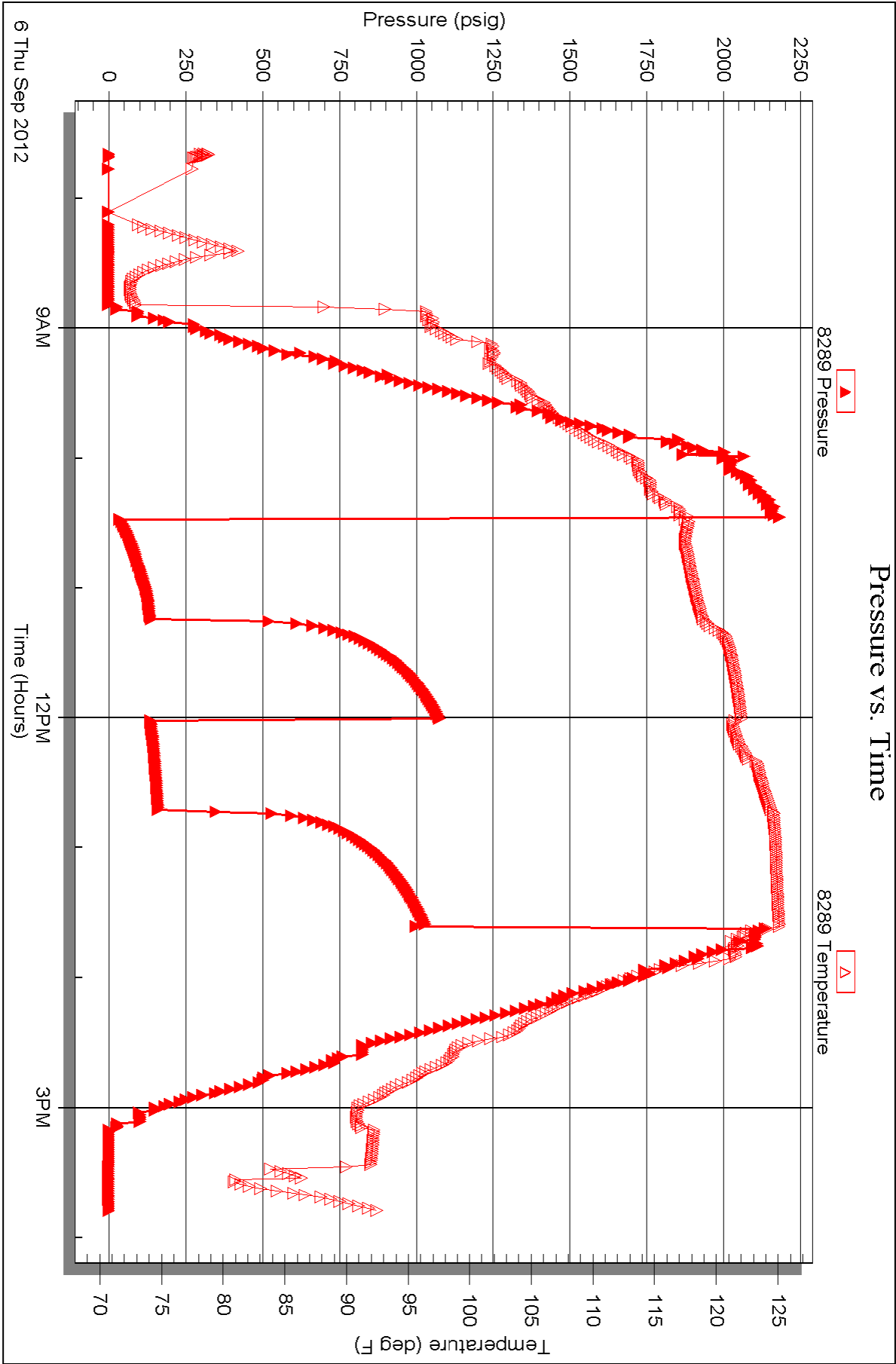


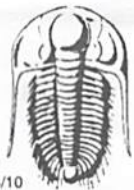
Serial #: 8289

Outside American Warrior, Inc

Robison #1-33

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47860

Well Name & No. Robison #1-33 Test No. 1 Date 9-6-12
Company American Warrior, Inc. Elevation 2488 KB 2475 GL
Address PO Box 399, Garden City, KS. 67846
Co. Rep / Geo. Jason Alm Rig Duke #9
Location: Sec. 33 Twp. 20s Rge. 26w Co. Ness State KS

Interval Tested 4436-4512 Zone Tested Mississippi
Anchor Length 76' Drill Pipe Run 4241 Mud Wt. 9.4
Top Packer Depth 4431 Drill Collars Run 180 Vis 48
Bottom Packer Depth 4436 Wt. Pipe Run 0 WL 8.8
Total Depth 4512 Chlorides 3,000 ppm System LCM Trace
Blow Description IFP-Weak Blow, Built to 3 1/2"
ISI-Dead
FFP-Weak Blow, Built to 2 1/2"
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>250</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 250 BHT 123° Gravity _____ API RW 810 @ 99 °F Chlorides 5200 ppm

(A) Initial Hydrostatic 2179
(B) First Initial Flow 34
(C) First Final Flow 133
(D) Initial Shut-In 1076
(E) Second Initial Flow 135
(F) Second Final Flow 159
(G) Final Shut-In 1030
(H) Final Hydrostatic 2112

☒ Test 1250
☒ Jars 250
☒ Safety Joint 75
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 180 ft 279
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
Sub Total 1854

T-On Location 7:23
T-Started 7:37
T-Open 10:26
T-Pulled 13:26
T-Out 15:44
Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
Sub Total 0
Total 1854
MP/DST Disc't _____

Initial Open 45
Initial Shut-In 45
Final Flow 45
Final Shut-In 45

Approved By _____

Our Representative _____

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

Robison #1-33

1101' FNL & 1374' FWL

Sec. 33, T20s, R26w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Robison #1-33 1101' FNL & 1374' FWL Sec. 33, T20s, R26w Ness County, Kansas API # 15-135-25466-0000
Drilling Contractor:	Duke Drilling Co. Rig #9
Geologist:	Kevin Timson & Jason Alm
Spud Date:	August 30, 2012
Completion Date:	September 7, 2012
Elevation	2475' Ground Level 2488' Kelly Bushing
Directions:	From ¼ miles East of Beeler KS, Go 12.5 miles South on C Rd. West 1 mile into location.
Casing:	#24 8 5/8" Surface casing set @ 267' with 170 sacks Class A, 3% c.c, 2% gel.
Samples:	3750' to RTD 10' wet and dry,
Drilling Time:	3600' to RTD
Electric Logs:	None
Drillstem Tests:	One Trilobite Testing "Jason McLemore"
Remarks:	None

Formation Tops

Formation

Anhydrite

Base

Heebner

Lansing

Stark

BKC

Marmaton

Pawnee

Fort Scott

Cherokee

Mississippian

RTD

American Warrior, Inc.

Robison #1-33

Sec. 33, T20s, R26w

1101' FNL & 1374' FWL

NA

NA

3815' -1327

3858' -1370

4138' -1650

4244' -1756

4276' -1788

4360' -1872

4396' -1908

4418' -1930

4495' -2007

4512' -2024

Sample Zone Descriptions

Mississippian Warsaw (4512' -2024): Covered in DST #1

Dolomite- Tan/Grey. Fine crystalline. Poor to fair vuggy porosity with inter-crystalline porosity. Light stain and oil saturation in porosity. Sour odor. No show of free oil.

Drill Stem Tests
Trilobite Testing Inc.
“Sam Esparza”

DST #1

Mississippian Warsaw

Interval (4436' – 4512') Anchor Length 76'

IHP - 2180 #

IFP - 45" – Weak blow built to 3.5"

34-133 #

ISI - 45" – No return

1077 #

FFP - 45" – Weak blow built to 2.5"

135-160 #

FSIP - 45" – No return

1030 #

FHP - 2113 #

BHT - 123 ° F

Recovery: 250' Mud

Structural Comparison

Formation	American Warrior, Inc.		American Warrior, Inc.		American Warrior, Inc.	
	Goodman #2-34		Robison #1-33		Goodman #1-33	
	Sec. 34, T20s, R26w		Sec. 33, T20s, R26w		Sec. 33, T20s, R26w	
	2453' FSL & 1065 FWL		1101' FNL & 1374' FWL		523' FSL & 2153' FEL	
Anhydrite	1700' +758	NA	NA		1719' +758	NA
Base	1738' +720	NA	NA		1755' +722	NA
Heebner	3764' -1306	-21	3815' -1327		3786' -1309	-18
Lansing	3806' -1348	-22	3858' -1370		3828' -1351	-19
Stark	4092' -1634	-16	4138' -1650		4103' -1626	-24
BKC	4195' -1737	-19	4244' -1756		4218' -1747	-9
Marmaton	4224' -1766	-22	4276' -1788		4248' -1771	-17
Pawnee	4306' -1848	-24	4360' -1872		4336' -1859	-13
Fort Scott	4342' -1884	-24	4396' -1908		4365' -1888	-10
Cherokee	4366' -1908	-22	4418' -1930		4390' -1913	-17
Mississippian	4437' -1979	-28	4495' -2007		4464' -1987	-20

Summary

The location for the Robison #1-33 well was found via 3-D seismic survey. The new well ran structurally low via the survey. One drill stem test was conducted, which was negative. After all the gathered data had been examined the decision was made to plug and abandon the Robison #1-33 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

Dec. 28. 2012 10:22AM

Allied Cementing Co LLC

No. 1736 P. 1

ALLIED OIL & GAS SERVICES, LLC

059005

Federal Tax ID.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

620-275-5067

SERVICE POINT:

Great Bend

DATE <u>8/30/12</u>	SEC. <u>33</u>	TWP. <u>30S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>11:30 PM</u>	JOB START <u>2:50 AM</u>	JOB FINISH <u>3:11 AM</u>
LEASE <u>Robison</u>	WELL # <u>1-33</u>	LOCATION <u>Beeler: 96W To Beeler: South on CR</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			for 12.5 miles west into location.			1.01 6.3	

CONTRACTOR Duke
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 270ft
 CASING SIZE 8 5/8" 24" DEPTH 252.94
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20ft
 PERFS.
 DISPLACEMENT 15.5 bbls Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Charles Ekins ✓
 # 366 HELPER Kevin Eddy
 BULK TRUCK DRIVER Don Casper ✓
 # 544
 BULK TRUCK DRIVER
 #

REMARKS:

Pump 5 bbl FW spacer
 Pump 40.5 bbl Cement
 Pump 15.5 bbl FW Displacement

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 170s "A" + 3% Ccl + 2% Gel

COMMON	<u>170</u>	@ <u>16.25</u>	<u>2.762.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	

HANDLING	<u>183.47</u>	x	@ <u>2.10</u>	<u>385.29</u>
MILEAGE	<u>8.37</u>	x <u>30</u>	x	<u>2.35</u>
				<u>590.98</u>
TOTAL				<u>4.150.83</u>

251.09

SERVICE

DEPTH OF JOB	<u>252</u>	
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>Hum 30</u>	@ <u>7.00</u> <u>210.00</u>
MANIFOLD	@	
	<u>Hum 30</u>	@ <u>4.00</u> <u>120.00</u>

TOTAL 1455.00

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

TOTAL	
SALES TAX (If Any)	<u>200.05</u>
TOTAL CHARGES	<u>5.605.85</u>
DISCOUNT	<u>1.401.26</u>
IF PAID IN 30 DAYS	
<u>4.204.39</u>	

ALLIED OIL & GAS SERVICES, LLC 053792

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 9-6-12 SEC. 33 TWP. 20S RANGE 26W CALLED OUT _____ ON LOCATION _____ JOB START 11:20 JOB FINISH 11:00 AM
LEASE Robison WELL # 1-33 LOCATION Beelogs 11 1/2 S W 1/4 COUNTY Hodgeman STATE KS
OLD OR NEW (Circle one)

CONTRACTOR Duke Drilling Rig #9
TYPE OF JOB Battery Plug
HOLE SIZE 12 1/4 T.D. _____
CASING SIZE 8 5/8 DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 DEPTH 1740
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 8 1/2
PERFS. _____
DISPLACEMENT Freshwater

EQUIPMENT
PUMP TRUCK CEMENTER Dustin Chambers
398 HELPER Trant Hall
BULK TRUCK
344-170 DRIVER Kevin Hughes 3
BULK TRUCK
_____ DRIVER _____

REMARKS:
Fill hole with pig iron
1. 1740 - 50 SKS
2. 870 - 50 SKS
3. 910 - 50 SKS
4. 300 - 50 SKS
5. 60 - 20 SKS
6. 30 - 20 SKS
MH 20 SKS
Plug Down - 12:45 AM 9-7-12

CHARGE TO: American Energy INC
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Emigdio Rojas

SIGNATURE X Emigdio Rojas

Thanks You!!

OWNER _____
CEMENT
AMOUNT ORDERED 300 SKS 60% Class A 40% 702 47.90 14 1/2 - seal

COMMON	180	@ 17.90	3.222.00
POZMIX	120	@ 9.35	1122.00
GEL	10	@ 23.40	234.00
CHLORIDE		@	
ASC		@	
	Flow seal 75	@ 2.97	222.75
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	331.44	@ 2.48	797.72
MILEAGE	13.43 x 30	@ 2.60	1.077.54
	402.90		TOTAL 6.646.91

SERVICE
DEPTH OF JOB 1740
PUMP TRUCK CHARGE 2249.84
EXTRA FOOTAGE @ _____
MILEAGE HVM 30 @ 7.70 231.00
MANIFOLD @ _____
hvm 30 @ 4.40 132.00

TOTAL 2.612.84

PLUG & FLOAT EQUIPMENT

TOTAL _____
SALES TAX (If Any) 689.78
TOTAL CHARGES 9.258.85
DISCOUNT 31.28 2.870.24 IF PAID IN 30 DAYS
6.388.60