



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Wells, Rodger D. dba Pioneer Resources
Well Name	BINKLEY UNIT 1
Doc ID	1106286

Tops

Name	Top	Datum
Anhydrite	-2466	+525
Heebner	3983	+992
Lansing	4025	+1034
Muncie Creek	4184	+1193
Ft Scott	4537	+1546
Johnson	4609	+1618
Morrow sh	4641	+1650
Mississippian	4678	+1687



DRILL STEM TEST REPORT

Prepared For: **Pioneer Resources**

80 Windmill Dr
Phillipsburg , KS 67661

ATTN: Steve Murphy

Binkley Unit #1

6-14s-31w Gove,KS

Start Date: 2012.10.30 @ 17:55:46

End Date: 2012.10.30 @ 22:40:46

Job Ticket #: 49876 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.13 @ 11:41:35



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pioneer Resources
 80 Windmill Dr
 Phillipsburg, KS 67661
 ATTN: Steve Murphy

6-14s-31w Gove, KS

Binkley Unit #1

Job Ticket: 49876

DST#: 1

Test Start: 2012.10.30 @ 17:55:46

GENERAL INFORMATION:

Formation: **H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:56:16
 Time Test Ended: 22:40:46
 Interval: **4176.00 ft (KB) To 4210.00 ft (KB) (TVD)**
 Total Depth: 4210.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2991.00 ft (KB)
 2986.00 ft (CF)
 KB to GR/CF: 5.00 ft

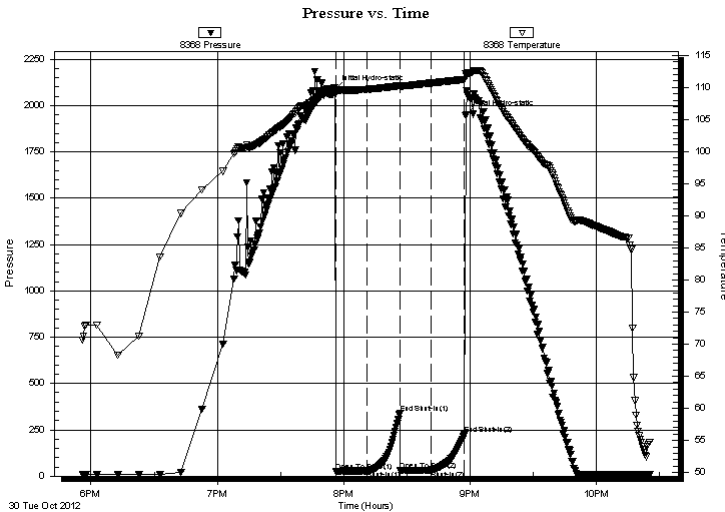
Serial #: 8368

Outside

Press @ Run Depth: 32.98 psig @ 4177.00 ft (KB)
 Start Date: 2012.10.30 End Date: 2012.10.30
 Start Time: 17:56:01 End Time: 22:25:46
 Capacity: 8000.00 psig
 Last Calib.: 2012.10.30
 Time On Btm: 2012.10.30 @ 19:56:01
 Time Off Btm: 2012.10.30 @ 20:58:16

TEST COMMENT: 1/4" blow
 No return
 No blow
 No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2084.78	109.98	Initial Hydro-static
1	26.22	109.02	Open To Flow (1)
16	29.02	109.68	Shut-In(1)
31	340.97	110.26	End Shut-In(1)
31	31.17	110.06	Open To Flow (2)
46	32.98	110.66	Shut-In(2)
62	225.49	111.25	End Shut-In(2)
63	1948.69	111.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100% m w / oil spots on top	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Resources
80 Windmill Dr
Phillipsburg, KS 67661
ATTN: Steve Murphy

6-14s-31w Gove,KS
Binkley Unit #1
Job Ticket: 49876 **DST#: 1**
Test Start: 2012.10.30 @ 17:55:46

Tool Information

Drill Pipe:	Length: 4049.00 ft	Diameter: 3.80 inches	Volume: 56.80 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 57.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4176.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4150.00	
Shut In Tool	5.00			4155.00	
Hydraulic tool	5.00			4160.00	
Jars	5.00			4165.00	
Safety Joint	2.00			4167.00	
Packer	5.00			4172.00	27.00 Bottom Of Top Packer
Packer	4.00			4176.00	
Stubb	1.00			4177.00	
Recorder	0.00	6667	Inside	4177.00	
Recorder	0.00	8368	Outside	4177.00	
Perforations	28.00			4205.00	
Bullnose	5.00			4210.00	34.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Resources
80 Windmill Dr
Phillipsburg, KS 67661
ATTN: Steve Murphy

6-14s-31w Gove,KS
Binkley Unit #1
Job Ticket: 49876 **DST#: 1**
Test Start: 2012.10.30 @ 17:55:46

Mud and Cushion Information

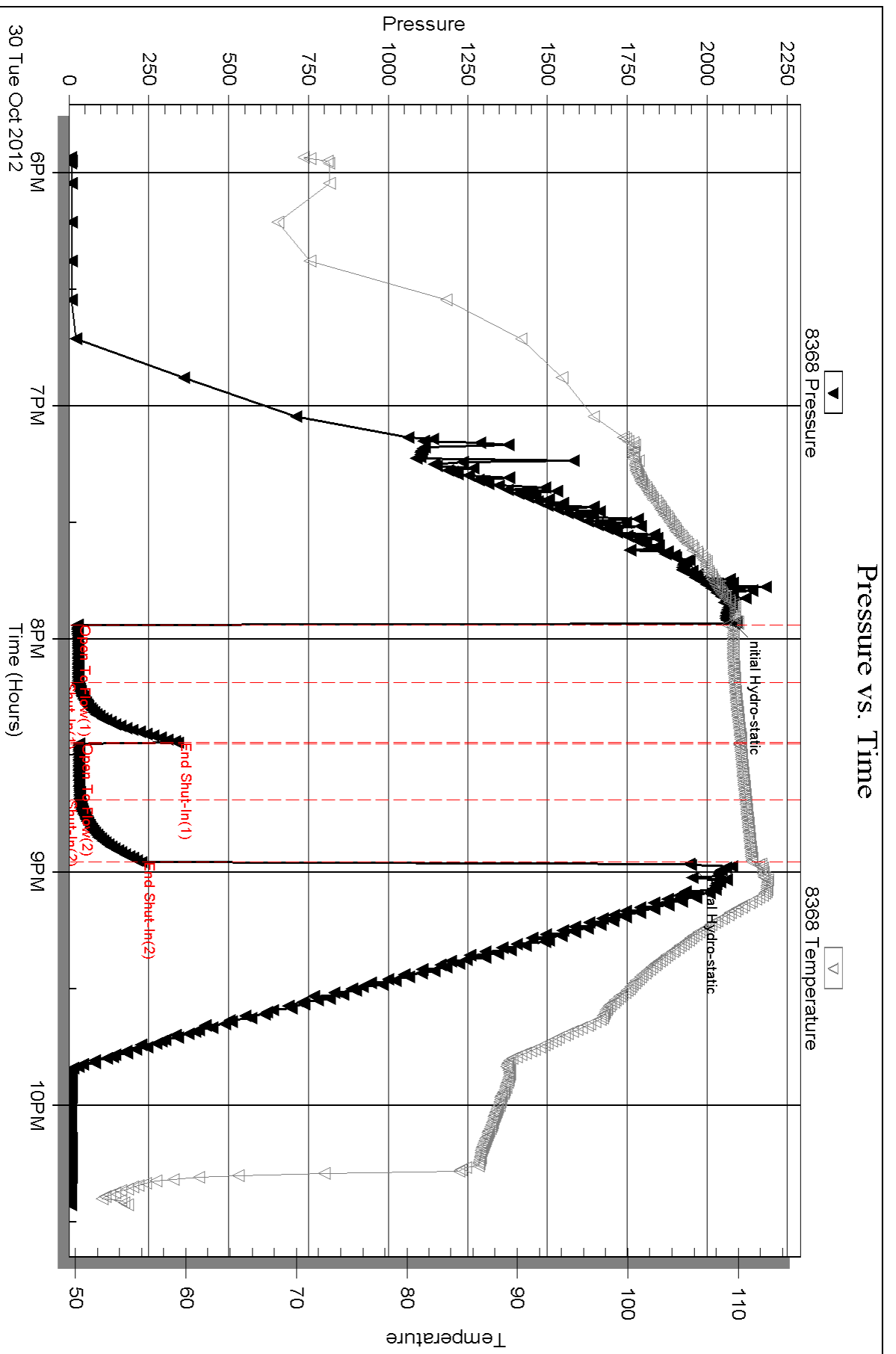
Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	7.57 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3900.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	mud 100% m w / oil spots on top	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



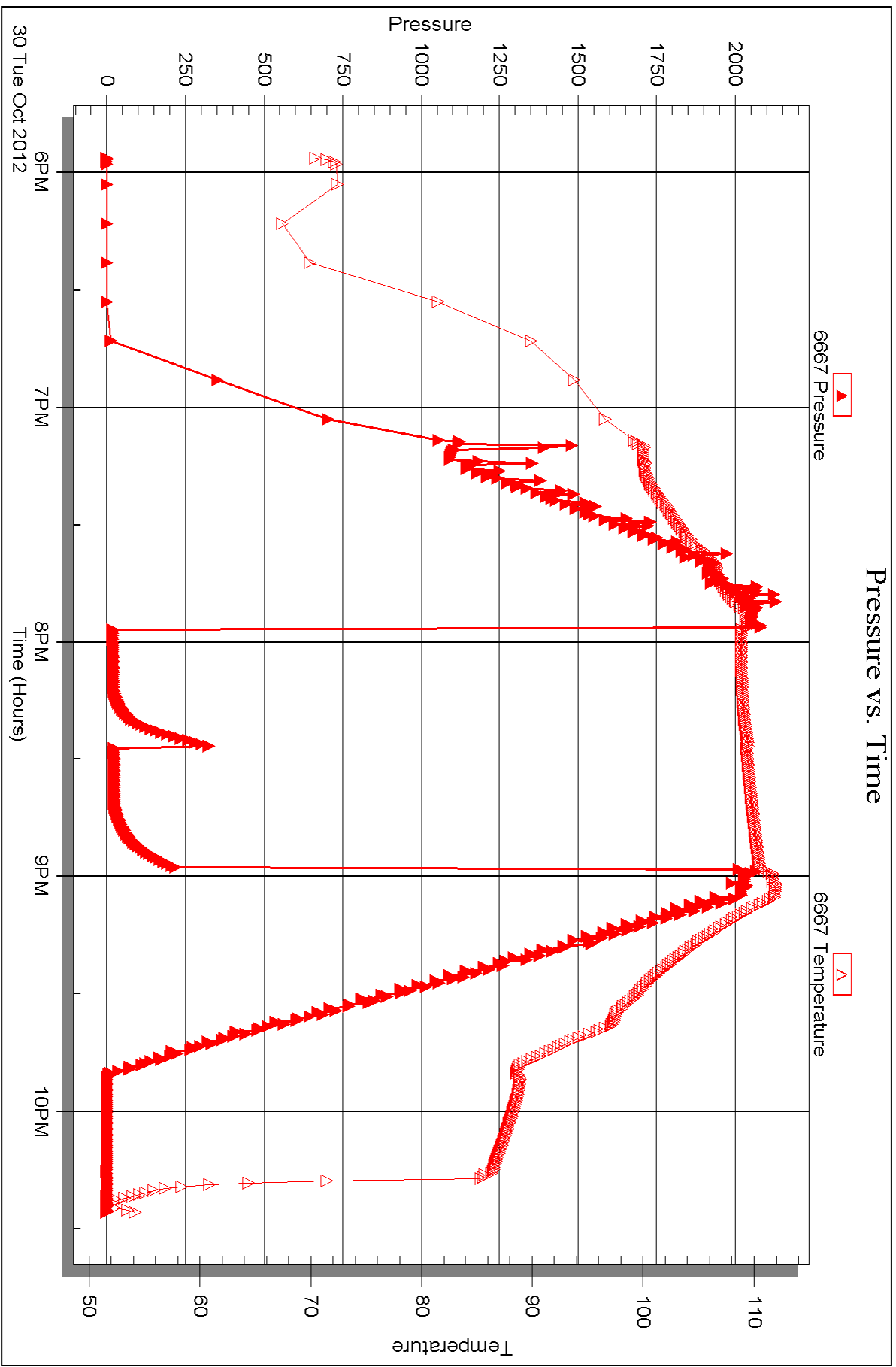
Serial #: 6667

Inside

Pioneer Resources

Binkey Unit #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Pioneer Resources**

80 Windmill Dr
Phillipsburg , KS 67661

ATTN: Steve Murphy

Binkley Unit #1

6-14s-31w Gove,KS

Start Date: 2012.11.01 @ 02:15:18

End Date: 2012.11.01 @ 07:10:48

Job Ticket #: 49877 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.13 @ 11:40:35



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pioneer Resources
 80 Windmill Dr
 Phillipsburg, KS 67661
 ATTN: Steve Murphy

6-14s-31w Gove, KS

Binkley Unit #1

Job Ticket: 49877

DST#: 2

Test Start: 2012.11.01 @ 02:15:18

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:05:48
 Time Test Ended: 07:10:48
 Interval: **4474.00 ft (KB) To 4506.00 ft (KB) (TVD)**
 Total Depth: 4506.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2991.00 ft (KB)
 2986.00 ft (CF)
 KB to GR/CF: 5.00 ft

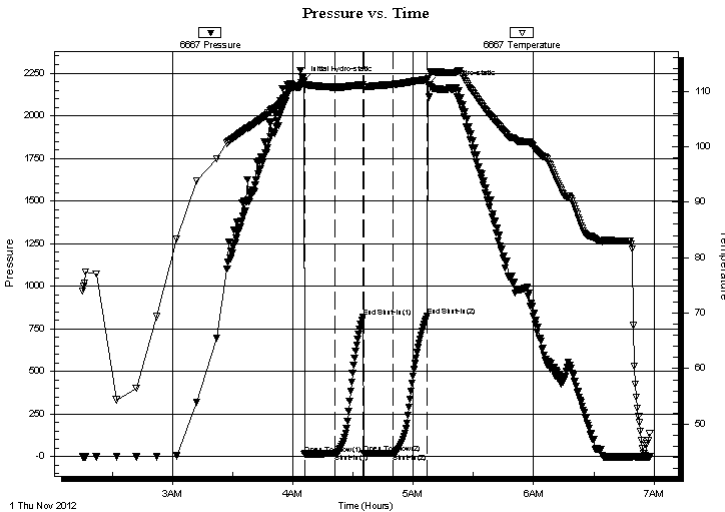
Serial #: 6667

Inside

Press @ Run Depth: 21.34 psig @ 4475.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.01 End Date: 2012.11.01 Last Calib.: 2012.11.01
 Start Time: 02:15:18 End Time: 06:57:48 Time On Btm: 2012.11.01 @ 04:05:33
 Time Off Btm: 2012.11.01 @ 05:07:18

TEST COMMENT: Weak surface blow
 No return
 No blow
 No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2204.40	111.63	Initial Hydro-static
1	15.99	111.16	Open To Flow (1)
16	18.49	110.72	Shut-In(1)
30	820.93	111.13	End Shut-In(1)
30	19.55	110.84	Open To Flow (2)
45	21.34	111.22	Shut-In(2)
62	824.45	112.07	End Shut-In(2)
62	2182.92	112.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	mud 100% m	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Resources
80 Windmill Dr
Phillipsburg, KS 67661
ATTN: Steve Murphy

6-14s-31w Gove,KS
Binkley Unit #1
Job Ticket: 49877 **DST#: 2**
Test Start: 2012.11.01 @ 02:15:18

Tool Information

Drill Pipe:	Length: 4333.00 ft	Diameter: 3.80 inches	Volume: 60.78 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 61.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4474.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4448.00	
Shut In Tool	5.00			4453.00	
Hydraulic tool	5.00			4458.00	
Jars	5.00			4463.00	
Safety Joint	2.00			4465.00	
Packer	5.00			4470.00	27.00 Bottom Of Top Packer
Packer	4.00			4474.00	
Stubb	1.00			4475.00	
Recorder	0.00	6667	Inside	4475.00	
Recorder	0.00	8368	Outside	4475.00	
Perforations	26.00			4501.00	
Bullnose	5.00			4506.00	32.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Resources
80 Windmill Dr
Phillipsburg, KS 67661
ATTN: Steve Murphy

6-14s-31w Gove,KS
Binkley Unit #1
Job Ticket: 49877 **DST#: 2**
Test Start: 2012.11.01 @ 02:15:18

Mud and Cushion Information

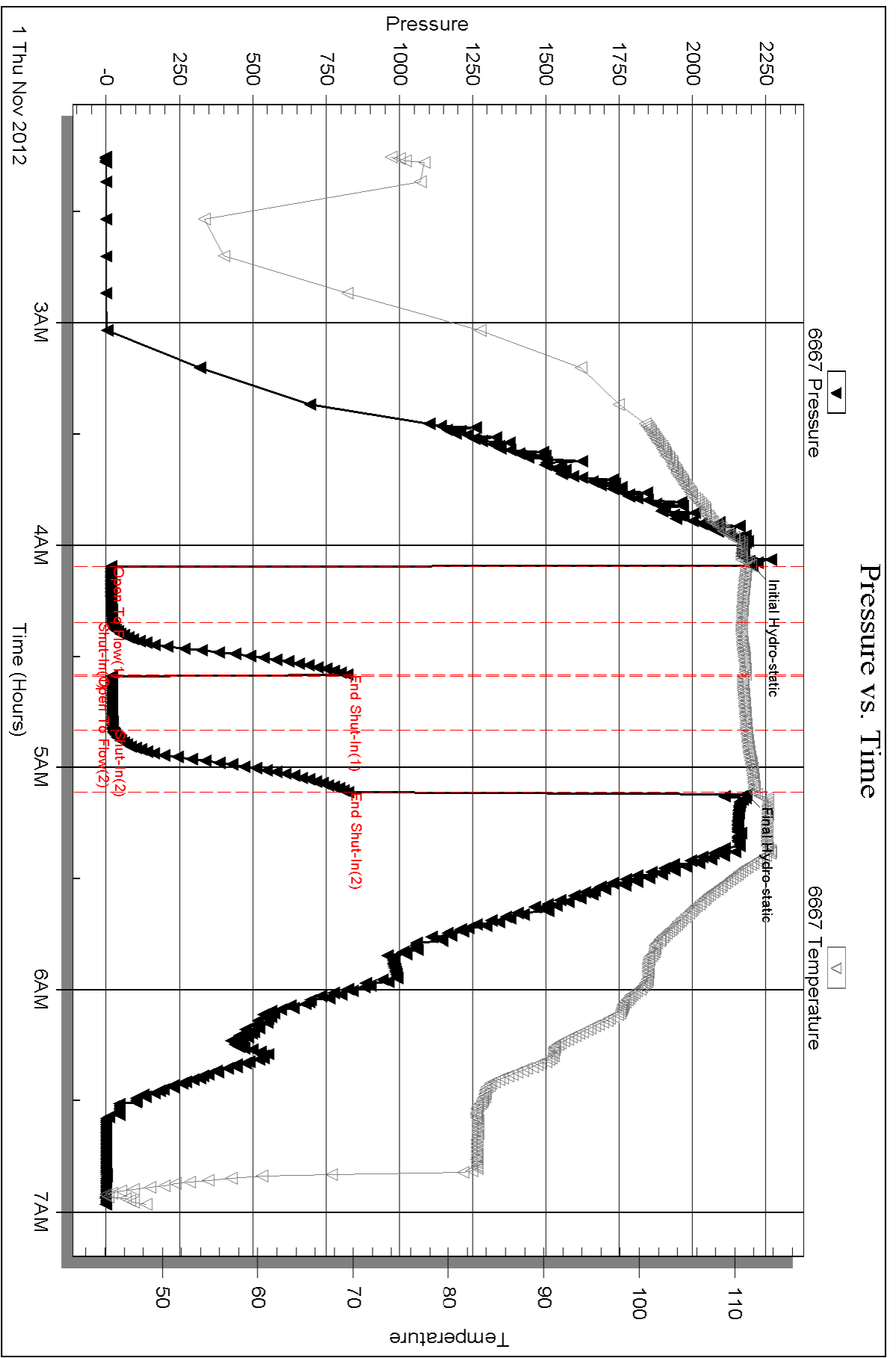
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

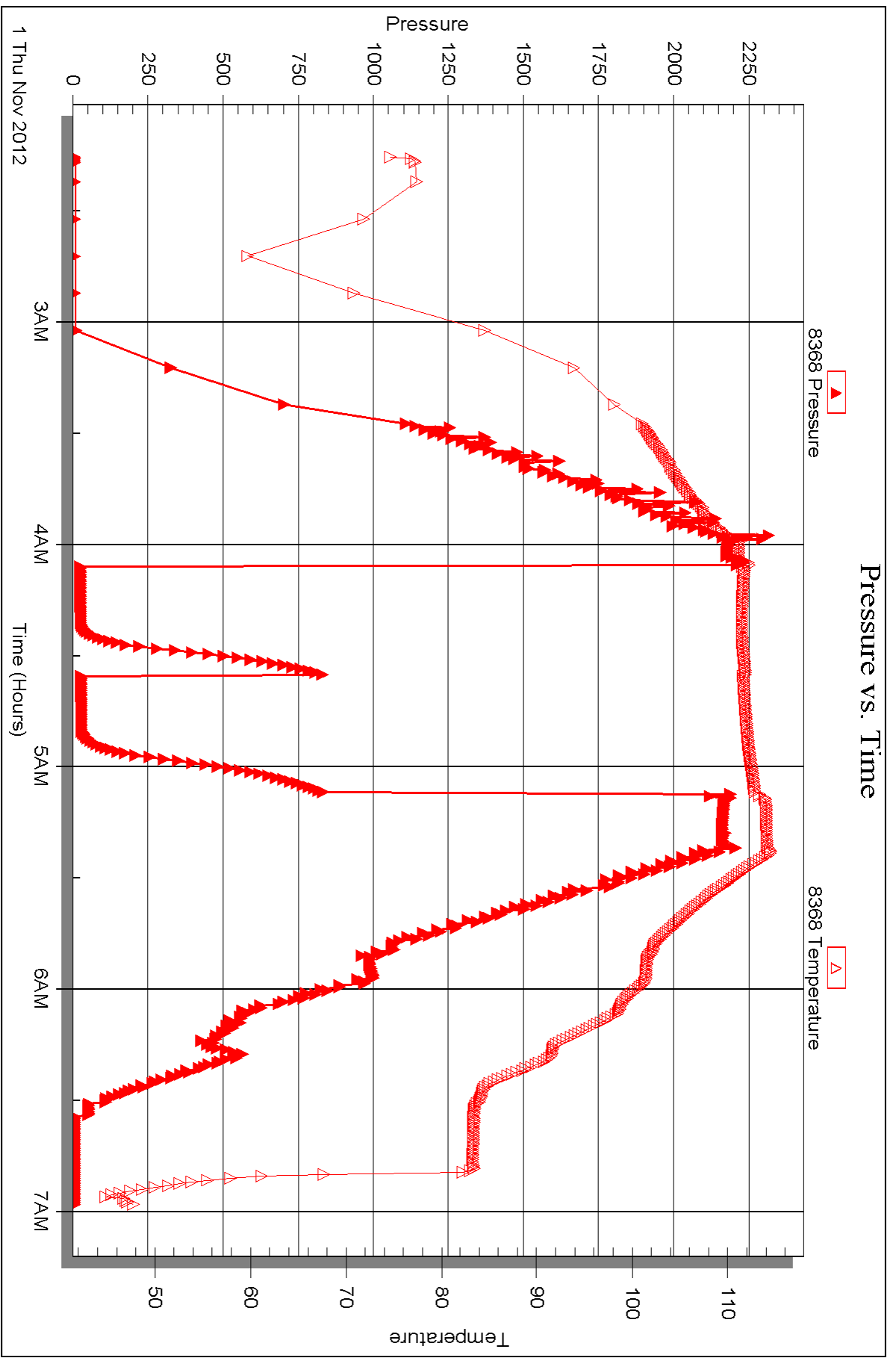
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	mud 100%m	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Pioneer Resources**

80 Windmill Dr
Phillipsburg , KS 67661

ATTN: Steve Murphy

Binkley Unit #1

6-14s-31w Gove,KS

Start Date: 2012.11.01 @ 20:30:43

End Date: 2012.11.02 @ 02:03:28

Job Ticket #: 49878 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.13 @ 11:39:50



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pioneer Resources
 80 Windmill Dr
 Phillipsburg, KS 67661
 ATTN: Steve Murphy

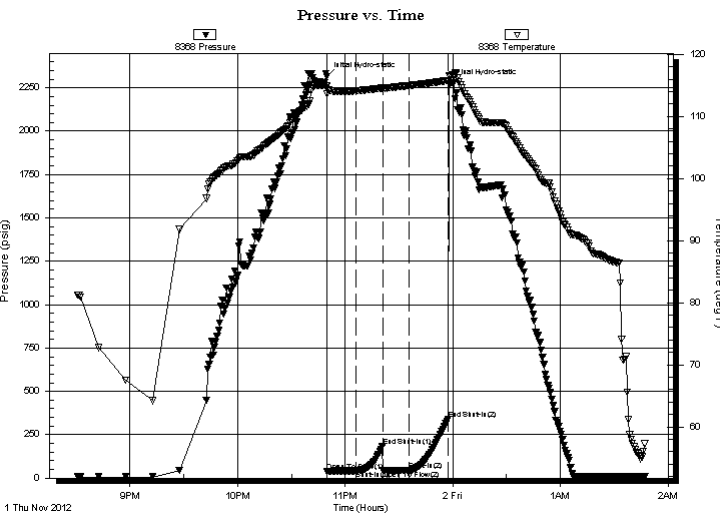
6-14s-31w Gove, KS
Binkley Unit #1
 Job Ticket: 49878 **DST#: 3**
 Test Start: 2012.11.01 @ 20:30:43

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 22:49:58 Tester: Shane McBride
 Time Test Ended: 02:03:28 Unit No: 55
 Interval: **4576.00 ft (KB) To 4640.00 ft (KB) (TVD)** Reference Elevations: 2991.00 ft (KB)
 Total Depth: 4640.00 ft (KB) (TVD) 2986.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8368 Outside
 Press @ Run Depth: 44.13 psig @ 4577.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.01 End Date: 2012.11.02 Last Calib.: 2012.11.02
 Start Time: 20:30:43 End Time: 01:47:28 Time On Btm: 2012.11.01 @ 22:49:43
 Time Off Btm: 2012.11.01 @ 23:57:58

TEST COMMENT: Weak blow died in 5 min.
 No return
 No blow
 No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2313.67	114.88	Initial Hydro-static
1	39.25	113.65	Open To Flow (1)
17	42.07	114.12	Shut-In(1)
32	185.78	114.57	End Shut-In(1)
32	42.77	114.50	Open To Flow (2)
46	44.13	114.96	Shut-In(2)
68	341.38	115.77	End Shut-In(2)
69	2275.95	116.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100% m	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pioneer Resources
80 Windmill Dr
Phillipsburg, KS 67661
ATTN: Steve Murphy

6-14s-31w Gove,KS
Binkley Unit #1
Job Ticket: 49878 **DST#: 3**
Test Start: 2012.11.01 @ 20:30:43

Tool Information

Drill Pipe:	Length: 4458.00 ft	Diameter: 3.80 inches	Volume: 62.53 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 63.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4576.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4550.00	
Shut In Tool	5.00			4555.00	
Hydraulic tool	5.00			4560.00	
Jars	5.00			4565.00	
Safety Joint	2.00			4567.00	
Packer	5.00			4572.00	27.00 Bottom Of Top Packer
Packer	4.00			4576.00	
Stubb	1.00			4577.00	
Recorder	0.00	6667	Inside	4577.00	
Recorder	0.00	8368	Outside	4577.00	
Perforations	25.00			4602.00	
Change Over Sub	1.00			4603.00	
Drill Pipe	31.00			4634.00	
Change Over Sub	1.00			4635.00	
Bullnose	5.00			4640.00	64.00 Bottom Packers & Anchor

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pioneer Resources
80 Windmill Dr
Phillipsburg, KS 67661
ATTN: Steve Murphy

6-14s-31w Gove,KS
Binkley Unit #1
Job Ticket: 49878 **DST#: 3**
Test Start: 2012.11.01 @ 20:30:43

Mud and Cushion Information

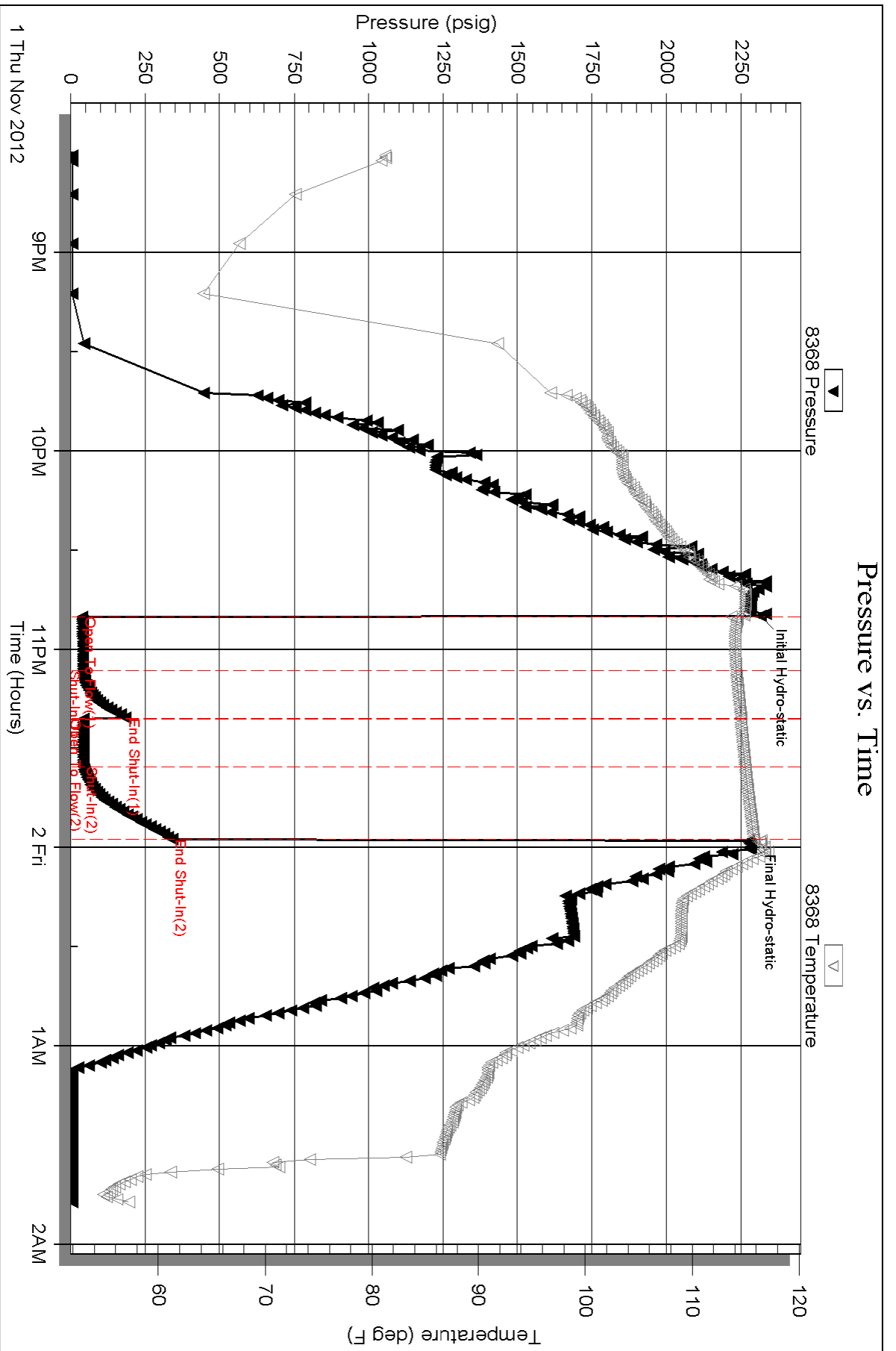
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	mud 100% m	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



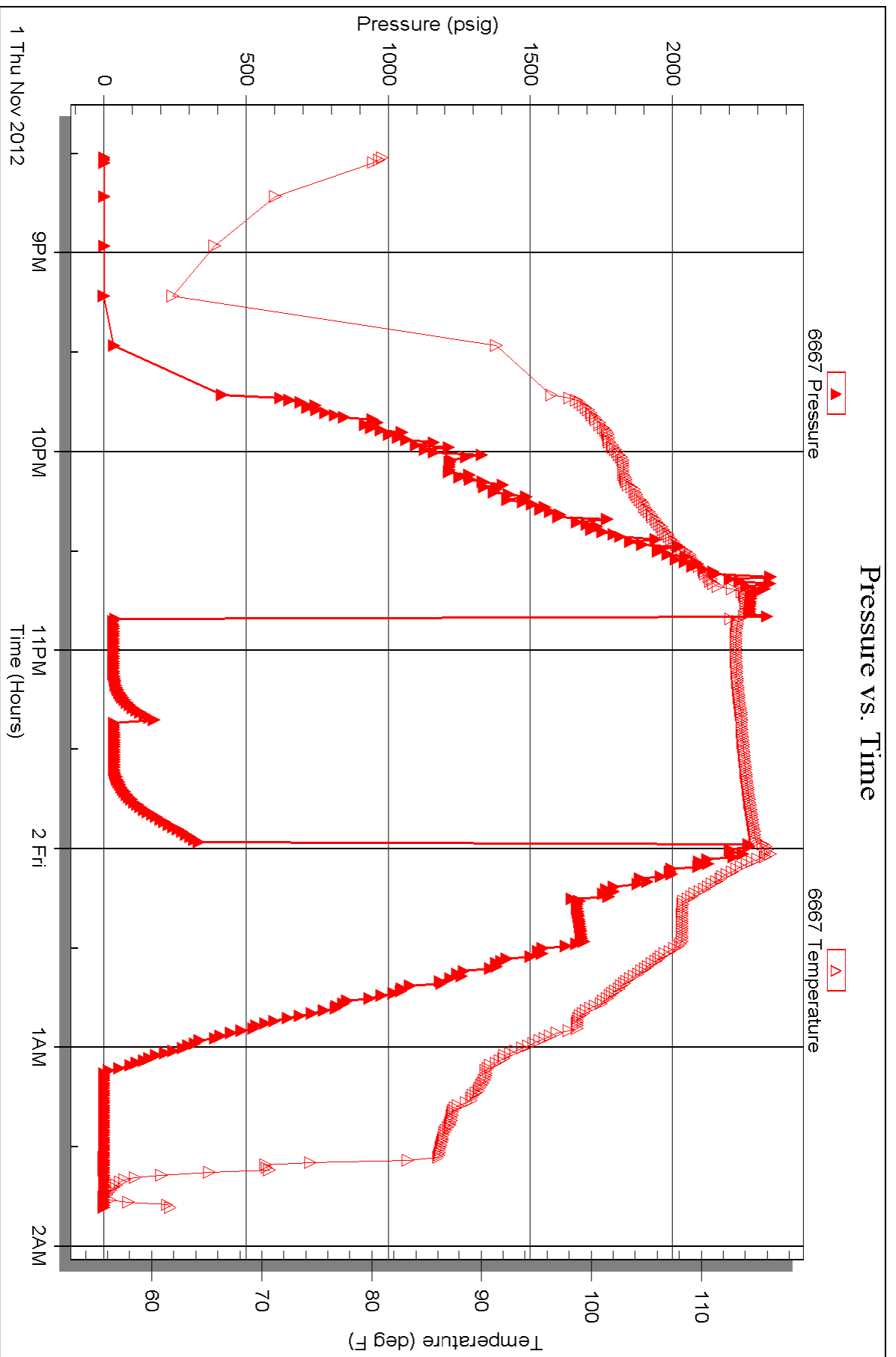
Serial #: 6667

Inside

Pioneer Resources

Binkey Unit #1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49876

Well Name & No. Binkley Unit #1 Test No. #1 Date 10/30/12
 Company Pioneer Resources Elevation 2991' KB 2986' GL
 Address 80 Windmill Dr. Phillipsburg, Ks 67661
 Co. Rep / Geo. Steve Murphy Rig WW #10
 Location: Sec. 6 Twp. 14S Rge. 31W Co. Gove State Ks

Interval Tested 4176 4210 Zone Tested H
 Anchor Length 34 Drill Pipe Run 4049' Mud Wt. 9.5
 Top Packer Depth 4171 Drill Collars Run 124' Vis 50
 Bottom Packer Depth 4176 Wt. Pipe Run — WL 7.4
 Total Depth 4210 Chlorides 3900 ppm System LCM #1

Blow Description 1/4" blow
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>3'</u>	<u>Mud oil spots on top</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3' BHT 112° Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic <u>2084</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>17:50</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>18:55</u>
(C) First Final Flow <u>29</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:56</u>
(D) Initial Shut-In <u>340</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/A</u>	T-Pulled <u>21:56</u>
(E) Second Initial Flow <u>31</u>	<input type="checkbox"/> Hourly Standby	T-Out
(F) Second Final Flow <u>32</u>	<input type="checkbox"/> Mileage <u>64 RT</u> 99.20	Comments
(G) Final Shut-In <u>225</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1948</u>	<input type="checkbox"/> Straddle	

Initial Open 15
 Initial Shut-In 15
 Final Flow 15
 Final Shut-In 15

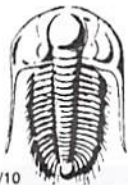
Shale Packer 250
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1924.20

MP/DST Disc't

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49877

4/10

Well Name & No. Binkley Unit #1 Test No. #2 Date 11/1/12
 Company Pioneer Resources Elevation 2991' KB 2986' GL
 Address 80 Windmill Dr. Phillipsburg, KS 67661
 Co. Rep / Geo. Steve Murphy Rig WW #10
 Location: Sec. 6 Twp. 14S Rge. 3W Co. Gove State KS

Interval Tested 4474 4506 Zone Tested Pawnee
 Anchor Length 32 Drill Pipe Run _____ Mud Wt. 9.4
 Top Packer Depth 4469 Drill Collars Run 124' Vis 55
 Bottom Packer Depth 4474 Wt. Pipe Run _____ WL 7.0
 Total Depth 4506 Chlorides 3000 ppm System LCM #1
 Blow Description Weak 1/8 in blow
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 113° Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2204</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>01:50</u>
(B) First Initial Flow <u>15</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>02:15</u>
(C) First Final Flow <u>18</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>04:05</u>
(D) Initial Shut-In <u>820</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>05:05</u>
(E) Second Initial Flow <u>19</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>07:10</u>
(F) Second Final Flow <u>21</u>	<input checked="" type="checkbox"/> Mileage <u>64 mi</u> 99.20	Comments _____
(G) Final Shut-In <u>824</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2182</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open 15
 Initial Shut-In 15
 Final Flow 15
 Final Shut-In 15

Shale Packer 250
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 1924.20

Sub Total 1924.20

MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **49878**

Well Name & No. Binkley Unit #1 Test No. #3 Date 11/2/12
 Company Pioneer Resources Elevation 2991 KB 2986 GL
 Address 80 Windmill Dr. Phillipsburg, KS 67661
 Co. Rep / Geo. Steve Murphy Rig WW #10
 Location: Sec. 6 Twp. 14S Rge. 3W Co. Gove State Ks

Interval Tested 4576 4640 Zone Tested Johnson
 Anchor Length 64 Drill Pipe Run 4458 Mud Wt. 9.4
 Top Packer Depth 4571 Drill Collars Run 124' Vis 49
 Bottom Packer Depth 4574 Wt. Pipe Run --- WL 7.6
 Total Depth 4640 Chlorides _____ ppm System LCM #1/2

Blow Description Weak blow died in 5 min
No return
No blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>Med</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2' BHT 117° Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2313 Test 1250 T-On Location 19:50
 (B) First Initial Flow 39 Jars 250 T-Started 20:30
 (C) First Final Flow 42 Safety Joint 75 T-Open 22:50
 (D) Initial Shut-In 185 Circ Sub N/C T-Pulled 23:50
 (E) Second Initial Flow 42 Hourly Standby T-Out 02:03
 (F) Second Final Flow 44 Mileage 64RT 99.20 Comments _____
 (G) Final Shut-In 341 Sampler _____
 (H) Final Hydrostatic 2275 Straddle _____

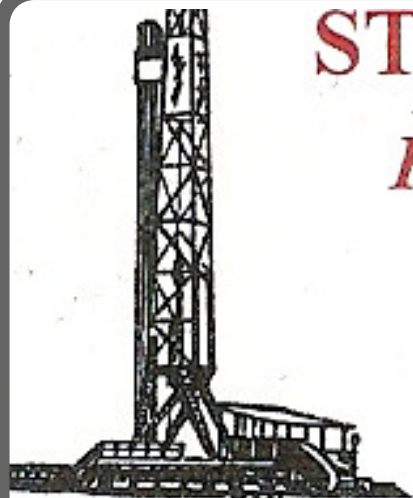
Initial Open 15 Shale Packer 250 Ruined Shale Packer _____
 Initial Shut-In 15 Extra Packer _____ Ruined Packer _____
 Final Flow 15 Extra Recorder _____ Sub Total 0
 Final Shut-In 15 Day Standby _____ Total 1924.20
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1924.20

Approved By _____ Our Representative [Signature]

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STEVEN P. MURPHY, P.G.

Petroleum Geologist (KS #228)



Cell 620.639.3030

Fax 785.387.2400

RR#1, Box 69

Otis, Kansas 67565

geomurphy@gbta.net

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Binkley Unit #1

Location: Gove County

License Number: API #15-063-22055-00-00

Region: Kansas

Spud Date: 10/26/12

Drilling Completed: 11/2/12

Surface Coordinates: 2490' FSL & 1615' FWL (Approx. NW NW NE SW)

Section 6-T14S-31W

Bottom Hole Coordinates: Same as above (Vertical well w/minimal deviation)

Ground Elevation (ft): 2986'

K.B. Elevation (ft): 2991'

Logged Interval (ft): 3600'

To: TD

Total Depth (ft): 4700' (No Log)

Formation: Topeka thru Mississippian

Type of Drilling Fluid: Chemical - Mudco (Reid Atkins, Mud Engineer)

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Rodger D. Wells dba Pioneer Resources

Address: 80 Windmill Drive
Phillipsburg, KS 67661

GEOLOGIST

Name: Steven P. Murphy, PG (KS License #228)

Company: Consulting Petroleum Geologist

Address: 3365 CR 390
Otis, KS 67565

LogTops (Datum)

No log was run, therefore the only tops are the sample tops derived from ROP & sample analysis. These tops are provided in the body of this report as identified.

DSTs

The following drillstem tests were performed by Trilobite Testing (Scott City shop):

DST #1 4176-4210 (LKC "H" Zone)

15:15:15:15

IF: Wk blow built to 1/4", no return

FF: No blow, no return

Recovery: 3' M w/oil spots on top

IHP: 2084 FHP: 1948

IFP: 26-29 ISIP: 340

FFP: 31-32 FSIP: 225

BHT -112 F

DST #2 4374-4506 (Pawnee)

15:15:15:15

IF: Wk 1/8" blow, no return

FF: No blow, no return

Recovery: 1' Mud

IHP: 2204 FHP: 2182

IFP: 15-18 ISIP: 820

FFP: 19-21 FSIP: 824

BHT - 113 F

DST #3 4576-4640 (Johnson)

15:15:15:15

IF: Wk blow died in 5 min, no return

FF: No blow, no return

Recovery: 2' Mud

IHP: 2313 FHP: 2275

IFP: 39-42 ISIP: 185

FFP: 42-44 FSIP: 341

BHT - 117 F

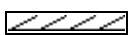
COMMENTS

Based on the poor structural position and negative results of drillstem testing it was recommended that this test be plugged at a RTD of 4700'.

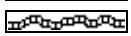
Respectfully submitted,

Steven P. Murphy, PG
Consulting Petroleum Geologist
KS License #228

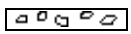
ROCK TYPES



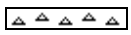
Anhy



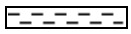
Bent



Brec



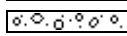
Cht



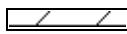
Clyst



Coal



Congl



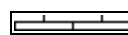
Dol



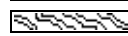
Gyp



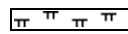
Igne



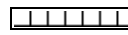
Lmst



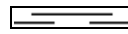
Meta



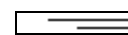
Mrlst



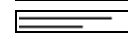
Salt



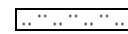
Shale



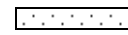
Shcol



Shgy



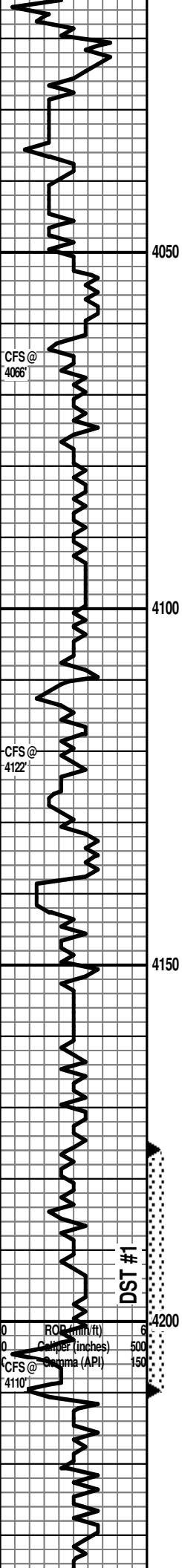
Sltst



Ss



Till



SH: gry-grn-rust

LANSING 4025 (-1034)

LS: wht-tan-brn, fxln, oolitic in pt, foss, minor chert, sl chalky, dense, NS

LS: wht-crm-gry, fxln, oolitic, sl foss, dense, NS

SH; blk-gry-grm-red

LS: crm-gry, vfxln, oolitic, sl chalky, dense, NS

LS: wht-tan, vfxln, dense, sl chalky, NS

SH: gry-brn-grm

LS: wht-tan-gry, vfxln, dense, sl chalky, sl foss, NS

LS: as above

SH: gry-grn-red-brn

• LS: crm-tan-gry, f-vfxln, mostly dense, rare inxln por, vssfo on brk, spotty stn, no odor

LS: wht-tan, fxln, oolitic, dense, sl foss, chalky, NS

LS: as above w/minor chert

SH: blk-gry-brn-grm-red

LS: wht-tan, fxln, oolic, dense, chalky, NS

LS: crm-gry, vfxln, dense, sl chalky, NS

LS: as above

LS: as above

SH: blk, carb

MUNCIE CREEK 4184 (-1193)

SH: gry-grn-blk-red

DST #1 4176-4210 (LKC "H" Zone)
15:15:15:15

• LS: crm-tan, fxln, sucrosic texture, fr-gd ppt por, fsfo on brk, even sat stn, str odor

IF: Wk blow built to 1/4", no return
FF: No blow, no return

Recovery: 3' M w/oil spots on top
IHP: 2084 FHP: 1948

IFP: 26-29 ISIP: 340

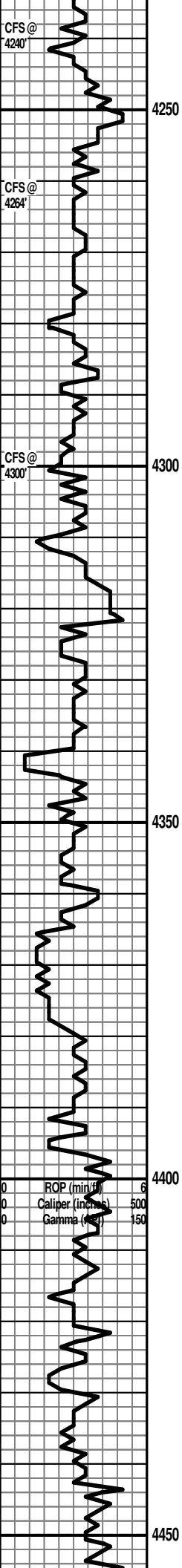
FFP: 31-32 FSIP: 225

BHT -112 F

SH: gry-blk-grm-red

LS: wht-tan-gry, vfxln, dense, minor chert, NS

Survey @ 4210' - 1 degree



LS: wht-crm, f-vfxln, oolitic, pr inxln
por-dense, vssfo on brk, spotty stn, sl odor

SH: gry-grn-blk-red

LS: crm-gry, vfxln, dense, minor chert &
pyrite, nsfo or stn, sl odor

LS: as above (chalky)

SH: blk, carb

STARK 4278 (-1287)

LS: wht-brn-gry, vfxln, dense, chalky, NS

LS: as above

SH: blk, carb

HUSHPUCKNEY 4309 (-1318)

SH: gry-grn-blk

LS: crm-tan-brn, vfxln, dense, sl chalky, NS

LS: as above

BKC 4340 (-1349)

SH: blk-gry-brn-red

LS: wht-tan-gry, vfxln, dense, foss, chalky,
NS

SH: red-gry-grn-blk (Wash red)

SH: as above w/multic chert (Wash red)

LS: crm-tan-brn, vfxln, dense, sl chalky, NS

SH: gry-grn-red

MARMATON 4397 (-1406)

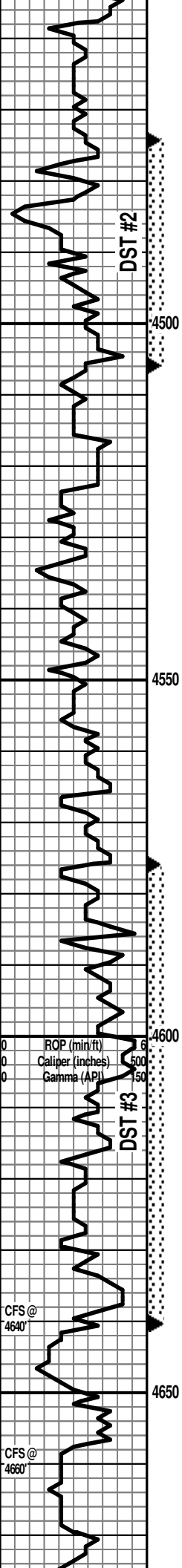
LS: crm-gry, vfxln, dense, NS

LS: as above

SH: red-grn-gry

LS: wht-tan-gry, vfxln, dense, NS

SH: grn-red-gry-blk



LS: crm-tan-gry, vfxln, dense, cherty, NS

LS: as above

SH: blk, carb

○ LS: wht-tan, f-vfxln, sucrosic in pt w/ppt por, mostly dense, lite blue chert, ssfo on brk, spotty stn, fr odor

LS: crm-tan-brn, oolitic in pt, dense, abund multic chert, NS

SH: blk-gry-grn-red

○ LS: crm-brn-gry, vfxln, dense, nsfo, tr stn, no visible por, no odor

crm-brn-gry, vfxln, dense, chalky, NS

SH: blk, carb

LS: crm-tan-brn, vfxln, dense, oolitic in pt, NS

LS: crm-tan-brn, vfxln, dense, pelletal, NS

SH: blk, carb

LS: crm-tan, vfxln, dense, pelletal, NS

SH: blk, carb-gry

SH: flood red-blk-gry-grn

SH: as above

○ LS: crm-tan, fxl, oolic in pt, pr-fr ppt por, vssfo, spotty stn, sl odor

SH: flood multic.

SH: flood multic.

SH: flood, multic.

SH: yel-orange-gry-blk-olive

Sst: shaley, prly std, sub-rnd, NS

SH: as above

Sst & SH: as above

PAWNEE 4477 (-1486)

DST #2 4374-4506 (Pawnee)

15:15:15:15

IF: Wk 1/8" blow, no return

FF: No blow, no return

Recovery: 1' Mud

IHP: 2204 FHP: 2182

IFP: 15-18 ISIP: 820

FFP: 19-21 FSIP: 824

BHT - 113 F

Survey @ 4506' - 1 1/4 degree

Strap @ 4506' - 1.03' Short to board

FT SCOTT 4537 (-1546)

CHEROKEE 4567 (-1576)

DST #3 4576-4640 (Johnson)

15:15:15:15

IF: Wk blow died in 5 min, no return

FF: No blow, no return

Recovery: 2' Mud

IHP: 2313 FHP: 2275

IFP: 39-42 ISIP: 185

FFP: 42-44 FSIP: 341

BHT - 117 F

JOHNSON 4609 (-1618)

MORROW SH 4641 (-1650)

ALLIED OIL & GAS SERVICES, LLC 056331

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oaklay, KS

DATE <u>10/26/12</u>	SEC. <u>6</u>	TWP. <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>5:50am</u>	JOB START <u>5:50pm</u>	JOB FINISH <u>6:40pm</u>
LEASE <u>Oaklay</u>		WELL # <u>1</u>		LOCATION <u>Oaklay, 165 25, 1425</u>		COUNTY <u>Good</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>LW #10</u>	
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>217'</u>
CASING SIZE <u>8 1/8</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.25</u>	

OWNER <u>same</u>
CEMENT
AMOUNT ORDERED <u>165 - from 2800</u>
<u>2800</u>

COMMON	<u>165 ft</u>	@	<u>17.90</u>	<u>2953.5</u>
POZMIX		@		
GEL	<u>52 ft</u>	@	<u>23.40</u>	<u>702</u>
CHLORIDE	<u>65 ft</u>	@	<u>64.00</u>	<u>389.0</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>178.41 C13</u>	@	<u>2.48</u>	<u>442.46</u>
MILEAGE	<u>814 miles x 21 x 260</u>			<u>4144.40</u>
TOTAL				<u>4294.6</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Lakore Wente</u>
# <u>423/281</u>	HELPER <u>Tyler Flippe</u>
BULK TRUCK	
# <u>409</u>	DRIVER <u>Brandon Wilkinson</u>
BULK TRUCK	
#	DRIVER

REMARKS:

165 skt cement
in place with water
remnant circulated.

SERVICE

DEPTH OF JOB	<u>222'</u>			
PUMP TRUCK CHARGE			<u>1512.25</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>814 miles</u>	@	<u>270</u>	
MANIFOLD	<u>swadge</u>	@	<u>NC</u>	
	<u>NEW</u>	@	<u>440</u>	
		@		
TOTAL				<u>1766.3</u>

CHARGE TO: Pioneer Resources
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME [Signature]
SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC

05880

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

DATE <u>4/2/12</u>	SEC. <u>10</u>	TWP. <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>4/2/12</u>	JOB FINISH <u>5/2/12</u>
LEASE <u>WV 10</u>	WELL # <u>1</u>	LOCATION <u>6046 100 72 Ave 22E</u>			COUNTY <u>Wade</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>WV 10</u>	OWNER <u>WV 10</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>2 1/2</u>	DEPTH <u>770</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>200</u>	<u>10/40/400</u>	<u>10 FLO</u>
COMMON	<u>123</u>	@ <u>12.90</u>	<u>2221.70</u>
POZMIX	<u>80</u>	@ <u>2.25</u>	<u>760.00</u>
GEL	<u>7</u>	@ <u>23.10</u>	<u>163.20</u>
CHLORIDE		@ <u>1.00</u>	
ASC		@	
	<u>1.00</u>	@ <u>2.75</u>	<u>11.75</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>280.00</u>	@ <u>2.45</u>	<u>546.00</u>
MILEAGE	<u>200</u>	@ <u>2.1937</u>	<u>438.74</u>
			TOTAL <u>4377.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Flan</u>
# <u>403 201</u>	HELPER <u>Wray</u>
BULK TRUCK	
# <u>20</u>	DRIVER <u>Wray</u>
BULK TRUCK	
#	DRIVER

REMARKS:

200 10/40/400
280.00
200 2.1937
438.74
10 FLO

SERVICE

DEPTH OF JOB	<u>2183</u>		
PUMP TRUCK CHARGE	<u>21183.20</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@ <u>2.25</u>	<u>161.25</u>
MANIFOLD		@	
<u>1 2 1/2 inch</u>	<u>21</u>	@ <u>4.90</u>	<u>121.90</u>
		@	
			TOTAL <u>22777.00</u>

CHARGE TO: WV 10
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>2 1/2 inch</u>	<u>107</u>	@	<u>107.00</u>
		@	
		@	
		@	
		@	
			TOTAL <u>107.00</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME JD Halliger

SIGNATURE [Signature]